

IMPORTANT: Read Instructions on bottom of Certification Page before completing this form. Failure to comply with instructions may cause disapproval of proposed Regulations.

STATE OF CONNECTICUT  
**REGULATION**  
OF

SOS: Page 1 of 36 pages  
~~XXXXXXXXXX~~

NAME OF AGENCY

Environmental Protection

Concerning

ABATEMENT OF AIR POLLUTION

**Amendment of:**

Sections 22a-174-1(29) and (94); 22a-174-2a(e)(1); 22a-174-2a(e)(3);  
22a-174-2a(f)(1); 22a-174-2a(f)(2); 22a-174-2a(f)(4); 22a-174-2a(j);  
22a-174-3b(a), (b), (c), (d) and (f); 22a-174-3c(a) and (b);  
22a-174-5(b), (e)(2) and (g); 22a-174-19a(a)(1), ~~(a)(7)~~, (g)(1) and (h)(5);  
22a-174-20(m), (n), (o), (p), (q), (r), (s) and (v);  
22a-174-22(a)(17), (j) and (k); 22a-174-22a(f)(5); 22a-174-22b(c);  
22a-174-22b(i)(6); 22a-174-23(h); 22a-174-24(b); 22a-174-29(b), (d) and (e);  
and 22a-174-33(d)(3)

**Sec. 15. Subdivision (1) of subsection (a) of section 22a-174-19a of the Regulations of Connecticut State Agencies is amended to read as follows:**

(a) Definitions. For the purpose of this section:

(1) "Affected state" [has the same meaning as the term] means "affected states" as defined in section [22a-174-33(a)(3)] 22a-174-1 of the Regulations of Connecticut State Agencies.

**Sec. 16. Subdivision (7) of subsection (a) of section 22a-174-19a of the Regulations of Connecticut State Agencies is amended to read as follows:**

(a) Definitions. For the purpose of this section:

(7) "Emissions unit" [has the same meaning as in] means "emission unit" as defined in section 22a-174-1 of the Regulations of Connecticut State Agencies [section 22a-174-33(a)(7)].

**Sec. 17. Subdivision (1) of subsection (g) of section 22a-174-19a of the Regulations of Connecticut State Agencies is amended to read as follows:**

(g) Fuel Emergencies.

(1) The commissioner may suspend the requirements of subsection (c)[(1)] or (e)[(1)] of this section for the owner or operator of any affected unit using a low-sulfur fuel. For the purposes of this subsection, a low-sulfur fuel is any solid, liquid or gaseous fuel with a sulfur content equal to or less than 0.5% by weight, dry basis. Such suspension shall be made only when the commissioner finds that the availability of fuel that complies with such requirements is inadequate to meet the needs of residential, commercial and industrial users in this state and that such inadequate supply constitutes an emergency.

**Sec. 18. Subdivision (5) of subsection (h) of section 22a-174-19a of the Regulations of Connecticut State Agencies is amended to read as follows:**

(5) The owner or operator of any affected unit that reduces SO<sub>2</sub> emissions for the purpose of generating early reduction credits or SO<sub>2</sub> DERCs may request that the commissioner approve such early [reductions] reduction credits or SO<sub>2</sub> DERCs in writing by permit or order provided that such reductions are:

(A) Real, quantifiable, surplus, permanent and enforceable; and

(B) Based on an emissions rate that is the most stringent of:

(i) 0.3 pounds SO<sub>2</sub> per MMBtu, [or]

3192  
9006

STATE OF CONNECTICUT  
**REGULATION**  
OF  
NAME OF AGENCY  
Environmental Protection

Section 1

- (ii) Permitted allowable emissions of the affected unit[.]or
- (iii) The actual emissions of the affected unit.

# CERTIFICATION

Be it known that the foregoing:

Are:  Regulations  Emergency Regulations  
 Adopted  Amended as hereinabove stated  Repealed

By the aforesaid agency pursuant to:

Section 22a-174 of the General Statutes.  
 Section \_\_\_\_\_ of the General Statutes, as amended by Public Act No. \_\_\_\_ of the \_\_\_\_ Public Acts.  
 Public Act No. \_\_\_\_\_ of the Public Acts.

After publication in the Connecticut Law Journal on January 25, 2005 of the notice of the proposal to:

Adopt  Amend  Repeal such regulations  
 (If applicable):  And the holding of a public hearing on the 1st day of March 2005

WHEREFORE, the foregoing regulations are hereby:

Adopted  Amended as herein above stated  Repealed  
 Effective:  
 When filed with the Secretary of State.  
 (OR)  
 The \_\_\_ day of \_\_\_\_\_ 200\_.

	DATE	SIGNED (Head of Board, Agency or Commission)	OFFICIAL TITLE, DULY AUTHORIZED
In Witness Whereof:	12/23/05	Gina McCarthy	Commissioner
Approved by the Attorney General as to legal sufficiency in accordance with Sec. 4-169, as amended, C.G.S.:		William B. Gundling	Assoc. Attorney General
		01/09/06	

Approved with technical corrections  
 Disapproved  
 Disapproved in part, (Indicate Section Numbers disapproved only)  
 Rejected without prejudice.

	DATE	SIGNED (Clerk of the Legislative Regulation Review Committee)
By the Legislative Regulation Review Committee in accordance with Sec. 4-170 amended, of the General Statutes.	03/28/06	Pamela B. Booth

Two certified copies received and filed, and one such copy forwarded to the Commission on Official Legal Publications in accordance with Section 4-172, as amended, of the General Statutes.

DATE	SIGNED (Secretary of the State.)	BY

### INSTRUCTIONS

1. One copy of all regulations for adoption, amendment or repeal, except emergency regulations, must be presented to the Attorney General for his determination of legal sufficiency. Section 4-169 of the General Statutes
2. Seventeen copies of all regulations for adoption, amendment or repeal, except emergency regulations, must be presented to the standing Legislative Regulation Review Committee for its approval. Section 4-170 of the General Statutes.
3. Each regulation must be in the form intended for publication and must include the appropriate regulation section number and section heading. Section 4-172 of the General Statutes.
4. Indicate by "(NEW)" in heading if new regulation. Amended regulations must contain new language in capital letters and deleted language in brackets. Section 4-170 of the General Statutes.



Office of Secretary of the State  
 State of Connecticut  
 30 Trinity Street, P.O. Box 150470, Hartford, CT 06115-0470

**RECEIVED**  
 Susan Bysiewicz  
 Secretary of the State  
 APR 07 2006

DEPT. OF ENVIRONMENTAL PROTECTION  
 OFFICE OF THE COMMISSIONER

April 5, 2006

Hon. Gina McCarthy, Commissioner  
 Department of Environmental Protection  
 79 Elm Street  
 Hartford, CT 06105

**RECEIVED**

APR 12 2006

DEPT. OF ENVIRONMENTAL PROTECTION  
 OFFICE OF DEPUTY COMMISSIONER

Re: Agency Regulation Concerning:  
**Abatement of Air Pollution**  
 Regulation Review Committee Docket Number: 2006-009  
 Secretary of the State File Number: 5686

Dear Commissioner McCarthy:

This is to acknowledge receipt of two certified copies of the above referenced regulation issued by the Department of Environmental Protection.

**We request that you please forward the original or a copy of this acknowledgement letter to your agency's Legal Services Department for its files.**

Said regulation was received and filed in this office on April 4, 2006. The effective date of this regulation is April 4, 2006.

One of the two copies has been forwarded to the Commission on Official Legal Publications as required by law.

Sincerely,

Barbara Sladek  
 RLS Assistant Coordinator  
 860-509-6147

CC: Commission on Official Legal Publications (Letter and Copy of Regulation)

File

Commercial Recording Division	(860) 509-6001	fax (860) 509-6069	State Capitol Office	(860) 509-6200	fax (860) 509-6209
Legislation and Election Administration Division	(860) 509-6100	fax (860) 509-6127	Deputy Secretary of the State	(860) 509-6212	fax (860) 509-6131
General Information	(860) 509-6000		Management & Support Services	(860) 509-6190	fax (860) 509-6175

**REGULATION**

OF

NAME OF AGENCY

Environmental Protection

Concerning

SUBJECT MATTER OF REGULATION

**Control of Sulfur Dioxide Emissions from  
Power Plants and Other Large Stationary  
Sources of Air Pollution and  
Control of Nitrogen Oxides Emissions**

Section: 1

**Sec. 1** The regulations of Connecticut State Agencies are amended by adding new section 22a-174-19a, as follows:

(NEW)

**Sec. 22a-174-19a. Control of Sulfur Dioxide Emissions from Power Plants and Other Large Stationary Sources of Air Pollution.**

(a) **Definitions.** For purposes of this section:

- (1) "Affected state" has the same meaning as the term "affected states" in Regulations of Connecticut State Agencies section 22a-174-33(a) (3).
- (2) "Affected unit" means any emissions unit subject to the provisions of Regulations of Connecticut State Agencies section 22a-174-22b, the Post-2002 Nitrogen Oxides Budget Program.
- (3) "Average emissions rate" means a determination of the rate of SO<sub>2</sub> emissions, measured in pounds of SO<sub>2</sub> per MMBtu, in any calendar quarter from either a single affected unit or from two or more affected units. Average emissions rate for a single unit is calculated by dividing the total quarterly SO<sub>2</sub> emissions, in pounds, from such unit by the total quarterly heat input, in MMBtu, for such unit. Average emissions rate for two or more units is calculated by dividing the total quarterly SO<sub>2</sub> emissions, in pounds, from all such units by the total quarterly heat input, in MMBtu, for all such units.
- (4) "Calendar quarter" means the period of January 1 through March 31, April 1 through June 30, July 1 through September 30 or October 1 through December 31.
- (5) "Connecticut State SO<sub>2</sub> Retirement Account" means a general allowance tracking system account established by the commissioner under 40 CFR 73.31 for the purpose of permanently holding SO<sub>2</sub> allowances retired by the owners or operators of affected units in accordance with the provisions of subsection (d) of this section.
- (6) "Continuous emissions monitoring system" or "CEMS" means any equipment used to sample, analyze and measure SO<sub>2</sub> emissions to provide a permanent record of such emissions expressed in pounds per MMBtu.
- (7) "Emissions unit" has the same meaning as in Regulations of Connecticut State Agencies section 22a-174-33(a) (7).
- (8) "Early reduction credit" means a reduction of SO<sub>2</sub> during calendar years 1999, 2000, 2001 or 2002 below the most stringent SO<sub>2</sub> emission rate applicable to an affected unit pursuant to subsection (h) (5) (B) of this section.
- (9) "Generation period" means the period of time during which reductions in emissions of an air pollutant are implemented.
- (10) "Retire" or "retirement" when referring to SO<sub>2</sub> allowances, means the permanent withdrawal of SO<sub>2</sub> allowances by the Administrator from any allowance tracking system account to the Connecticut SO<sub>2</sub> Allowance Retirement Account in an amount equal to the number of tons of SO<sub>2</sub> emitted by each affected unit."
- (11) "Sulfur dioxide" or "SO<sub>2</sub>" means a gas that at standard conditions has the molecular form SO<sub>2</sub>.
- (12) "Sulfur dioxide Discrete Emission Reduction Credit" or "SO<sub>2</sub> DERC" means the reduction of one ton of sulfur dioxide at a stationary

19a  
2000

**REGULATION**

OF

NAME OF AGENCY

**Environmental Protection**Section: 1

source during the generation period, which the commissioner has certified in writing as real, quantifiable, surplus, permanent, and enforceable. Early reduction credits shall qualify as SO<sub>2</sub> DERCS.

- (13) "Title IV SO<sub>2</sub> allowance" or "SO<sub>2</sub> allowance" means an authorization allocated to a Title IV source by the Administrator, pursuant to Title IV of the federal Clean Air Act (42 USC section 7651d, et seq.) and 40 CFR Parts 72 and 73, to emit up to one ton of SO<sub>2</sub> during or after a specified calendar year.
- (14) "Title IV source" means an affected unit that is also subject to Phase II of the acid rain control requirements set forth in Title IV of the federal Clean Air Act (42 USC section 7651d, et seq.).

(b) **Applicability.** This section shall apply to the owner or operator of any affected unit.

(c) **Sulfur dioxide emission standards and fuel sulfur limits effective on and after January 1, 2002.** On and after January 1, 2002 and except as provided in subsection (f) of this section, the owner or operator of an affected unit or units shall:

- (1) Combust liquid fuel, gaseous fuel or a combination of each provided that each fuel possess a fuel sulfur limit of equal to or less than 0.5 % sulfur, by weight (dry basis);
- (2) Meet an average emission rate of equal to or less than 0.55 pounds SO<sub>2</sub> per MMBtu for each calendar quarter for an affected unit at a premises; or
- (3) Meet an average emission rate of equal to or less than 0.5 pounds SO<sub>2</sub> per MMBtu calculated for each calendar quarter, if such owner or operator averages the emissions from two or more affected units at a premises.

(d) **Additional Emission Reduction Requirements.**

- (1) No later than the following March 1, for each calendar year commencing January 1, 2002, the owner or operator of each affected unit that is also a Title IV source shall retire one SO<sub>2</sub> allowance, rounded up to the next whole ton, for each ton of SO<sub>2</sub> emitted in the State of Connecticut. This requirement is in addition to any other requirements imposed on the owner or operator of a Title IV source by the Administrator under 40 CFR Parts 72 and 73.
- (2) The owner or operator of an affected unit shall retire the necessary amount of SO<sub>2</sub> allowances by requesting that the Administrator transfer such allowances to the Connecticut State SO<sub>2</sub> Retirement Account established by the commissioner pursuant to 40 CFR 73.31 and administered by EPA under the provisions of 40 CFR Parts 72 and 73. The transfer of SO<sub>2</sub> allowances in accordance with the provisions of this subdivision shall occur by March 1 for emissions occurring in the previous calendar year.
- (3) Any SO<sub>2</sub> allowance retired in accordance with the provisions of this subsection shall be an allowance originally issued by the Administrator to a Title IV source located in the state of Connecticut or in any affected state.

(e) **Sulfur dioxide emission standards and fuel sulfur limits effective on and after January 1, 2003.** Notwithstanding the provisions of subsection (b) of this section and except as provided in subsection (f) of this section, this subsection shall apply, on and after January 1, 2003, to the owner or operator of a Title IV source that is also an affected unit or units. On and after January 1, 2003, such owner or operator shall:

- (1) Combust liquid fuel, gaseous fuel or a combination of each provided that each fuel possess a fuel sulfur limit of equal to or less than 0.3 % sulfur, by weight (dry basis);
- (2) Meet an average emission rate of equal to or less than 0.33 pounds SO<sub>2</sub> per MMBtu for each calendar quarter for an affected unit at a premises;
- (3) Meet an average emission rate of equal to or less than 0.3 pounds SO<sub>2</sub> per MMBtu calculated for each calendar quarter, if such owner

**REGULATION**

OF

NAME OF AGENCY

**Environmental Protection**Section: 1

or operator averages the emissions from two or more affected units at a premises; or

- (4) Meet an average emission rate equal to or less than 0.3 pounds SO<sub>2</sub> per MMBtu calculated for each calendar quarter in accordance with the provisions of subsection (h) of this section, provided that each affected unit or units:
- (A) Combusts liquid fuel, gaseous fuel or a combination of each provided that each fuel possess a fuel sulfur limit of equal to or less than 0.5 % sulfur, by weight (dry basis), or
- (B) Meets an actual quarterly average emission rate that does not exceed 0.55 pounds SO<sub>2</sub> per MMBtu.
- (f) **Compliance extension for sulfur dioxide emission standards and fuel sulfur limits.**
- (1) The commissioner may authorize an extension, to expire no later than June 1, 2003, to comply with the requirements of subsection (c) or (e) of this section upon the request of an owner or operator of an affected unit provided such request is filed with the commissioner no later than 120 days before the applicable compliance date of subsection (c) or (e) of this section.
- (2) Before granting or denying a request for an extension pursuant to subdivision (1) of this subsection, the commissioner shall make a finding, after consultation with the Department of Public Utility Control, to determine whether the provisions of this section will substantially impact the reliable generation or delivery of electricity to residential, commercial and industrial users in the state. The commissioner may hold a public hearing prior to granting or denying such request for an extension.
- (3) The commissioner may impose conditions and limitations by permit or order when granting a request for an extension under this subsection.
- (4) Any extension authorized under subdivision (1) of this subsection shall require that the owner or operator of an affected unit, through a permit or order, comply with the requirements of subsection (c) or (e) of this subsection by reconstructing the existing affected unit, replacing the existing affected unit with a new source, or submitting to an emissions cap. The commissioner may require such emissions cap be equivalent to, or less than, the quantity of emissions that would have been emitted had the source complied with the requirements of subsection (c) or (e). Any emissions cap shall expire no later than June 1, 2003 and any reconstruction or replacement shall be completed no later than June 1, 2003.
- (5) The extension provided by this subsection shall not relieve the owner or operator of an affected source of the requirements to comply with any applicable provision of this section, including subsection (d) of this section.
- (g) **Fuel Emergencies.**
- (1) The commissioner may suspend the requirements of subsection (c) (1) or (e) (1) of this section for the owner or operator of any affected unit using a low-sulfur fuel. Such suspension shall be made only when the commissioner finds that the availability of fuel that complies with such requirements is inadequate to meet the needs of residential, commercial and industrial users in this state and that such inadequate supply constitutes an emergency.
- (2) The commissioner shall specify in writing the period of time for which the suspension described in subdivision (1) of this subsection shall be in effect.
- (3) No later than thirty days after the termination of any suspension of fuel sulfur limits made pursuant to this subsection, the owner or operator of an affected unit or units shall report to the commissioner in writing the amount of SO<sub>2</sub> emissions in excess of those that would have occurred had the use of compliant fuel at the affected source not been interrupted. If such excess SO<sub>2</sub> emissions from any premises exceed fifty tons, the commissioner may require that the owner or operator of such affected unit or

**REGULATION**

OF

NAME OF AGENCY

**Environmental Protection**Section: 1

units offset such SO<sub>2</sub> emissions through the use of emission reduction trading in accordance with the provisions of subsection (h) of this section.

**(h) Emissions reduction trading.**

- (1) The owner or operator of an affected unit may use SO<sub>2</sub> DERCs or SO<sub>2</sub> allowances to comply with the applicable emission limitations set forth in subsection (e)(4) of this section pursuant to a permit or order issued by the commissioner.
- (2) Such owner or operator shall retire one (1) SO<sub>2</sub> DERC for each ton or part thereof of SO<sub>2</sub> emitted in excess of the applicable emission limitation in subsection (e)(4) of this section. In the alternative, an owner or operator may retire four (4) SO<sub>2</sub> allowances for each ton or part thereof of SO<sub>2</sub> emitted in excess of the applicable emission limitation in subsection (e)(4) of this section.
- (3) Any creation or use of SO<sub>2</sub> DERCs for the purpose of this subsection shall be consistent with the provisions of 40 CFR 51, Subpart U and the U.S. Environmental Protection Agency's "Emission Trading Policy Statement," published December 4, 1986 (Federal Register, Volume 51, page 43814).
- (4) The owner or operator of any affected facility using SO<sub>2</sub> allowances as a means of compliance with the provisions of this subsection and subsection (e)(4) of this section shall ensure that such allowances were originally issued by the Administrator to a Title IV source located in the state of Connecticut or in any affected state.
- (5) The owner or operator of any affected unit that reduces SO<sub>2</sub> emissions for the purpose of generating early reduction credits or SO<sub>2</sub> DERCs may request that the commissioner approve such early reductions in writing by permit or order provided that such reductions are:
  - (A) Real, quantifiable, surplus, permanent and enforceable; and
  - (B) Based on an emissions rate that is the most stringent of:
    - (i) 0.3 pounds SO<sub>2</sub> per MMBtu, or
    - (ii) permitted allowable emissions of the affected unit.

**(i) Record keeping.**

- (1) The owner or operator of an affected unit who demonstrates compliance with this section by meeting the applicable fuel sulfur limits of subsections (c)(1) or (e)(1) of this section shall make and keep records in accordance with the following:
  - (A) If fuel with sulfur content not exceeding an applicable fuel sulfur limit is the only fuel purchased and combusted by an affected unit, then the owner or operator shall make and keep records that demonstrate the fuel sulfur content of each shipment of fuel received; or
  - (B) If fuel with sulfur content above any applicable limit is blended at the premises for combustion in an affected unit or units, the owner or operator shall make and keep daily records demonstrating that all fuel combusted at the affected unit or units meets the applicable fuel sulfur limits of subsection (c)(1) or (e)(1) of this section. Fuel sulfur analysis shall be conducted in accordance with the American Society for Testing and Material (ASTM) test method D4294 and automatic sampling equipment shall conform to ASTM test method D4177-82.
- (2) The owner or operator of an affected unit who demonstrates compliance with this section by meeting the average SO<sub>2</sub> emission rate limits of subsections (c)(2), (c)(3), (e)(2), (e)(3) or (e)(4) of this section shall make and keep records in accordance with the following:
  - (A) For affected units that are also Title IV sources, hourly SO<sub>2</sub> emission rate values determined from data measured by a



**REGULATION**

OF

NAME OF AGENCY

**Environmental Protection**Section: 1

CEMS in accordance with the applicable provisions of 40 CFR Part 75;

- (B) For affected units that are not Title IV sources:
- (i) hourly SO<sub>2</sub> emission rate values determined from data measured by a CEMS in accordance with the applicable provisions of either 40 CFR Part 75 or 40 CFR Part 60, or
  - (ii) if any affected unit does not have a CEMS in accordance with either 40 CFR Parts 60 or 75, then hourly SO<sub>2</sub> emission rate values determined from data measured by a CEMS or other monitoring system approved by the commissioner; and
- (C) For all affected units, quarterly facility SO<sub>2</sub> emission rate averages, determined by dividing total quarterly SO<sub>2</sub> emissions by total quarterly heat input values for all affected units at the facility.
- (3) The owner or operator of an affected unit shall keep the records specified above at the premises for a period of five years. Such records need not be maintained for distillate oil, motor vehicle fuel, aircraft fuel, or gaseous fuel, provided such fuels have a sulfur content below 0.3% by weight (dry basis) and are the only fuels combusted at the affected unit. This exemption shall not apply when such fuels are combusted in combination with other fuels having sulfur contents above 0.3% by weight (dry basis).

(j) **Reporting requirements.**

- (1) The owner or operator of an affected unit for which the commissioner has issued a final Title V permit shall, as part of any compliance certification pursuant to section 22a-174-33(q) (2) of the Regulations of Connecticut State Agencies, certify in writing to the commissioner compliance with the applicable provisions of this section. Such certification shall include actual quarterly SO<sub>2</sub> emissions in tons and either average quarterly fuel sulfur content or average quarterly emission rate, whichever is applicable, for each affected unit.
- (2) The owner or operator of an affected unit for which the commissioner has not issued a final Title V permit shall certify in writing to the commissioner that such owner or operator is in compliance with the applicable provisions of this section on or before March 1 of each year for the previous calendar year. Such certification shall include actual quarterly SO<sub>2</sub> emissions in tons and either average quarterly fuel sulfur content or average quarterly emission rate, whichever is applicable, for each affected unit.

(k) **Duty to comply with the most stringent standards applicable to the affected units.**

- (1) Notwithstanding any provision of this section to the contrary, if the owner or operator of an affected unit is subject to a more stringent emission standard or limitation imposed by order, permit or other applicable law, such owner or operator shall comply with the most stringent emission limitation or standard.
- (2) Notwithstanding any provision of this section to the contrary, if the owner or operator of an affected unit is subject to additional monitoring or reporting requirements imposed by order, permit or other applicable law, such owner or operator shall comply with the additional monitoring or reporting requirements.

**Statement of Purpose:** To control emissions of sulfur dioxide from power plants and other large stationary sources of air pollution in accordance with the requirements of Executive Order 19.

**CERTIFICATION**

R-39 REV. 1/77

Be it known that the foregoing:

Regulations  Emergency Regulations

Are:

Adopted  Amended as hereinabove stated  Repealed

By the aforesaid agency pursuant to:

- Section 22a-174 of the General Statutes.
- Section \_\_\_\_\_ of the General Statutes, as amended by Public Act No. \_\_\_\_\_ of the \_\_\_\_\_ Public Acts.
- Public Act No. \_\_\_\_\_ of the Public Acts.

After publication in the Connecticut Law Journal on August 22 2000, of the notice of the proposal to:

Adopt  Amend  Repeal such regulations

(If applicable):  And the holding of a public hearing on 21st day of Sept 2000

WHEREFORE, the foregoing regulations are hereby:

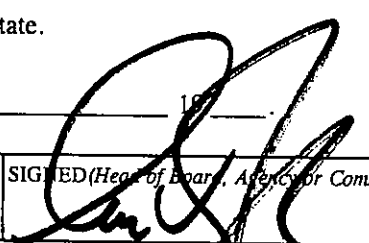
Adopted  Amended as hereinabove stated  Repealed

Effective:

When filed with the Secretary of State.

(OR)

The \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_.

In Witness Whereof:	DATE October 30, 2000	SIGNED (Head of Board, Agency or Commission) 	OFFICIAL TITLE, DULY AUTHORIZED Commissioner
---------------------	--------------------------	--	---

Approved by the Attorney General as to legal sufficiency in accordance with Sec. 4-169, as amended, C.G.S.:	SIGNED 	OFFICIAL TITLE, DULY AUTHORIZED Assoc. Atty. General
---	--	---

- Approved
- Disapproved
- Disapproved in part, (Indicate Section Numbers disapproved only)
- Rejected without prejudice.

11/6/00

By the Legislative Regulation Review Committee in accordance with Sec. 4-170, as amended, of the General Statutes.	DATE	SIGNED (Clerk of the Legislative Regulation Review Committee)
--	------	---

Two certified copies received and filed, and one such copy forwarded to the Commission on Official Legal Publications in accordance with Section 4-172, as amended, of the General Statutes.

DATE	SIGNED (Secretary of the State.)	BY
------	----------------------------------	----

**INSTRUCTIONS**

1. One copy of all regulations for adoption, amendment or repeal, except emergency regulations, must be presented to the Attorney General for his determination of legal sufficiency. Section 4-169 of the General Statutes
2. Seventeen copies of all regulations for adoption, amendment or repeal, except emergency regulations, must be presented to the standing Legislative Regulation Review Committee for its approval. Section 4-170 of the General Statutes.
3. Each regulation must be in the form intended for publication and must include the appropriate regulation section number and section heading. Section 4-172 of the General Statutes.
4. Indicate by "(NEW)" in heading if new regulation. Amended regulations must contain new language in capital letters and deleted language in brackets. Section 4-170 of the General Statutes.