



PHASE II ACID RAIN PERMIT

State of Connecticut
Department of Environmental Protection

Issued pursuant to Section 22a-174-33 of the Regulations of Connecticut State Agencies (RCSA) and pursuant to the Code of Federal Regulations, Title 40, parts 70 and 72.

Permit Number	105-002-TIV
Town/Premise Number	105/251
Original Issue Date	September 30, 2010
Modification Issue Date	March 18, 2011
Expiration Date	5 years from original date of issuance or until such time this permit is incorporated into the facility's Title V Operating Permit

Corporation/Partnership:	Milford Power Company LLC 55 Shelland Street Milford, CT 06460
Premises Location:	Milford Power Company LLC 55 Shelland Street Milford, CT 06460

Pages 2 through 3 are hereby incorporated by reference into this Title V Operating Permit.

/s/ Anne Gobin for _____
Daniel C. Esty
Commissioner

March 18, 2011
Date

Issued To: Milford Power Company LLC, Units CT 01, CT 02
ORIS Code: 55126

Acid Rain Permit Contents:

1) Statement of Basis:

The Commissioner of Environmental Protection issues this permit pursuant to Section 22a-174-33 of the Regulations of Connecticut State Agencies in accordance with Sections 22a-6 and 22a-174 of the Connecticut General Statutes; 42 U.S.C. Section 7651, et seq., including all applicable regulations promulgated thereunder pertaining to acid rain deposition control; and 42 U.S.C. Section 7661, et seq., including all applicable regulations promulgated thereunder pertaining to operating permits.

2) SO₂ Allowance Allocations and IO_x Requirements for Each Affected Unit:

		2010	2011	2012	2013	2014
Unit CT01	SO ₂ Allowances under Tables 2,3,or 4 of 40 CFR Part 73	0	0	0	0	0
	IO _x Limit	Not an Affected Unit under 40 CFR Part 76				

		2010	2011	2012	2013	2014
Unit CT02	SO ₂ Allowances under Tables 2,3,or 4 of 40 CFR Part 73	0	0	0	0	0
	IO _x Limit	Not an Affected Unit under 40 CFR Part 76				

3) Comments, Notes, Justifications: This administrative permit amendment reflects the transfer of ownership from Milford Power Company LLC to Milford Power Company LLC due to a change in ownership.

4) Additional Requirements:

- a. This permit does not relieve the permittee of the responsibility to conduct, maintain and operate the regulated activity in compliance with all applicable requirements of any federal, municipal or other state agency. Nothing in this permit shall relieve the permittee of other obligations under applicable federal, state and local law.
- b. Any representative of the DEP may enter the permittee's site in accordance with constitutional limitations at all reasonable times without prior notice, for the purposes of inspecting, monitoring and enforcing the terms and conditions of this permit and applicable state law.
- c. This permit may be revoked, suspended, modified or transferred in accordance with applicable law.

4) Additional Requirements (cont.):

- d. This permit is subject to and in no way derogates from any present or future property rights or other rights or powers of the State of Connecticut and conveys no property rights in real estate or material, nor any exclusive privileges, and is further subject to any and all public and private rights and to any federal, state or local laws or regulations pertinent to the facility or regulated activity affected thereby. This permit shall neither create nor affect any rights of persons of municipalities who are not parties to this permit.
- e. Any document, including any notice, which is required to be submitted to the commissioner under this permit shall be signed by a duly authorized representative of the Permittee and by the person who is responsible for actually preparing such document, each of whom shall certify in writing as follows: "I have personally examined and am familiar with the information submitted in this document and all attachments thereto, and I certify that based on reasonable investigation, including my inquiry of those individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of my knowledge and belief. I understand that any false statement made in the submitted information may be punishable as a criminal offense under section 22a-175 of the Connecticut General Statutes, under section 53a-157b of the Connecticut General Statutes, and in accordance with any applicable statute."
- f. Nothing in this permit shall affect the Commissioner's authority to institute any proceeding or take any other action to prevent or abate violations of law, prevent or abate pollution, recover costs and natural resource damages, and to impose penalties for violations of law, including but not limited to violations of this or any other permit issued to the permittee by the Commissioner.
- g. Within fifteen days of the date the permittee becomes aware of a change in any information submitted to the Commissioner under this permit, or that any such information was inaccurate or misleading or that any relevant information was omitted, the permittee shall submit the correct or omitted information to the Commissioner.
- h. The date of submission to the Commissioner of any document required by this permit shall be the date such document is received by the Commissioner. The date of any notice by the Commissioner under this permit, including but not limited to notice of approval or disapproval of any document or other action, shall be the date such notice is personally delivered or the date three days after it is mailed by the Commissioner, whichever is earlier. Except as otherwise specified in this permit, the word "day" means calendar day. Any document or action which is required by this permit to be submitted or performed by a date which falls on a Saturday, Sunday or legal holiday shall be submitted or performed by the next business day thereafter.
- i. Any document required to be submitted to the Commissioner under this permit shall, unless otherwise specified in writing by the Commissioner, be directed to: Office of Assistant Director; Compliance Assurance Coordination Unit; Bureau of Air Management; Department of Environmental Protection; 79 Elm Street, 5th Floor; Hartford, Connecticut 06106-5127.

5) Permit Application:

The attached permit application is hereby incorporated by reference into this permit. If the permit is in conflict with or inconsistent with the permit application, the permit requirements including any applicable requirement under 40 CFR Parts 72 through 78, inclusive, shall supersede the application and the permittee shall be governed by and adhere to the permit and any applicable requirement under 40 CFR Parts 72 through 78, inclusive.



Title IV Acid Rain Permit Engineering Evaluation

CT DEP Bureau of Air Management

GENERAL INFORMATION

Company Name Milford Power Company LLC
Mailing Address 55 Shelland Street, Milford, CT 06460
Facility Name Milford Power Company LLC
Facility Address 55 Shelland Street, Milford, CT 06460
Contact Person Christopher Curtis, Plant Manager
Phone No. 203-882-1010

PAMS No. 201006712
Date Received 2/15/2011
Permit No. 105-002-TIV
Prepared by Lou Corsino
Date Prepared 3/7/2010

REVIEW CHECKLIST

Plant Name Entered and Matches CAMD Database? Yes
ORIS Code Entered and Matches CAMD Database? Yes
Unit IDs Entered and Matches CAMD Database? Yes
Application Signed by Current DR or Alternate DR? Yes
Was application signed after DR was Authorized? Yes

Relevant Links:

- [Facility Info & DR Query \(sms\)](#)
- [Facility Info & DR Query \(web\)](#)
- [Allowance Allocations](#)
- [Acid Rain Forms](#)

EVALUATION

On December 20, 2010 Milford Power Company LLC submitted a permit transfer form to transfer their Title IV Phase II Acid Rain Permit for their facility Located in Milford, CT, along with their other environmental permits, due to a change in corporate ownership .

The air permits, minus the Title IV Acid Rain Permit, were transferred on January 14, 2011. The transfer of ownership is considered an administrative permit amendment to the Acid Rain permit pursuant to 40 CFR §72.83(a)(5). A new Acid Rain permit application was received on February 15, 2011.

The administrative permit amendment is issued pursuant to 40 CFR §72.83(b). There is no public comment period associated with an administrative permit amendment. Part 3 of the Acid Rain permit was updated to reflect the permit amendment due to the change in ownership.

The compliance record was reviewed in accordance with the Environmental Compliance History Policy. Agency records, including the PAMS Enforcement database, were reviewed for information to evaluate the applicant's compliance history and the relevance of such history to the activity for which authorization is being sought. Additionally, a review of air program compliance was requested from the Enforcement group and that response forms a part of this record.



Title IV Acid Rain Permit Engineering Evaluation

CT DEP Bureau of Air Management

Based on the information submitted, it is recommended that the amended Phase II Acid Rain Permit be approved for Milford Power Company LLC.

/s/ Louis Corsino 3/16/11
Louis Corsino III
Air Pollution Control Engineer

/s/ Susan E. Amarello 3/17/11
Susan E. Amarello
Supervising APCE

/s/ Richard A. Pirolli 3/18/11
Richard A. Pirolli
Assistant Director

/s/ Gary S. Rose 3/18/2011
Gary S. Rose
Director



Acid Rain Permit Application

For more information, see instructions and 40 CFR 72.30 and 72.31.

This submission is: ~ new ~ **X** (revised) ~ for Acid Rain permit renewal

STEP 1

Identify the facility name, State, and plant (ORIS) code.

Facility (Source) Name:	State	Plant Code:
Milford Power Company LLC	CT	55126

STEP 2

Enter the unit ID# for every affected unit at the affected source in column "a."

a	b
Unit ID#	Unit Will Hold Allowances in Accordance with 40 CFR 72.9(c)(1)
CT01	(Yes)
CT02	(Yes)
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes
	Yes

Permit Requirements**STEP 3**

Read the standard requirements.

- (1) The designated representative of each affected source and each affected unit at the source shall:
 - (i) Submit a complete Acid Rain permit application (including a compliance plan) under 40 CFR part 72 in accordance with the deadlines specified in 40 CFR 72.30; and
 - (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain permit application and issue or deny an Acid Rain permit;
- (2) The owners and operators of each affected source and each affected unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain permit application or a superseding Acid Rain permit issued by the permitting authority; and
 - (ii) Have an Acid Rain Permit.

Monitoring Requirements

- (1) The owners and operators and, to the extent applicable, designated representative of each affected source and each affected unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the source or unit, as appropriate, with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements

- (1) The owners and operators of each source and each affected unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the source's compliance account (after deductions under 40 CFR 73.34(c)), not less than the total annual emissions of sulfur dioxide for the previous calendar year from the affected units at the source; and
 - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An affected unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an affected unit under 40 CFR 72.6(a)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an affected unit under 40 CFR 72.6(a)(3).

Sulfur Dioxide Requirements, Cont'd.**STEP 3, Cont'd.**

(4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.

(5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.

(6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.

(7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements

The owners and operators of the source and each affected unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements

(1) The designated representative of an affected source that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.

(2) The owners and operators of an affected source that has excess emissions in any calendar year shall:

(i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and

(ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements

(1) Unless otherwise provided, the owners and operators of the source and each affected unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:

(i) The certificate of representation for the designated representative for the source and each affected unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR 72.24; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;

Recordkeeping and Reporting Requirements, Cont'd.**STEP 3, Cont'd.**

- (ii) All emissions monitoring information, in accordance with 40 CFR part 75, provided that to the extent that 40 CFR part 75 provides for a 3-year period for recordkeeping, the 3-year period shall apply.
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,
 - (iv) Copies of all documents used to complete an Acid Rain permit application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.
- (2) The designated representative of an affected source and each affected unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability

- (1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain permit application, an Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.
- (2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.
- (3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- (4) Each affected source and each affected unit shall meet the requirements of the Acid Rain Program.
- (5) Any provision of the Acid Rain Program that applies to an affected source (including a provision applicable to the designated representative of an affected source) shall also apply to the owners and operators of such source and of the affected units at the source.
- (6) Any provision of the Acid Rain Program that applies to an affected unit (including a provision applicable to the designated representative of an affected unit) shall also apply to the owners and operators of such unit.
- (7) Each violation of a provision of 40 CFR parts 72, 73, 74, 75, 76, 77, and 78 by an affected source or affected unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities

No provision of the Acid Rain Program, an Acid Rain permit application, an Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8 shall be construed as:

- (1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an affected source or affected unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating

Facility (Source) Name (from STEP 1)

Effect on Other Authorities, Cont'd.

STEP 3, Cont'd.

to applicable National Ambient Air Quality Standards or State Implementation Plans;

(2) Limiting the number of allowances a source can hold; *provided*, that the number of allowances held by the source shall not affect the source's obligation to comply with any other provisions of the Act;

(3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;

(4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,

(5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

STEP 4
Read the certification statement, sign, and date.

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name Christopher J Curtis	
Signature <i>Ch J Curtis</i>	Date 2/2/11