

STATE OF CONNECTICUT
CONNECTICUT SITING COUNCIL

IN RE: :
 :
APPLICATION OF NTE CONNECTICUT, LLC : DOCKET NO. 470B
FOR A CERTIFICATE OF ENVIRONMENTAL :
COMPATIBILITY AND PUBLIC NEED FOR :
THE CONSTRUCTION, MAINTENANCE AND :
OPERATION OF AN ELECTRIC POWER :
GENERATING FACILITY OFF LAKE ROAD, :
KILLINGLY, CONNECTICUT : MARCH 28, 2019

**RESPONSES OF NTE CONNECTICUT, LLC
TO INTERVENORS' INTERROGATORIES**

On March 21, 2019, Connecticut Fund for the Environment, Not Another Power Plan, Sierra Club, and Wyndman Land Trust (Intervenors), issued Interrogatories to NTE Connecticut, LLC ("NTE"), relating to Docket No. 470B. Below are NTE's responses.

Question No. 1

Referring to the Testimony of Timothy Eves dated January 18, 2019, at page 3, please provide a copy of the referenced Engineering Agreement for natural gas pipeline upgrades with Yankee Gas.

Response

See NTE's Response to Council Interrogatories (Set Two), Question No. 43, Attachments 1(B), 1(C) and 1(D).

Question No. 2

Referring to the Testimony of Timothy Eves dated January 18, 2019, at page 3, please describe in detail the current status of negotiations with Yankee Gas regarding a natural gas pipeline service contract including a copy of a natural gas pipeline service contract if one has

been executed and what approvals have been acquired from the State of Connecticut or are still needed with regard to the preservation of the open space, protected lands and wetlands that this gas pipeline would traverse.

Response

NTE has not yet executed a natural gas service contract with Yankee Gas. Negotiations with Yankee Gas are ongoing. It is NTE's understanding that Yankee Gas will require Connecticut DEEP environmental permits for the upgrade of its lateral gas pipeline.

Question No. 3

Referring to the Testimony of Timothy Eves dated January 18, 2019, at page 4, please provide a copy of the referenced Water Supply Agreement with Connecticut Water Company.

Response

See NTE's Response to Council Interrogatories (Set Two), Question No. 43, Attachment 1(E).

Question No. 4

Referring to the Testimony of Timothy Eves dated January 18, 2019, at page 4, please provide copies of the referenced Construction Agreements with Connecticut Water Company.

Response

See NTE's Response to Council Interrogatories (Set Two), Question No. 43, Attachments 1(F) and 1(G).

Question No. 5

Referring to the Testimony of Timothy Eves dated January 18, 2019, at page 4, please provide a copy of the Tax Stabilization Agreement executed by the Killingly Town Council.

Response

See NTE's Response to Council Interrogatories (Set Two), Question No. 43, Attachment 1(G).

Question No. 6

Referring to the Testimony of Timothy Eves dated January 18, 2019, at page 4, please provide a copy of the Community Environmental Benefits Agreement.

Response

See NTE's Response to Council Interrogatories (Set Two), Question No. 43, Attachment 1(H).

Question No. 7

Referring to NTE's March 15, 2019 response to Council Interrogatory Nos. 26 and 27, please provide a copy of the executed firm Gas Contract. Will this gas contract result in gas being delivered into New England that would otherwise be unavailable? Please identify which, if any, physical improvements that affect the potential for natural gas flow on the pipeline system in New England during cold winter periods would be made because of the presence of the firm natural gas contract.

Response

See NTE's Response to Council Interrogatories (Set Two), Question No. 43, Attachment 1(I), submitted subject to a Protective Order and the terms and conditions of a Non-Disclosure Agreement.

The contract for firm delivery of natural gas guarantees that gas will be delivered to KEC as needed and requested for power plant operations, regardless of weather. Absent the firm delivery contract, there would be no obligation on the supplier to deliver these quantities to KEC

and the supplier could instead sell and deliver the natural gas to entities outside the New England region, particularly on the coldest days of the year when demand for natural gas (for heating and power plant operations) is typically also extremely high in New York and other states.

Question No. 8

Finding of Fact #344 states that “there is no need for on-site hydrogen for the purposes of generator cooling.” Is this still true? Is there a need for on-site hydrogen for other purposes? If so, (a) please identify the quantity and location of hydrogen that would be stored on site; (b) please identify all safety precautions associated with the storage of hydrogen at the site; (c) please provide all analyses NTE has undertaken or commissioned regarding the safety of storing hydrogen in this manner and quantity including any analysis of the blast zone.

Response

See NTE’s response to the Siting Council’s Interrogatories (Set Two), Question No. 47.

Question No. 9

Referring to page 23 of the January 2019 Environmental Overview in Support of Petition for Changed Conditions (“EOSPCC”), please provide a copy of the referenced diversion permit application submitted to the Department of Energy and Environmental Protection (“DEEP”) by the Connecticut Water Company (“CWC”).

Response

The Connecticut Water Company has received the Connecticut DEEP Diversion Permit referenced in the EOSPCC. A copy of the Diversion Permit is included in Attachment 1.

Question No. 10

Referring to page 23 of the EOSPCC, please provide a copy of the amendment to the agreement for the design and permitting of the new natural gas lateral executed with Eversource

on October 17, 2017. If this reference is to the same document referenced above in Question No. 1, please simply state as much.

Response

See NTE's response to the Council's Interrogatories (Set Two), Question No. 43, Attachment 1(C). A Second Amendment to the Preliminary Engineering Agreement dated March 26, 2019 is also provided in response to the Council's interrogatory referenced above, Question No. 43, Attachment 1(D).

Question No. 11

Referring to page 24 of the EOSPCC, please provide an update on the negotiations with Eversource of a Special Contract for the delivery of natural gas to KEC, including whether State approvals have been sought for any disruption of the open space, protected lands and wetlands resulting from this natural gas delivery. If the Special Contract is finalized, please provide a copy. If this reference is to the same negotiations and information referenced above in Question No. 2, please simply state as much.

Response

See NTE's Response to Question No. 2 above.

Question No. 12

Referring to page 24 of the EOSPCC, please provide an update on the status of the System Impact Study and the coordination between ISO-NE and Eversource regarding the electrical interconnection.

Response

See NTE's Response to Council Interrogatories (Set One), Question No. 22.

Question No. 13

Referring to the Pre-filed Testimony of Paul J. Hibbard on Behalf of NTE Connecticut LLC dated January 18, 2019 at page 4, did Mr. Hibbard in developing his testimony conduct any analyses of the ability for a combination of existing or new import, generation, demand-side, or storage resources to fully support the expanded integration of variable renewable resources in New England? If so, please provide all such analyses.

Response

Mr. Hibbard's testimony notes that KEC has all of the capabilities related to flexibility and dispatchability that may be necessary to support the reliable integration of increasing quantities of variable resources in New England. For his testimony, Mr. Hibbard did not conduct modeling of other resources, nor did he suggest in his testimony that no other resources or combinations of other resources could - at least in part - also provide some support for integrating increasing quantities of variable resources

Question No. 14

Referring to the Pre-filed Testimony of Paul J. Hibbard on Behalf of NTE Connecticut LLC dated January 18, 2019 at page 4, did Mr. Hibbard in developing his testimony conduct any analyses of the frequency with which KEC would displace higher emitting resources? If so, please provide complete data on the hours per year, for each of the years of KEC's operation beginning in 2022, that its operation will displace other such resources. Please provide all modeling, analysis, and workpapers supporting these calculations, including specific projections of new offshore wind resources, new small scale "behind-the-meter" solar photovoltaic ("PV"); new utility scale solar PV; energy efficiency, or passive demand response, used by ISO-NE to compute net load from gross load; demand response; and new battery storage. To the extent any

of these projections differ from ISO-NE's 2018 estimation of these resources or ISO-NE's 2019 CELT estimations of these resources, please so state. Please also provide the specific retirement schedule of any fossil units in New England incorporated into Mr. Hibbard's analysis of the avoided emissions from dispatch.

Response

Mr. Hibbard's testimony notes that KEC - by virtue of its operating efficiency and firm fuel (natural gas) - would be capable of frequently displacing higher-emitting, less efficient resources. Mr. Hibbard's testimony is based on his extensive experience with power system analyses and production cost modeling. It is also based on the simple fact that in the majority of hours the generating unit on the margin in New England is a fossil-fueled generating unit that (a) is less efficient than KEC and thus requires more fuel (and associated emissions) to generate a unit of electrical output, and (b) possibly using a fuel (e.g., coal or oil) with a higher emissions per mmBtu of fuel, and thus generating more emission per unit of fuel input. As shown in Mr. Hibbard's Exhibit 2, because of these two factors - burning the fuel with the lowest emission of carbon per unit of fuel input, and requiring less fuel input to generate a unit of electrical output - KEC's emission rate for CO₂ per unit of electrical output is lower than any other unit that may be operating on the margin in New England. Since fossil fuels are on the margin in New England well in excess of 50 percent of the time, it stands to reason that KEC would be capable of frequently displacing higher-emitting, less efficient resources, and thus lowering emissions in the region relative to system operations without KEC. Further, this is likely to remain true regardless of the addition of low- or zero-carbon resources to the system (or greater energy and demand response), until the point in time at which fossil-fueled resources are no longer the dominant marginal resource in New England. Mr. Hibbard did not conduct separate modeling in these

respects.

Question No. 15

Referring to the Pre-filed Testimony of Paul J. Hibbard on Behalf of NTE Connecticut LLC dated January 18, 2019 at page 26, Mr. Hibbard states that: “The ability to reliably dispatch KEC on natural gas during winter peaks could avoid significant additional emissions of CO₂, NO_x, SO₂, and/or Mercury from coal and oil units dispatched to meet reliability needs.” Did Mr. Hibbard in developing his testimony conduct any modeling or analysis concerning this statement? If so, please provide this modeling and analysis for all years analyzed.

Response

In order to approximate the potential emission benefits of KEC operating at full capacity on natural gas (due to its firm fuel supply arrangement) during severe winter conditions, Mr. Hibbard calculated what the CO₂ emission displacement would have been if KEC were in operation and displacing oil-fired generation (and associated emissions) during the 2017/2018 cold snap. To carry out this analysis, Mr. Hibbard used EPA Air Markets Program data for 12/26/2017 - 1/8/2018 for oil-fired generation and emissions, to estimate an average oil-fired emission rate during this period in tons CO₂ per MWh. The average KEC emission rate in tons CO₂ per MWh was subtracted from this value, and the difference was multiplied by the total MWh of generation KEC could have generated during this period. The result is approximately 229 million pounds of CO₂ potentially avoided by KEC during winter conditions resembling the 2017/2018 cold snap. Mr. Hibbard did not conduct production cost modeling. The calculations are presented in the table below.

	Gross Generation (MWh)	CO₂ Emissions (short tons)
12/26/2017	4,449	4,927
12/27/2017	21,608	19,925
12/28/2017	39,919	36,840
12/29/2017	36,325	34,325
12/30/2017	31,380	29,104
12/31/2017	33,188	30,996
1/1/2018	36,997	35,176
1/2/2018	50,840	46,871
1/3/2018	54,149	49,741
1/4/2018	44,028	41,119
1/5/2018	53,135	50,402
1/6/2018	61,869	59,122
1/7/2018	65,812	61,160
1/8/2018	44,361	41,392
Total	578,062	541,099
Average Oil Emission Rate (tons CO ₂ /MWh):		0.94
Killingly Emission Rate (tons CO ₂ e/MWh):		0.41
Number of Cold Snap Hours:		336
Total Killingly Generation (MWh):		217,392
Total CO ₂ Emissions Savings (tons):		114,361
Total CO ₂ Emissions Savings (lbs):		228,721,449
Total CO ₂ Emissions:		1,961,352
As Percent of Total		6%

Source:

[1] Gross generation and emissions data from EPA Air Markets Program Data, available at <https://ampd.epa.gov/ampd/>.

Note: The calculations in response to Question no. 15 reflect a revised CO₂ emission rate for KEC provided to Mr. Hibbard by NTE, associated with the full output of the unit under winter conditions.

Question No. 16

Referring to Exhibit 3 to the Pre-filed Testimony of Paul J. Hibbard on Behalf of NTE

Connecticut LLC dated January 18, 2019:

- (a) Please provide in Excel file format the underlying data and graph shown in this Exhibit with all formulae intact.

- (b) Please provide in Excel file format a listing of the specific units and the capacity associated with each unit that make up the data shown in this Exhibit.

Response

See Attachment 2.

Question No. 17

Referring to the Pre-filed Testimony of Paul J. Hibbard on Behalf of NTE Connecticut LLC dated January 18, 2019 at page 25, lines 11-18 and page 26, lines 1-4:

- (a) Please provide any modeling supporting claimed CO₂ reductions associated with KEC's operation. If KEC dispatch was modeled for more than one year, provide these data for all years modeled.
- (b) Please confirm whether or not the CPV Towantic combined cycle plant and the Bridgeport Harbor 5 combined cycle plant were included in any modeling identified in part (a). If so, please provide all modeling data.

Response

- (a) See responses to Questions Nos. 14 and 15 above.
- (b) See response to Question No. 14 above.

Question No. 18

Referring to NTE's March 15, 2019 response to Council Interrogatory No. 18, part (c), how does KEC's heat rate vary as it cycles from 47% to 100% of its rated operation? Please provide all data in support of these heat rate values.

Response

KEC's heat rate decreases as load is increased from 47% of full load (MECL) to approximately 85% of full load (full load unfired) then increases from 85% to 100% of full load

(max duct firing).

Question No. 19

Referring to NTE's March 15, 2019 response to Council Interrogatory No. 18, parts (d) to

(h):

- (a) How often and in which hours of the year is it expected that KEC will operate at a full load heat rate of 6500 BTU/kWh?
- (b) How many starts and stops per year is KEC expected to experience in each of the years 2022 to 2050?
- (c) What is KEC's minimum operating level?
- (d) Does KEC's heat rate for any given period depend on its cycling profile? If so, please provide data on how the average actual heat rate will vary depending on cycling rates.
- (e) What is KEC's expected average heat rate for a full year of operation?
- (f) What is KEC's expected average CO₂ emissions per MWh of generation for a full year of operation?
- (g) How will the expected average heat rate for a full year of operation change over time, if or as KEC cycles more frequently?

Response

- (a) KEC's operation is anticipated to vary depending on market needs throughout the year and over time. However, at all times KEC will comply with the terms of its air permit that states that "The Permittee shall not exceed a maximum allowable heat rate at full operating load while firing natural gas...". This covers all ambient conditions, as well as potential equipment degradation over the life of the

project.

- (b) NTE has reflected a conservative basis in its annual potential to emit that allows flexibility to respond to the needs of the electricity grid as they may change over time. The air permit reflects that “Permittee shall not operate CTG during startup and shutdown events for more than 500 hours per calendar year.” This allowance, equivalent to 250 one-hour starts and 250 stops, is anticipated to be more than adequate on an annual basis.
- (c) As reflected in KEC’s air permit, the minimum emissions compliance load is 50% of the gas turbine load.
- (d) Heat rates will vary over different operating scenarios and time, but in all instances will comply with heat rate requirements of KEC’s air permit.
- (e) *See* NTE’s response to Response to Question No. 19(d) above.
- (f) *See* NTE’s response to Question No. 19(d) above. Note that, in addition to staying below the CO₂e thresholds established in KEC’s air permit, (816 lbs/MWh net at ISO), NTE has committed to a program of CO₂e reduction over time as outlined in NTE’s response to Council Interrogatories (Set One), Question No. 35.
- (g) *See* NTE’s response to Question No. 19(d) above.

Question No. 20

What were KEC’s minimum offer prices in ISO-NE’s Forward Capacity Auction (“FCA”) 13, FCA 12, and FCA 11, and on what basis were these established?

Response

The minimum offer price referenced is a price set by the ISO-NE Independent Market

Monitor, in its approval process for any new greenfield projects, prior to each FCA auction and is not relevant to the Council's consideration of the KEC Certificate application. What is relevant and useful information is the ultimate clearing price for each of the auctions that occurred during the pendency of the KEC matter as referenced above.

The final clearing price in 2017 (FCA 11) was 5.30/kW-month. KEC withdrew from FCA 11 prior to the close of the auction. The reasons for KEC's withdrawal from FCA 11 were discussed at length during the Council's March 23, 2017 hearing. In 2018 (FCA 12), the final clearing price was 4.63/kW-month. KEC did not clear FCA 12. In 2019, (FCA 13), the final clearing price was 3.80/kW-month. KEC cleared the FCA 13 auction and received a seven year Capacity Supply Obligation from ISO-NE. NE.

Question No. 21

Please provide the net hourly load on the New England grid assumed for production output modeling for any estimations made by KEC for benefit or emissions effect once KEC is in operation.

Response

See NTE's Responses to Question Nos. 14, 15 and 16 above.

Question No. 22

If any baseline noise measurements have been taken by or on behalf of NTE please provide them. Regardless, please explain whether NTE has decided to employ additional sound abatement measures to address the fact that NTE's initial sound modeling indicated that the Killingly nighttime residential standard of 45dB would be exceeded in certain locations along the KEC property line. Please also explain the protocol that will be put in place for taking actual noise measurements if/when the KEC plant comes online.

Response

The baseline noise measurements that have been taken on behalf of NTE were originally provided in Appendix L of the Application. The same baseline noise measurement information was also presented in the updated Sound Survey and Analysis Report provided as Appendix D in the Overview in Support of Changed Conditions. Baseline measurements have been provided for context only, as compliance with applicable noise standards is determined based on Facility sound levels compared to absolute thresholds at the property boundary line.

Sound abatement measures incorporated reflect compliance with the applicable 51 dBA requirement at the property boundary. If approved by the Council, the Facility will have been determined to be appropriately located at this site. Therefore, the zone in which the emitter (the Facility) is located is considered to be Industrial. This is further borne out by language in the Killingly Code of Ordinances that states (in Section 12.5-125(b) just beneath the table): “Where multiple uses exist within a given Zone District, the least restrictive land use category for the Emitter and Receptor shall apply...” This further affirms the approach taken in selecting appropriate compliance metrics.

It is expected that the Council will require compliance monitoring to affirm that the 51 dB requirement is met at the site boundary once KEC is constructed, and that details of the anticipated protocol would be submitted as a part of the Development & Management Plan.

CERTIFICATION OF SERVICE

I hereby certify that on this 28th day of March 2019, a copy of the foregoing was sent via electronic mail, to the following:

Mary Mintel Miller, Esq.
Reid and Riege, P.C.
One Financial Plaza, 21st Floor
Hartford, CT 06103
mmiller@rrlawpc.com

Mary Calorio, Town Manager
Town of Killingly
172 Main Street
Killingly, CT 06239
mcalorio@killinglyct.gov

Joshua Berman, Staff Attorney
Sierra Club
50 F Street NW., 8th Floor
Washington, DC 20001
josh.berman@sierraclub.org

Katherine Fiedler, Esq.
Connecticut Fund for the Environment
900 Chapel Street
Upper Mezzanine
New Haven, CT 06510
kfiedler@ctenvironment.org



Kenneth C. Baldwin

ATTACHMENT 1



Connecticut Water Company
93 West Main Street
Clinton, CT 06413

Attn: David Radka

Re: Authorization Under the General Permit for Diversion of Water for Consumptive Use:
Authorization Required Categories

Authorization No.: DIVC-201710923GP
Eligible Category: Interconnection and Transfer of Up to 1,000,000 gpd
Project: Interconnection of CT Water Co. Crystal and Plainfield Systems
Towns: Brooklyn, Killingly, Plainfield

Dear Mr. Radka:

Your *Request for Authorization Under the General Permit for Diversion of Water for Consumptive Use* dated November 27, 2017 and filed with this department on December 13, 2017 is hereby approved. The purpose of the diversion is to provide for a transfer of public water supply between Connecticut Water Company's Crystal and Plainfield Systems. Your request for authorization is approved pursuant to the provisions of the *General Permit for Diversion of Water for Consumptive Use: Authorization Required Categories* (DEEP-WPMD-GP-002) ("the General Permit") issued January 17, 2017 pursuant to Section 22a-378a of the General Statutes.

Please be advised that Section 22a-379 of the General Statutes requires the holder of a water diversion permit authorizing a consumptive use of waters of the state to pay an annual fee to the Commissioner of Energy and Environmental Protection. The annual fee requirement applies to holders of individual permits and general permit authorizations. Currently, the annual fee for such permits is \$940 (\$470 for municipalities). Each year, the department mails an invoice for payment to each permit holder. Payment of the invoice is due by July 1st (August 1st for municipalities).

If you have not already done so, you should contact your local Inland Wetlands Agency and the U.S. Army Corps of Engineers to determine local and federal permit requirements on your project, if any. Write the Corps' New England District, Regulatory Branch, 696 Virginia Road, Concord, MA 01742-2751 or call (978) 318-8335.

If you have any questions concerning this authorization, please contact staff in the Water Planning and Management Division at (860) 424-3704.

Authorized Activity:

The Connecticut Water Company (the “permittee”) is authorized to divert the waters of the state a maximum of 0.540 million gallons per day between their Crystal and Plainfield systems in either direction. This authorization shall be in accordance with plans entitled “Attachment B: Detailed Site Map – Route 12 Interconnection – Plainfield System & Crystal System”, dated 2/16/2017, and documentation submitted as a part of the request for authorization. This authorization is subject to the conditions described below.

Permittee’s failure to comply with the terms and conditions of this authorization and those of the general permit shall subject permittee and permittee’s contractor(s) to enforcement actions and penalties as provided by law.

Any permittee authorized for a diversion of water under this general permit shall assure that activities authorized by the general permit are conducted in accordance with the following conditions:

A. SPECIAL CONDITIONS

None

B. OPERATING CONDITIONS

(1) Diversion Metering

The permittee shall install a flow meter(s) to measure the total volume of diversion authorized herein, and shall for the duration of the authorization continuously operate and maintain such meter(s) in good working order. In the event of meter malfunction or breakage, the permittee shall repair or replace such meter within 72 hours.

(2) Meter Calibration

The permittee shall test each meter referenced in condition B(1) above every other year, and calibrate to within two percent accuracy as shown through a post-calibration test. The permittee shall maintain a record of the accuracy and calibration tests along with supporting documentation and certifications. The permittee shall make a copy of said records available to the commissioner or the commissioner’s designee immediately upon request.

(3) Inspections

The permittee shall conduct routine inspections of all equipment associated with the diversion(s) authorized by the general permit. Inspections shall be conducted as necessary to insure proper operation of all equipment. A log shall be maintained on-site documenting the date of inspection, inspector's name, verification of operation or critical equipment, and a summary of any work or change in equipment associated with the diversions authorized by the general permit.

(4) Daily Diversion Recording

The permittee shall record on a daily basis the quantity of water that is diverted or transferred, and is metered, pursuant to the general permit. Water diversions shall be recorded and reported in gallons or thousands of gallons. The daily record shall include all other pertinent data such as but not limited to the volume of water diverted, typical hours of operation, the time each day that the meter was read and recorded, and denotation and explanation of any instances in which the diversion of water exceeded the authorized withdrawal limitation(s) specified above. Such record shall be on a form as prescribed by the commissioner. A copy of the daily record of withdrawals shall be included in the Annual Report to the commissioner as required in condition C(3) below.

(5) Long-range Water Conservation Plan

Each permittee that is a water company, as defined in section 25-32a of the Connecticut General Statutes, and is required by section 25-32d of the Connecticut General Statutes to submit a water supply plan to the Commissioner of Public Health, shall implement its water conservation component of said plan and any subsequent amendments or updates as approved by section 25-32d of the Connecticut General Statutes. The permittee shall maintain a summary of all actions taken each year pursuant to the Long-range Water Conservation Plan and, where practical, a description of the estimated or actual water savings achieved. A copy of this summary shall be included in the Annual Report to the commissioner as required in condition C(3) below.

(6) Water Audit

Each water company authorized to divert or transfer herein shall triennially conduct a water audit of their water distribution system. The water audit shall follow standards and criteria contained within American Water Works Association's (AWWA) Manual M36 as may be amended or revised. A copy of all actions taken pursuant to the water audit shall be included in the Annual Report to the commissioner as required by condition C(3) below.

(7) Leak Detection

Each permittee that is a water company, at any time that the unaccounted-for water, as calculated pursuant to condition B(6) remains above 15% of total system input, the permittee shall, in the subsequent year conduct a system-wide, comprehensive leak detection survey of the water distribution system and repair any leaks found. The leak detection survey shall follow standards and criteria contained within the AWWA Manual M36 as may be amended or revised. The permittee shall maintain a record of all actions taken pursuant to the leak detection survey, including the number of miles of water main surveyed, the survey techniques and methodology utilized, the number of leaks detected, and the actual repairs made. A copy of this record shall be included in the Annual Report to the commissioner as required by condition C(3) below.

(8) Seasonal Irrigation Restrictions

Irrigation withdrawals authorized under this general permit are restricted to the period of April 15 through October 31, inclusive.

(9) Pollution Prevention / Best Management Practices

The permittee shall not cause or allow the authorized diversion, including any construction associated therewith, to result in pollution or other environmental damage and shall employ best management practices to prevent such damage. The permittee shall, in addition to employing any other best management practices necessary to prevent such damage, do the following:

(A) Control Erosion

The permittee shall install and maintain in optimal condition erosion and sedimentation controls to prevent erosion and discharge of material into any waters of the state, including wetlands, as a result such diversion or any construction associated therewith. Such controls shall be installed and maintained in conformity with the *Connecticut Guidelines for Soil Erosion and Sediment Control*, as amended, published by the Connecticut Council on Soil and Water Conservation pursuant to section 22a-328 of the General Statutes.

(B) Golf Courses

For diversions authorized under the general permit, involving the irrigation of golf courses, the permittee shall, where applicable, conform with the document entitled *Best Management Practices for Golf Course Water Use*, as amended, available from the Department at <http://www.ct.gov/dep>.

(C) Dispose of Excess Material Properly

All excess material and solid waste generated during any construction associated with such diversion shall be disposed of in accordance with applicable federal, state and local law.

(10) Alteration of Authorized Diversion

In operating the authorized diversion, the permittee shall not make any alteration, except a de minimis alteration, to such diversion and shall not make any de minimis alteration without first obtaining the written approval from the commissioner of such alteration. For the purposes of the general permit, a de minimis alteration means a change in the design or operation of the authorized diversion that does not increase its adverse environmental or other impacts and does not significantly change the quantity or location of water withdrawn.

(11) Contractor Notification

If the authorized diversion will be constructed by a person(s) under contract to the permittee, the permittee shall (A) give a copy of this general permit and of permittee's approval of authorization hereunder to such contractor(s) prior to the start of construction, and (B) retain a written receipt for such copy, signed and dated by such contractor(s).

(12) Notice to Commissioner of Any Changes in Permittee Contact Information

The permittee shall give written notice of any changes in permittee contact information to the commissioner within two weeks of any such change or modification.

(13) Notice to Commissioner upon Permanent Discontinuance of Diversion

Within two weeks after permanently discontinuing the authorized diversion, the permittee shall give written notice of the same to the commissioner.

(14) Initiation of Diversion

If the permittee does not initiate the authorized diversion within three years after the date of the applicable approval of authorization, said approval shall be null and void.

(15) Restrictions

The DEEP shall have the right to restrict the diversion authorized in this permit at any time the commissioner determines:

- (A) a declared local, regional or state-wide drought advisory, watch, warning or emergency necessitates curtailment of non-essential water uses, or

- (B) the continuation of the diversion would have an adverse effect on wetlands and watercourses, water quality, fisheries resources, aquatic habitat, or any public or private water supply well.

C. REPORTING AND RECORD KEEPING REQUIREMENTS

Except as provided in condition C(3) below, or as otherwise specified in writing by the commissioner, all information required under the general permit shall be retained by the permittee and be readily available on request.

- (1) The permittee shall maintain a copy of the general permit authorization on site at all times.
- (2) The permittee shall retain copies of all records and reports required by the general permit, and records of all data used to compile these reports for a period of at least fifteen years from the date such data was generated or report was created whichever is later.
- (3) **Annual Report**
The permittee shall submit by January 30 of each year, for the duration of their authorization, an Annual Report for the preceding calendar year. Such report shall be certified in accordance with condition E(4) below and shall contain the following:
 - (A) A copy of the withdrawal records of daily withdrawals and daily transfers as required by condition B(4);
 - (B) Summary report of any actions taken pursuant to the Long-Range Water Conservation Plan and Water Conservation Plan and description of actual or estimated water savings achieved as required by condition B(5);
 - (C) A copy of any Water Audit Report as required by condition B(6);
 - (D) A copy of any Leak Detection Report as required by condition B(7); and
 - (E) A copy of any violation report as required in section D below.

D. RECORDING AND REPORTING VIOLATIONS

Immediately upon learning of a violation of a condition of this authorization or of any of the requirements for authorization of Section 3(b) of the general permit, the permittee shall immediately take all reasonable action to determine the cause of such violation, correct such

violation and mitigate its results, prevent further such violation, and report in writing such violation and such corrective action to the commissioner within five (5) calendar days of the permittee learning of such violation. Such report shall include but not be limited to the following information:

- (1) the provision(s) of this authorization that has been violated;
- (2) the date and time the violation(s) was first discovered and by whom;
- (3) the cause of the violation(s), if known;
- (4) if the violation(s) has ceased, the duration of the violation(s) and the exact date(s) and time(s) it was corrected;
- (5) if the violation(s) has not ceased, the anticipated date when it will be corrected;
- (6) steps taken and steps planned to prevent a reoccurrence of the violation(s) and the date(s) such steps were implemented or will be implemented;
- (7) the signatures and signed certification statements of the permittee and of the individual(s) responsible for actually preparing such report.

A copy of this report shall be included in the Annual Report required above.

E. GENERAL CONDITIONS

(1) **Reliance on Request for Reauthorization**

In evaluating the request for reauthorization, the commissioner has relied on information provided by the requester. If such information proves to be false or incomplete, the authorization issued under the general permit may be suspended or revoked in accordance with law, and the commissioner may take any other legal action provided by law.

(2) **Duty to Correct and Report Violations**

Upon learning of a violation of a condition of this authorization, a permittee shall immediately take all reasonable action to determine the cause of such violation, correct such violation and mitigate its results, prevent further such violation, and report in writing such violation and such corrective action to the commissioner within five (5) days of the permittee's learning of such violation, as required by section C above. Such report shall be certified in accordance with condition E(4) below.

(3) **Duty to Provide Information**

If the commissioner requests any information pertinent to the authorized activity or to determine compliance with the general permit, the permittee shall provide such

information in writing within thirty (30) days of such request. Such information shall be certified in accordance with condition E(4) below.

(4) Certification of Documents

Any document, including but not limited to any notice, which is submitted to the commissioner under the general permit shall be signed by, as applicable, the registrant or the permittee in accordance with section 22a-430-3(b)(2) of the Regulations of Connecticut State Agencies, and by the individual or individuals responsible for actually preparing such document, each of whom shall certify in writing as follows:

“I have personally examined and am familiar with the information submitted in this document and all attachments thereto, and I certify that, based on reasonable investigation, including my inquiry of those individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of my knowledge and belief. I understand that a false statement made in the submitted information may be punishable as a criminal offense, in accordance with section 22a-6 of the General Statutes, pursuant to section 53a-157b of the General Statutes, and in accordance with any other applicable statute.”

(5) Date of Filing

For purposes of the general permit the date of filing with the commissioner or with any municipal agency or commission of any document is the date such document is received by the commissioner, municipal agency or commission, respectively. The word “day” as used in the general permit means the calendar day; if any date specified in the general permit falls on a Saturday, Sunday, or legal holiday, such deadline shall be the next business day thereafter.

(6) False Statements

Any false statement in any information submitted pursuant to the general permit may be punishable as a criminal offense, in accordance with section 22a-6 of the General Statutes, pursuant to section 53a-157b of the General Statutes, and in accordance with any other applicable statute.

(7) Correction of Inaccuracies

Within fifteen (15) days after the date a permittee becomes aware of a change in any of the information submitted pursuant to the general permit, becomes aware that any such information is inaccurate or misleading, or that any relevant information has been omitted, such permittee shall correct the inaccurate or misleading information or supply the omitted information in writing to the commissioner. Such information shall be certified in accordance with condition E(4) above. The provisions of this subsection shall

apply both while a request for authorization is pending and after the commissioner has approved such request.

(8) Transfer of Authorization

An authorization under the general permit is transferable only in accordance with the provisions of section 22a-6o of the General Statutes and upon payment of a transfer fee of \$750. A transfer of authorization shall not be deemed authorized unless the transfer fee has been paid in full.

(9) Other Applicable Law


Nothing in the general permit shall relieve the permittee of the obligation to comply with any other applicable federal, state and local law, including the obligation to obtain any other lawfully required authorization to construct or maintain the authorized diversion.

(10) Other Rights

The general permit is subject to and does not derogate any present or future rights or powers of the State of Connecticut and conveys no rights in real or personal property nor any exclusive privileges, and is subject to all public and private rights and to any federal, state, and local laws pertinent to the property or activity affected by such general permit. In conducting any activity authorized hereunder, the permittee may not cause pollution, impairment, or destruction of the air, water, or other natural resources of this state. The issuance of the general permit shall not create any presumption that the general permit should or will be renewed.

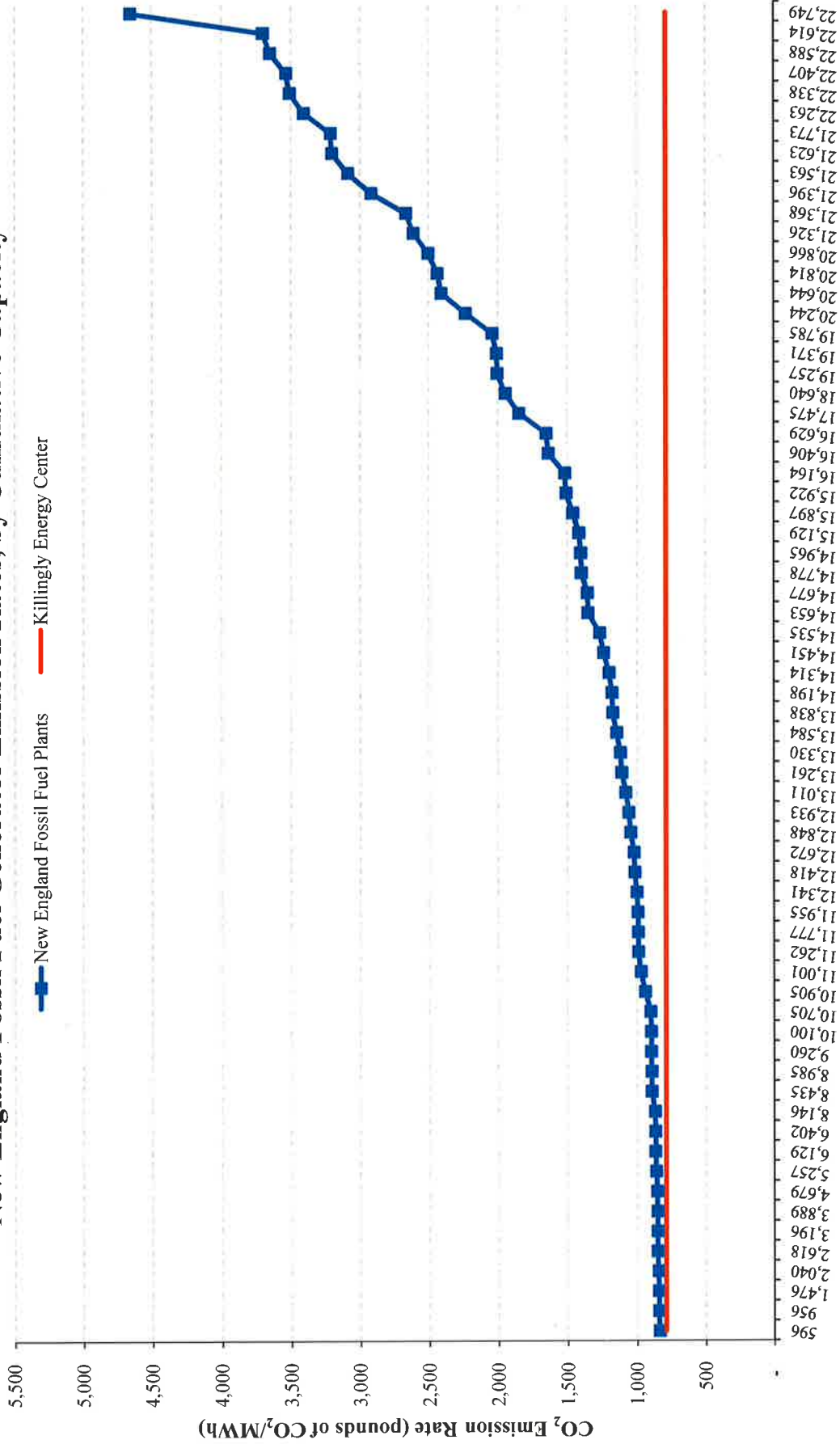
This authorization shall expire on January 17, 2027.

March 15, 2018
Date


Denise Ruzicka
Director
Water Planning and Management Division

ATTACHMENT 2

New England Fossil Fuel Generator Emission Rates, by Cumulative Capacity



Cumulative Nameplate Capacity (MW)

Notes:
 [1] The emission rate for Killingly Energy Center is the reported maximum tons of CO₂ equivalent emissions per year over the maximum annual generation of the plant.
 [2] The emission rates for the rest of ISO-NE plants represent a three year (2015-2017) weighted average emission rate (annual CO₂ emissions over annual net generation), weighted by net generation for operating and operating & planned fossil plants where emissions data are available.

Sources:
 [1] Killingly Energy Center, Bureau of Air Management New Source Review Permit to Construct and Operate a Stationary Source, Permit No. 089-0107, December 10, 2018.
 [2] S&P Global Market Intelligence.

	Gross Generation (MWh)	CO² Emissions (short tons)
12/26/2017	4,449	4,927
12/27/2017	21,608	19,925
12/28/2017	39,919	36,840
12/29/2017	36,325	34,325
12/30/2017	31,380	29,104
12/31/2017	33,188	30,996
1/1/2018	36,997	35,176
1/2/2018	50,840	46,871
1/3/2018	54,149	49,741
1/4/2018	44,028	41,119
1/5/2018	53,135	50,402
1/6/2018	61,869	59,122
1/7/2018	65,812	61,160
1/8/2018	44,361	41,392
Total	578,062	541,099

Average Oil Emission Rate (tons CO ² /MWh):	0.94
Killingly Emission Rate (tons CO ² e/MWh):	0.41
Number of Cold Snap Hours:	336
Total Killingly Generation (MWh):	217,392
Total CO2 Emissions Savings (tons):	114,361
Total CO2 Emissions Savings (lbs):	228,721,449
Total CO2 Emissions:	1,961,352
As Percent of Total	6%

Source:

[1] Gross generation and emissions data from EPA Air Markets Program Data, available at <https://ampd.epa.gov/ampd/>.

Power Plant	Technology Type	Fuel Type	State	Installed Nameplate Capac	Net Generation	Net Generation	Net Generation	CO2 Emissions	CO2 Emissions	CO2 Emissions	lbs/MWh -	lbs/MWh -	lbs/MWh -	Weighted 3-		
					(MWh) - 2017	(MWh) - 2016	(MWh) - 2015	(tons) - 2017	(tons) - 2016	(tons) - 2015	2017	2016	2015	year		
Killingly Energy Center				647										788	788	
R								1668	1182303	954223	761568	835	836	841	837	788
M								1441	560534	750206	876790	849	841	834	841	788
B								1048	1001848	1543235	1324536	844	840	841	841	788
W								8004	572162	916995	778413	852	840	842	844	788
B								0525	825552	913565	1128429	826	821	899	851	788
M								8446	1275530	1360061	1474578	851	859	845	851	788
Middletown Kleen Energy	Combined Cycle	Gas	CT	693	3984842	4005807	4377148	1697823	1700649	1868842	852	849	854	852	788	3,889
Granite Ridge	Combined Cycle	Gas	NH	790	2738498	3367594	4686787	1178182	1437865	1988631	860	854	849	853	788	4,679
Blackstone	Combined Cycle	Gas	MA	578	2017379	1524228	2095413	865709	658870	899065	858	865	858	860	788	5,257
Fore River	Combined Cycle	Gas	MA	872.2	4367563	3840719	3801336	1896847	1658525	1643441	869	864	865	866	788	6,129
Tiverton	Combined Cycle	Gas	RI	272.5	1302320	1135799	1354120	555111	494725	591888	852	871	874	866	788	6,402
Mystic River 8 and 9	Combined Cycle	Gas	MA	1744.4	7021320	6717306	2727242	3053183	2906645	1192131	870	865	874	869	788	8,146
Berkshire Power	Combined Cycle	Gas	MA	289	387265	822149	1108977	174528	367339	492687	901	894	889	892	788	8,435
Maine Independence Station (Casco Bay)	Combined Cycle	Gas	ME	550.2	332225	551187	330358	147329	247611	147372	887	898	892	894	788	8,985
Rumford	Combined Cycle	Gas	ME	274.5	232573	413233	283166	104859	183511	127963	902	888	904	896	788	9,260
Lake Road CC	Combined Cycle	Gas	CT	840	4764961	5254358	4732544	2142230	2356579	2113296	899	897	893	896	788	10,100
Newington Energy Center	Combined Cycle	Gas	NH	605.5	835235	1286473	1342994	385440	566082	607910	923	880	905	900	788	10,705
Dighton	Combined Cycle	Gas	MA	200	656722	594216	864063	310346	281033	402156	945	946	931	940	788	10,905
Waterbury Power	Gas Turbine	Gas	CT	96	33331	40204	38258	16273	19559	18431	976	973	964	971	788	11,001
Masspower Cogen	Combined Cycle	Gas	MA	260.9	625242	678568	876022	312646	335051	430770	1000	988	983	989	788	11,262
Manchester Street	Combined Cycle	Gas	RI	515	1845085	2042816	1912120	896547	958746	1016067	972	939	1063	990	788	11,777
Milford Power CC	Combined Cycle	Gas	MA	178	222943	93218	484224	111918	47498	237456	1004	1019	981	992	788	11,955
Bellingham Cogeneration	Combined Cycle	Gas	MA	386.1	775030	654440	1151504	389539	329499	572586	1005	1007	995	1,001	788	12,341
Dartmouth Power Associates	Combined Cycle	Gas	MA	77	83333	88347	105483	41990	44275	54477	1008	1002	1033	1,016	788	12,418
Ocean State Power	Combined Cycle	Gas	RI	254.2	513404	487713	702823	260173	245004	364084	1014	1005	1036	1,020	788	12,672
Pittsfield Generating Station	Combined Cycle	Gas	MA	175.5	162967	247261	259323	86847	127728	135409	1066	1033	1044	1,045	788	12,848
L'Energia	Combined Cycle	Gas	MA	85	58330	90991	140493	32052	49340	71863	1099	1085	1023	1,058	788	12,933
Capital District Energy Center Cogeneration	Combined Cycle	Gas	CT	78.2	50173	106651	84583	27456	57135	45881	1094	1071	1085	1,081	788	13,011
Wallingford Energy (LS Power)	Gas Turbine	Gas	CT	250	154743	205857	142590	85471	114025	79429	1105	1108	1114	1,109	788	13,261
Pawtucket Power Associates	Combined Cycle	Gas	RI	68.8	13282	18357	16512	7581	10160	9208	1142	1107	1115	1,119	788	13,330
Ocean State Power II	Combined Cycle	Gas	RI	254.2	543310	284436	588276	311527	167035	332860	1147	1174	1132	1,146	788	13,584
Kendall Square	Combined Cycle	Gas	MA	253.6	1478960	814144	1522473	869570	491957	878279	1176	1209	1154	1,174	788	13,838
Stony Brook	Combined Cycle	Oil	MA	360	95763	106653	214057	57700	61113	126552	1205	1146	1182	1,178	788	14,198
Thomas A. Watson Generating Station	Gas Turbine	Gas	MA	116	40125	51151	40360	25428	29842	23700	1267	1167	1174	1,200	788	14,314
West Springfield CT	Gas Turbine	Gas	MA	137	25075	31376	29172	15723	19516	17781	1254	1244	1219	1,238	788	14,451
A.L. Pierce CT	Gas Turbine	Gas	CT	84	4333	4012	2323	2576	2436	1753	1189	1214	1509	1,268	788	14,535
Cleary Flood	Combined Cycle	Oil	MA	118	55851	77077	167162	38164	53342	111376	1367	1384	1333	1,352	788	14,653
Dartmouth Power Expansion	Gas Turbine	Gas	MA	24.7	11750	13921	5379	7727	9523	3802	1315	1368	1414	1,356	788	14,677
Potter Station 2	Combined Cycle	Gas	MA	101	4852	7730	0	3466	5333 NA		1429	1380 -		1,399	788	14,778
Verso Paper CT (Bucksport Energy Plant)	Gas Turbine	Gas	ME	186.8	6217	8720	58920	4797	6207	40782	1543	1424	1384	1,402	788	14,965
Androscoggin Cogeneration Center	Gas Turbine	Gas	ME	163.5	200897	170341	335393	136615	114878	248856	1360	1349	1484	1,416	788	15,129
Middletown Operations Inc.	Steam Turbine	Oil	CT	767.9	221461	256348	422774	166997	183864	306256	1508	1434	1449	1,459	788	15,897
United Technologies	Gas Turbine	Gas	CT	25.8	54227	2933	0	40762	2318	665	1503	1581 -		1,507	788	15,922
GenConn Devon Peaking	Gas Turbine	Oil	CT	242	14626	13044	24856	11273	9921	18638	1542	1521	1500	1,517	788	16,164
GenConn Middletown Peaking	Gas Turbine	Oil	CT	242	9778	12746	12342	7649	9605	11245	1565	1507	1822	1,635	788	16,406
Devon Station CT	Gas Turbine	Oil	CT	222.6	10350	3802	1536	8644	3072	1228	1670	1616	1599	1,650	788	16,629
William F. Wyman	Steam Turbine	Oil	ME	846	106352	92326	485689	103599	93553	434971	1948	2027	1791	1,847	788	17,475
Canal	Steam Turbine	Oil	MA	1165	40505	52090	261620	47361	44004	253298	2339	1690	1936	1,946	788	18,640
Mystic	Steam Turbine	Oil	MA	617	121714	234914	217334	124379	244840	205784	2044	2085	1894	2,004	788	19,257
West Springfield	Steam Turbine	Gas	MA	113.6	6819	10617	12065	7321	10469	11816	2147	1972	1959	2,007	788	19,371
Newington	Steam Turbine	Gas	NH	414	44193	49210	120123	43648	45105	129086	1975	1833	2149	2,040	788	19,785
Merrimack	Steam Turbine	Coal	NH	459.2	237697	359890	790627	281202	396317	873023	2366	2202	2208	2,234	788	20,244
Bridgeport Harbor 3	Steam Turbine	Coal	CT	400	201766	181504	601853	251352	242327	692803	2492	2670	2302	2,409	788	20,644
Stony Brook CT	Gas Turbine	Oil	MA	170	3259	2992	2321	3689	4179	2578	2264	2793	2221	2,437	788	20,814
Deer Island Treatment CT Plant	Gas Turbine	Oil	MA	52	6496	4640	1567	9342	4918	1642	2876	2120	2096	2,504	788	20,866
New Haven Harbor	Steam Turbine	Gas	CT	460	14543	24708	118026	37406	44993	122880	5144	3642	2082	2,610	788	21,326
Berlin 5	Gas Turbine	Oil	VT	41.8	2727	1323	579	3597	1822	748	2638	2754	2584	2,665	788	21,368
Cleary Flood Steam	Steam Turbine	Oil	MA	28.3	1826	589	1013	2325	1314	1361	2547	4462	2687	2,917	788	21,396
South Meadow	Gas Turbine	Oil	CT	167.2	750	1296	1698	1401	1983	2396	3736	3060	2822	3,088	788	21,563
J.C. McNeil	Steam Turbine	Biomass	VT	59.5	268976	305904	290370	416171	496957	473101	3094	3249	3259	3,204	788	21,623

Schiller Coal	Steam Turbine	Coal	NH	150	351098	376208	473657	595147	606481	728245	3390	3224	3075	3,214	788	21,773
Montville Station	Steam Turbine	Oil	CT	489.9	45277	13420	13241	46602	14477	61546	2059	2158	9296	3,409	788	22,263
Berlin Biomass-Energy Project (Burgess BioPower)	Steam Turbine	Biomass	NH	75	492727	525128	421457	767549	1059236	698668	3116	4034	3315	3,509	788	22,338
M Street Jet	Gas Turbine	Oil	MA	69	1448	609	1547	2474	1099	2799	3417	3609	3619	3,536	788	22,407
New Haven Harbor Peaking	Gas Turbine	Oil	CT	181.5	3593	-492	3898	5389	2190	5199	3000	-8902	2668	3,651	788	22,588
Burlington, VT	Gas Turbine	Oil	VT	25.5	407	492	222	752	856	468	3695	3480	4216	3,704	788	22,614
Medway CT	Gas Turbine	Oil	MA	135	3393	3412	2222	7917	7624	5476	4667	4469	4929	4,656	788	22,749

State	Facility Name	Facility ID (OI Unit ID)	Associatec	Date	Year	Program(s)	Operating	Gross Load (MW-h)	SO2 (tons)	Avg. NOx Rate (lb/MMBtu)	NOx (tons)	CO2 (short tons)	Heat Input (MMBtu)	Operating Status	Fuel Type (Primary)	Fuel Type (Secondary)	Oil
CT	Alfred L Pierce Generating Station	6635 AP-1		12/24/2017	2017	ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Alfred L Pierce Generating Station	6635 AP-1		12/25/2017	2017	ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Alfred L Pierce Generating Station	6635 AP-1		12/26/2017	2017	ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Alfred L Pierce Generating Station	6635 AP-1		12/27/2017	2017	ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Alfred L Pierce Generating Station	6635 AP-1		12/28/2017	2017	ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Alfred L Pierce Generating Station	6635 AP-1		12/29/2017	2017	ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Alfred L Pierce Generating Station	6635 AP-1		12/30/2017	2017	ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Alfred L Pierce Generating Station	6635 AP-1		12/31/2017	2017	ARP, RGG	3.89	294.94	0.002	0.2123	0.263	254.299	3150.119	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Alfred L Pierce Generating Station	6635 AP-1		1/1/2018	2018	ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Alfred L Pierce Generating Station	6635 AP-1		1/2/2018	2018	ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Alfred L Pierce Generating Station	6635 AP-1		1/3/2018	2018	ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Alfred L Pierce Generating Station	6635 AP-1		1/4/2018	2018	ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Alfred L Pierce Generating Station	6635 AP-1		1/5/2018	2018	ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Alfred L Pierce Generating Station	6635 AP-1		1/6/2018	2018	ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Alfred L Pierce Generating Station	6635 AP-1		1/7/2018	2018	ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Alfred L Pierce Generating Station	6635 AP-1		1/8/2018	2018	ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Algonquin Power Windsor Locks, LLC	10567 GT1		12/24/2017	2017	RGGI, SIP	0							Operating	Pipeline Natural Gas	Residual Oil	0
CT	Algonquin Power Windsor Locks, LLC	10567 GT1		12/25/2017	2017	RGGI, SIP	0							Operating	Pipeline Natural Gas	Residual Oil	0
CT	Algonquin Power Windsor Locks, LLC	10567 GT1		12/26/2017	2017	RGGI, SIP	0							Operating	Pipeline Natural Gas	Residual Oil	0
CT	Algonquin Power Windsor Locks, LLC	10567 GT1		12/27/2017	2017	RGGI, SIP	5.75	138.64		0.2264	0.208	147.218	1814.389	Operating	Pipeline Natural Gas	Residual Oil	0
CT	Algonquin Power Windsor Locks, LLC	10567 GT1		12/28/2017	2017	RGGI, SIP	0.08	0		0.137	0	0.2	2.448	Operating	Pipeline Natural Gas	Residual Oil	0
CT	Algonquin Power Windsor Locks, LLC	10567 GT1		12/29/2017	2017	RGGI, SIP	0							Operating	Pipeline Natural Gas	Residual Oil	0
CT	Algonquin Power Windsor Locks, LLC	10567 GT1		12/30/2017	2017	RGGI, SIP	0							Operating	Pipeline Natural Gas	Residual Oil	0
CT	Algonquin Power Windsor Locks, LLC	10567 GT1		12/31/2017	2017	RGGI, SIP	0							Operating	Pipeline Natural Gas	Residual Oil	0
CT	Algonquin Power Windsor Locks, LLC	10567 GT1		1/1/2018	2018	RGGI, SIP	0							Operating	Pipeline Natural Gas	Residual Oil	0
CT	Algonquin Power Windsor Locks, LLC	10567 GT1		1/2/2018	2018	RGGI, SIP	0.82	5.4		0.2505	0.019	10.644	131.026	Operating	Pipeline Natural Gas	Residual Oil	0
CT	Algonquin Power Windsor Locks, LLC	10567 GT1		1/3/2018	2018	RGGI, SIP	0							Operating	Pipeline Natural Gas	Residual Oil	0
CT	Algonquin Power Windsor Locks, LLC	10567 GT1		1/4/2018	2018	RGGI, SIP	16.4	547.72		0.2414	0.767	531.432	6551.152	Operating	Pipeline Natural Gas	Residual Oil	0
CT	Algonquin Power Windsor Locks, LLC	10567 GT1		1/5/2018	2018	RGGI, SIP	19.07	686		0.2284	0.941	653.817	8055.674	Operating	Pipeline Natural Gas	Residual Oil	0
CT	Algonquin Power Windsor Locks, LLC	10567 GT1		1/6/2018	2018	RGGI, SIP	24	877		0.2293	1.18	835.3	10293.7	Operating	Pipeline Natural Gas	Residual Oil	0
CT	Algonquin Power Windsor Locks, LLC	10567 GT1		1/7/2018	2018	RGGI, SIP	21.23	763.91		0.227	1.026	731.462	9017.87	Operating	Pipeline Natural Gas	Residual Oil	0
CT	Algonquin Power Windsor Locks, LLC	10567 GT1		1/8/2018	2018	RGGI, SIP	0							Operating	Pipeline Natural Gas	Residual Oil	0
CT	Bridgeport Energy	55042 BE1		12/24/2017	2017	ARP, RGG	24	6417	0.013	0.0159	0.342	2559	43063.9	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE1		12/25/2017	2017	ARP, RGG	22.18	3782.03	0.01	0.0194	0.276	1909.573	32132.39	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE1		12/26/2017	2017	ARP, RGG	24	5899	0.013	0.016	0.35	2602.1	43788.5	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE1		12/27/2017	2017	ARP, RGG	24	6047	0.013	0.016	0.355	2634.8	44334.6	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE1		12/28/2017	2017	ARP, RGG	24	5273	0.012	0.0155	0.309	2364	39777	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE1		12/29/2017	2017	ARP, RGG	22.08	4906.12	0.011	0.0213	0.313	2167.024	36465.128	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE1		12/30/2017	2017	ARP, RGG	13.88	2645.92	0.006	0.02	0.18	1179.332	19845.128	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE1		12/31/2017	2017	ARP, RGG	21.16	5320.18	0.011	0.0203	0.346	2161.981	36378.591	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE1		1/1/2018	2018	ARP, RGG	24	5610	0.011	0.0168	0.321	2275.4	38285.5	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE1		1/2/2018	2018	ARP, RGG	17.3	4010.65	0.008	0.0187	0.222	1649.438	27755.2	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE1		1/3/2018	2018	ARP, RGG	24	5251	0.011	0.016	0.288	2146.1	36113.9	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE1		1/4/2018	2018	ARP, RGG	24	4819	0.01	0.0164	0.274	1990.9	33502.9	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE1		1/5/2018	2018	ARP, RGG	0.12	10.2	0	0.028	0.001	5.34	89.772	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE1		1/6/2018	2018	ARP, RGG	0							Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE1		1/7/2018	2018	ARP, RGG	0							Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE1		1/8/2018	2018	ARP, RGG	0							Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE2		12/24/2017	2017	ARP, RGG	24	7134	0.013	0.0158	0.346	2599	43736.2	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE2		12/25/2017	2017	ARP, RGG	8.46	2182.66	0.004	0.0272	0.125	818.534	13772.792	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE2		12/26/2017	2017	ARP, RGG	23.57	3952.19	0.009	0.0195	0.256	1717.576	28900.79	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE2		12/27/2017	2017	ARP, RGG	24	4129	0.009	0.0164	0.242	1757.5	29570.1	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE2		12/28/2017	2017	ARP, RGG	24	4072	0.009	0.0163	0.241	1754.9	29529.5	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE2		12/29/2017	2017	ARP, RGG	21.47	3694.99	0.008	0.0216	0.284	1555.396	26173.32	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE2		12/30/2017	2017	ARP, RGG	4.79	633.58	0.002	0.0518	0.115	302.98	5098.257	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE2		12/31/2017	2017	ARP, RGG	22.62	6182.72	0.012	0.0201	0.355	2306.112	38803.024	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE2		1/1/2018	2018	ARP, RGG	24	6405	0.012	0.0155	0.309	2355.8	39636.8	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE2		1/2/2018	2018	ARP, RGG	24	6633	0.012	0.0144	0.296	2449.1	41211.2	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE2		1/3/2018	2018	ARP, RGG	24	6031	0.011	0.0165	0.305	2221.7	37385.7	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE2		1/4/2018	2018	ARP, RGG	24	5491	0.01	0.017	0.288	2049.9	34493.7	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE2		1/5/2018	2018	ARP, RGG	0.27	30.78	0	0.017	0.002	15.552	261.657	Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE2		1/6/2018	2018	ARP, RGG	0							Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE2		1/7/2018	2018	ARP, RGG	0							Operating	Pipeline Natural Gas		0
CT	Bridgeport Energy	55042 BE2		1/8/2018	2018	ARP, RGG	19.03	4539	0.009	0.0094	0.132	1813.03	30508.025	Operating	Pipeline Natural Gas		0
CT	Bridgeport Harbor Station	568 BHB3		12/24/2017	2017	ARP, RGG	9.68	0	0.034	0.0318	0.026	157.116	1498.908	Operating	Coal	Diesel Oil	0
CT	Bridgeport Harbor Station	568 BHB3		12/25/2017	2017	ARP, RGG	24	6344	6.144	0.1652	5.017	6608.4	63008.3	Operating	Coal	Diesel Oil	0
CT	Bridgeport Harbor Station	568 BHB3		12/26/2017	2017	ARP, RGG	24	9257	8.646	0.1488	6.575	9263.7	88326.7	Operating	Coal	Diesel Oil	0
CT	Bridgeport Harbor Station	568 BHB3		12/27/2017	2017	ARP, RGG	24	9447	8.725	0.1503	6.781	9464	90236.4	Operating	Coal	Diesel Oil	0
CT	Bridgeport Harbor Station	568 BHB3		12/28/2017	2017	ARP, RGG	24	9365	8.813	0.1506	6.74	9386.1	89492.5	Operating	Coal	Diesel Oil	0
CT	Bridgeport Harbor Station	568 BHB3		12/29/2017	2017	ARP, RGG	24	9087	8.615	0.1437	6.212	9058.6	86372.4	Operating	Coal	Diesel Oil	0

CT	Bridgeport Harbor Station	568	BHB3	12/30/2017	2017 ARP, RGG	24	9360	9.12	0.1408	6.268	9332.4	88981.5	Operating	Coal	Diesel Oil	0
CT	Bridgeport Harbor Station	568	BHB3	12/31/2017	2017 ARP, RGG	24	9376	9.334	0.1402	6.316	9452.7	90128.9	Operating	Coal	Diesel Oil	0
CT	Bridgeport Harbor Station	568	BHB3	1/1/2018	2018 ARP, RGG	24	9340	9.152	0.1361	6.171	9509.6	90671.6	Operating	Coal	Diesel Oil	0
CT	Bridgeport Harbor Station	568	BHB3	1/2/2018	2018 ARP, RGG	24	9399	9.053	0.1366	6.212	9539.4	90957.1	Operating	Coal	Diesel Oil	0
CT	Bridgeport Harbor Station	568	BHB3	1/3/2018	2018 ARP, RGG	20.85	6402.06	5.828	0.1384	4.426	6747.671	64337.177	Operating	Coal	Diesel Oil	0
CT	Bridgeport Harbor Station	568	BHB3	1/4/2018	2018 ARP, RGG	24	9283	8.393	0.1394	6.438	9686	92353	Operating	Coal	Diesel Oil	0
CT	Bridgeport Harbor Station	568	BHB3	1/5/2018	2018 ARP, RGG	24	8238	7.566	0.1376	5.721	8759.1	83518.9	Operating	Coal	Diesel Oil	0
CT	Bridgeport Harbor Station	568	BHB3	1/6/2018	2018 ARP, RGG	24	6768	6.693	0.1247	4.389	7397.5	70534.8	Operating	Coal	Diesel Oil	0
CT	Bridgeport Harbor Station	568	BHB3	1/7/2018	2018 ARP, RGG	24	9033	8.851	0.127	5.683	9380.6	89440.7	Operating	Coal	Diesel Oil	0
CT	Bridgeport Harbor Station	568	BHB3	1/8/2018	2018 ARP, RGG	24	9128	8.9	0.1331	5.975	9418.6	89803.9	Operating	Coal	Diesel Oil	0
CT	Capitol District Energy Center	50498	GT	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Capitol District Energy Center	50498	GT	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Capitol District Energy Center	50498	GT	12/26/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Capitol District Energy Center	50498	GT	12/27/2017	2017 ARP, RGG	1.1	6.53	0	0.255	0.021	12.074	148.962	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Capitol District Energy Center	50498	GT	12/28/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Capitol District Energy Center	50498	GT	12/29/2017	2017 ARP, RGG	16.16	795.04	0.005	0.1456	0.516	578.906	7239.906	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Capitol District Energy Center	50498	GT	12/30/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Capitol District Energy Center	50498	GT	12/31/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Capitol District Energy Center	50498	GT	1/1/2018	2018 ARP, RGG	6.37	265.96	0.002	0.1956	0.217	200.618	2490.285	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Capitol District Energy Center	50498	GT	1/2/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Capitol District Energy Center	50498	GT	1/3/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Capitol District Energy Center	50498	GT	1/4/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Capitol District Energy Center	50498	GT	1/5/2018	2018 ARP, RGG	19.87	1007.53	0.006	0.1813	0.796	734.77	9228.717	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Capitol District Energy Center	50498	GT	1/6/2018	2018 ARP, RGG	15.3	694.9	0.004	0.1621	0.441	516.459	6473.687	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Capitol District Energy Center	50498	GT	1/7/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Capitol District Energy Center	50498	GT	1/8/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	11	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	11	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	11	12/26/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	11	12/27/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	11	12/28/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	11	12/29/2017	2017 ARP, RGG	6.39	226.2	0.052	1.2	1.534	207	2556	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	11	12/30/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	11	12/31/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	11	1/1/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	11	1/2/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	11	1/3/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	11	1/4/2018	2018 ARP, RGG	9.8	358.69	0.079	1.2	2.352	317.5	3920	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	11	1/5/2018	2018 ARP, RGG	7.12	259.49	0.058	1.2	1.709	230.7	2848	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	11	1/6/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	11	1/7/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	11	1/8/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	12	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	12	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	12	12/26/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	12	12/27/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	12	12/28/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	12	12/29/2017	2017 ARP, RGG	6.42	226.16	0.052	1.2	1.541	208	2568	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	12	12/30/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	12	12/31/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	12	1/1/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	12	1/2/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	12	1/3/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	12	1/4/2018	2018 ARP, RGG	6.72	244.64	0.054	1.2	1.613	217.7	2688	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	12	1/5/2018	2018 ARP, RGG	7.08	258.21	0.057	1.2	1.699	229.4	2832	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	12	1/6/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	12	1/7/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	12	1/8/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	13	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	13	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	13	12/26/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	13	12/27/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	13	12/28/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	13	12/29/2017	2017 ARP, RGG	5.73	177.46	0.046	1.2	1.375	185.6	2292	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	13	12/30/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	13	12/31/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	13	1/1/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	13	1/2/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	13	1/3/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	13	1/4/2018	2018 ARP, RGG	9.77	357.92	0.079	1.2	2.345	316.6	3908	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	13	1/5/2018	2018 ARP, RGG	14.07	503.16	0.114	1.2	3.377	455.8	5628	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Devon	544	13	1/6/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0

CT	Devon	544	18	12/30/2017	2017 ARP, RGG	2.76	126.06	0	0.021	0.012	91.128	1123.736	Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Devon	544	18	12/31/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Devon	544	18	1/1/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Devon	544	18	1/2/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Devon	544	18	1/3/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Devon	544	18	1/4/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Devon	544	18	1/5/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Devon	544	18	1/6/2018	2018 ARP, RGG	9.3	423.44	0.001	0.0195	0.039	304.214	3750.899	Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Devon	544	18	1/7/2018	2018 ARP, RGG	6.99	333.13	0.001	0.0196	0.03	237.939	2933.177	Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Devon	544	18	1/8/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Kleen Energy Systems Project	56798	U1	12/24/2017	2017 ARP, RGG	14.87	3800.17	0.008	0.0115	0.122	1589.654	26750.335	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U1	12/25/2017	2017 ARP, RGG	15.14	4546.12	0.009	0.015	0.146	1889.214	31788.937	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U1	12/26/2017	2017 ARP, RGG	16.87	5054.09	0.011	0.0112	0.149	2103.555	35396.778	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U1	12/27/2017	2017 ARP, RGG	19.77	4682.39	0.012	0.0365	0.442	2708.226	33477.735	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U1	12/28/2017	2017 ARP, RGG	22.58	5802.82	0.014	0.0259	0.451	3301.044	40712.796	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U1	12/29/2017	2017 ARP, RGG	0.57	13.68	0	0.153	0.03	23.256	390.507	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U1	12/30/2017	2017 ARP, RGG	23.63	6044.17	0.015	0.0298	0.506	3411.789	42116.844	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U1	12/31/2017	2017 ARP, RGG	24	6052	0.015	0.0208	0.439	3425.7	42216.7	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U1	1/1/2018	2018 ARP, RGG	24	6236	0.015	0.0205	0.446	3530.7	43510.1	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U1	1/2/2018	2018 ARP, RGG	24	6349	0.016	0.0204	0.448	3565.2	43938	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U1	1/3/2018	2018 ARP, RGG	24	6426	0.016	0.0206	0.458	3594.4	44389.7	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U1	1/4/2018	2018 ARP, RGG	19.68	4879.8	0.012	0.036	0.442	2773.74	34245.236	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U1	1/5/2018	2018 ARP, RGG	24	6271	0.016	0.0206	0.448	3523	43417.9	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U1	1/6/2018	2018 ARP, RGG	24	6291	0.016	0.0203	0.444	3556.8	43830.6	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U1	1/7/2018	2018 ARP, RGG	24	5705	0.014	0.0205	0.413	3267.3	40263.4	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U1	1/8/2018	2018 ARP, RGG	24	5137	0.013	0.021	0.38	2933.2	36150.2	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U2	12/24/2017	2017 ARP, RGG	14.82	3774.72	0.008	0.0106	0.114	1576.646	26529.588	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U2	12/25/2017	2017 ARP, RGG	15.09	4469.94	0.009	0.0141	0.133	1850.657	31140.643	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U2	12/26/2017	2017 ARP, RGG	16.78	4986.24	0.01	0.0098	0.133	2065.08	34746.7	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U2	12/27/2017	2017 ARP, RGG	18.61	4349.14	0.011	0.0458	0.414	2496.021	30992.844	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U2	12/28/2017	2017 ARP, RGG	22.6	5740.2	0.014	0.0263	0.453	3280.84	40460.8	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U2	12/29/2017	2017 ARP, RGG	1.65	163.25	0.001	0.1175	0.09	150.555	1959.03	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U2	12/30/2017	2017 ARP, RGG	24	6162	0.015	0.0202	0.436	3501.4	43151.2	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U2	12/31/2017	2017 ARP, RGG	24	6017	0.015	0.0209	0.44	3418.1	42124.2	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U2	1/1/2018	2018 ARP, RGG	24	6183	0.015	0.0207	0.448	3517.9	43353.8	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U2	1/2/2018	2018 ARP, RGG	24	6257	0.016	0.0203	0.442	3534.8	43561.9	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U2	1/3/2018	2018 ARP, RGG	24	6386	0.016	0.0204	0.45	3582.2	44203.7	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U2	1/4/2018	2018 ARP, RGG	19.63	4827.88	0.012	0.0351	0.436	2754.552	34012.927	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U2	1/5/2018	2018 ARP, RGG	24	6192	0.016	0.02	0.43	3496.8	43094	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U2	1/6/2018	2018 ARP, RGG	24	6220	0.016	0.0203	0.441	3530.6	43512.6	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U2	1/7/2018	2018 ARP, RGG	24	5645	0.014	0.0208	0.416	3239.7	39923.7	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Kleen Energy Systems Project	56798	U2	1/8/2018	2018 ARP, RGG	24	5113	0.013	0.0209	0.376	2920.3	35989.6	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG1	12/24/2017	2017 ARP, RGG	14.05	1444.47	0.005	0.0225	0.068	1082.667	18219.133	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG1	12/25/2017	2017 ARP, RGG	17.9	2700.9	0.009	0.0134	0.149	1780.86	29968.36	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG1	12/26/2017	2017 ARP, RGG	24	3193	0.011	0.006	0.111	2209.3	37179	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG1	12/27/2017	2017 ARP, RGG	19.11	3054.95	0.01	0.0162	0.146	2012.697	33872.547	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG1	12/28/2017	2017 ARP, RGG	24	3952	0.013	0.006	0.13	2600.3	43756.8	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG1	12/29/2017	2017 ARP, RGG	16.48	2637.79	0.009	0.0271	0.176	1755.657	29540.851	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG1	12/30/2017	2017 ARP, RGG	17.22	3000.3	0.01	0.0206	0.184	1911.906	32172.012	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG1	12/31/2017	2017 ARP, RGG	15.56	2652.64	0.009	0.0442	0.166	1716.66	28889.44	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG1	1/1/2018	2018 ARP, RGG	12.54	1257.32	0.005	0.0406	0.118	964.202	16227.406	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG1	1/2/2018	2018 ARP, RGG	17.92	2275.58	0.008	0.0152	0.168	1617.476	27216.575	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG1	1/3/2018	2018 ARP, RGG	17.23	2410.2	0.008	0.0247	0.172	1666.879	28049.549	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG1	1/4/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG1	1/5/2018	2018 ARP, RGG	19.32	3048.46	0.01	0.02	0.191	2010.234	33827.426	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG1	1/6/2018	2018 ARP, RGG	15	1196.73	0.005	0.0249	0.124	1022.914	17216.138	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG1	1/7/2018	2018 ARP, RGG	12.55	1792.19	0.006	0.052	0.154	1226.132	20635.319	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG1	1/8/2018	2018 ARP, RGG	17.67	3106.51	0.01	0.0428	0.181	1947.746	32773.651	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG2	12/24/2017	2017 ARP, RGG	24	2848	0.011	0.0059	0.104	2097.7	35299.1	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG2	12/25/2017	2017 ARP, RGG	24	3388	0.012	0.0059	0.117	2362.4	39756.2	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG2	12/26/2017	2017 ARP, RGG	24	3415	0.012	0.0059	0.118	2374.7	39961.4	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG2	12/27/2017	2017 ARP, RGG	24	3609	0.013	0.006	0.126	2490	41903.1	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG2	12/28/2017	2017 ARP, RGG	24	3696	0.013	0.0059	0.127	2553.8	42972.4	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG2	12/29/2017	2017 ARP, RGG	24	3882	0.013	0.006	0.132	2634.6	44331.7	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG2	12/30/2017	2017 ARP, RGG	24	3731	0.013	0.0059	0.126	2550.6	42922.8	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG2	12/31/2017	2017 ARP, RGG	24	3490	0.012	0.006	0.122	2439.3	41047.4	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG2	1/1/2018	2018 ARP, RGG	24	3155	0.012	0.006	0.116	2288.6	38514.8	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG2	1/2/2018	2018 ARP, RGG	24	3379	0.012	0.0061	0.122	2391.5	40246.5	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG2	1/3/2018	2018 ARP, RGG	0.45	31.95	0	0.078	0.019	29.295	492.975	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG2	1/4/2018	2018 ARP, RGG	19.13	2426	0.009	0.0366	0.151	1750.036	29447.623	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG2	1/5/2018	2018 ARP, RGG	19.7	2802.07	0.01	0.0321	0.153	1969.217	33139.354	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG2	1/6/2018	2018 ARP, RGG	24	3543	0.013	0.0058	0.122	2481.1	41754.2	Operating	Pipeline Natural Gas	Diesel Oil	0

CT	Lake Road Generating Company	55149	LRG2	1/7/2018	2018 ARP, RGG	16.7	2563.61	0.009	0.0401	0.191	1764.431	29690.213	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG2	1/8/2018	2018 ARP, RGG	19.62	3262.84	0.011	0.0111	0.155	2168.096	36485.902	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG3	12/24/2017	2017 ARP, RGG	13.12	1862.74	0.006	0.0192	0.075	1260.412	21211.24	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG3	12/25/2017	2017 ARP, RGG	16.13	2471.46	0.008	0.0211	0.098	1629.686	27422.918	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG3	12/26/2017	2017 ARP, RGG	18.85	2884.7	0.01	0.0076	0.084	1906.74	32085.195	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG3	12/27/2017	2017 ARP, RGG	24	3845	0.013	0.0031	0.063	2537.1	42691.8	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG3	12/28/2017	2017 ARP, RGG	16.77	2701.16	0.009	0.0172	0.088	1790.835	30134.887	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG3	12/29/2017	2017 ARP, RGG	22.3	3196	0.011	0.0088	0.087	2177.45	36637.95	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG3	12/30/2017	2017 ARP, RGG	18.87	3152.2	0.01	0.0083	0.105	2048.838	34478.633	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG3	12/31/2017	2017 ARP, RGG	24	3555	0.012	0.0041	0.078	2404.3	40458.7	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG3	1/1/2018	2018 ARP, RGG	17.92	2139.06	0.008	0.0177	0.112	1547.503	26042.977	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG3	1/2/2018	2018 ARP, RGG	24	3053	0.011	0.0048	0.083	2175	36599.4	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG3	1/3/2018	2018 ARP, RGG	24	3846	0.013	0.0035	0.073	2553.6	42969.9	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG3	1/4/2018	2018 ARP, RGG	24	3482	0.012	0.0041	0.08	2365.8	39808.2	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG3	1/5/2018	2018 ARP, RGG	17.87	2760.56	0.009	0.0144	0.125	1831.105	30813.861	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG3	1/6/2018	2018 ARP, RGG	17.65	2307.77	0.008	0.0274	0.115	1621.779	27284.308	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG3	1/7/2018	2018 ARP, RGG	16.05	2176	0.008	0.0178	0.118	1518.525	25556.29	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Lake Road Generating Company	55149	LRG3	1/8/2018	2018 ARP, RGG	18.58	2923.06	0.01	0.0107	0.114	1922.926	32362.896	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Middletown	562	12	12/24/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	12	12/25/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	12	12/26/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	12	12/27/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	12	12/28/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	12	12/29/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	12	12/30/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	12	12/31/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	12	1/1/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	12	1/2/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	12	1/3/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	12	1/4/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	12	1/5/2018	2018 ARP, RGG	0.53	22.79	0	0.003	0	17.119	210.94	Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	12	1/6/2018	2018 ARP, RGG	6.71	223.35	0.001	0.0085	0.01	178.815	2203.594	Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	12	1/7/2018	2018 ARP, RGG	1.65	73.3	0	0.012	0.004	54.632	673.068	Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	12	1/8/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	13	12/24/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	13	12/25/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	13	12/26/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	13	12/27/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	13	12/28/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	13	12/29/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	13	12/30/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	13	12/31/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	13	1/1/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	13	1/2/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	13	1/3/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	13	1/4/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	13	1/5/2018	2018 ARP, RGG	0.52	22.36	0	0.006	0.001	16.328	201.5	Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	13	1/6/2018	2018 ARP, RGG	7.65	351.54	0.001	0.0089	0.015	255.641	3149.25	Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	13	1/7/2018	2018 ARP, RGG	0.1	1.2	0	0.01	0	1.42	17.49	Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	13	1/8/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	14	12/24/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	14	12/25/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	14	12/26/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	14	12/27/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	14	12/28/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	14	12/29/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	14	12/30/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	14	12/31/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	14	1/1/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	14	1/2/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	14	1/3/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	14	1/4/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	14	1/5/2018	2018 ARP, RGG	0.53	22.79	0	0.005	0.001	16.695	205.852	Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	14	1/6/2018	2018 ARP, RGG	7.14	324.71	0.001	0.013	0.019	234.306	2887.56	Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	14	1/7/2018	2018 ARP, RGG	1.89	85.07	0	0.0143	0.006	61.668	760.053	Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	14	1/8/2018	2018 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	15	12/24/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	15	12/25/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	15	12/26/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	15	12/27/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	15	12/28/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	15	12/29/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1

CT	Middletown	562	15	12/30/2017	2017 ARP, RGG	0										Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	15	12/31/2017	2017 ARP, RGG	0										Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	15	1/1/2018	2018 ARP, RGG	0										Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	15	1/2/2018	2018 ARP, RGG	0										Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	15	1/3/2018	2018 ARP, RGG	0										Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	15	1/4/2018	2018 ARP, RGG	0										Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	15	1/5/2018	2018 ARP, RGG	0.53	22.79	0	0.006	0.001	17.225					Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	15	1/6/2018	2018 ARP, RGG	8.43	389.42	0.001	0.0068	0.013	290.358					Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	15	1/7/2018	2018 ARP, RGG	1.55	67.83	0	0.0077	0.003	51.268					Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	15	1/8/2018	2018 ARP, RGG	0										Operating	Diesel Oil	Pipeline Natural Gas	1
CT	Middletown	562	2	12/24/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	2	12/25/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	2	12/26/2017	2017 ARP, RGG	8.9	148	0.327	0.1375	0.235	190.09					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	2	12/27/2017	2017 ARP, RGG	24	2375	3.905	0.1869	2.495	2145.5					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	2	12/28/2017	2017 ARP, RGG	24	2405	3.81	0.1792	2.324	2086.7					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	2	12/29/2017	2017 ARP, RGG	24	2815	4.233	0.1618	2.275	2272.6					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	2	12/30/2017	2017 ARP, RGG	24	2689	4.169	0.1576	2.202	2239.7					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	2	12/31/2017	2017 ARP, RGG	24	2441	3.781	0.1503	1.95	2033.6					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	2	1/1/2018	2018 ARP, RGG	24	2411	3.708	0.1646	2.056	1988.9					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	2	1/2/2018	2018 ARP, RGG	24	2435	3.877	0.1628	2.113	2078.6					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	2	1/3/2018	2018 ARP, RGG	24	2506	3.875	0.1923	2.53	2071.5					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	2	1/4/2018	2018 ARP, RGG	24	2399	3.581	0.1557	1.881	1930.9					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	2	1/5/2018	2018 ARP, RGG	24	2907	4.204	0.1779	2.461	2238.9					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	2	1/6/2018	2018 ARP, RGG	24	2923	4.09	0.1669	2.283	2213.2					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	2	1/7/2018	2018 ARP, RGG	24	2911	4.291	0.1735	2.486	2319.8					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	2	1/8/2018	2018 ARP, RGG	24	2539	3.9	0.182	2.395	2093.4					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	3	12/24/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	3	12/25/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	3	12/26/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	3	12/27/2017	2017 ARP, RGG	18.62	1179.01	1.988	0.2711	2.517	1205.047					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	3	12/28/2017	2017 ARP, RGG	1.72	77.6	0.167	0.4005	0.236	94.116					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	3	12/29/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	3	12/30/2017	2017 ARP, RGG	6.05	194	0.468	0.2439	0.539	277.06					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	3	12/31/2017	2017 ARP, RGG	4.62	432.72	0.672	0.344	0.838	380.732					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	3	1/1/2018	2018 ARP, RGG	0										Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	3	1/2/2018	2018 ARP, RGG	2.68	0	0.102	0.146	0.07	60.704					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	3	1/3/2018	2018 ARP, RGG	5.77	282.16	0.597	0.3015	0.63	329.851					Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	3	1/4/2018	2018 ARP, RGG	0										Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	3	1/5/2018	2018 ARP, RGG	0										Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	3	1/6/2018	2018 ARP, RGG	0										Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	3	1/7/2018	2018 ARP, RGG	0										Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	3	1/8/2018	2018 ARP, RGG	0										Operating	Pipeline Natural Gas	Residual Oil	0
CT	Middletown	562	4	12/24/2017	2017 ARP, RGG	0										Operating	Residual Oil	Residual Oil	1
CT	Middletown	562	4	12/25/2017	2017 ARP, RGG	0										Operating	Residual Oil	Residual Oil	1
CT	Middletown	562	4	12/26/2017	2017 ARP, RGG	0										Operating	Residual Oil	Residual Oil	1
CT	Middletown	562	4	12/27/2017	2017 ARP, RGG	1.92	0	0.096	0.1265	0.048	61.696					Operating	Residual Oil	Residual Oil	1
CT	Middletown	562	4	12/28/2017	2017 ARP, RGG	24	5080	7.432	0.2518	9.455	5516.2					Operating	Residual Oil	Residual Oil	1
CT	Middletown	562	4	12/29/2017	2017 ARP, RGG	20	6182	8.538	0.2112	8.856	6189.5					Operating	Residual Oil	Residual Oil	1
CT	Middletown	562	4	12/30/2017	2017 ARP, RGG	0										Operating	Residual Oil	Residual Oil	1
CT	Middletown	562	4	12/31/2017	2017 ARP, RGG	0										Operating	Residual Oil	Residual Oil	1
CT	Middletown	562	4	1/1/2018	2018 ARP, RGG	1.6	0	0.072	0.1195	0.036	47.32					Operating	Residual Oil	Residual Oil	1
CT	Middletown	562	4	1/2/2018	2018 ARP, RGG	9.3	189	0.77	0.1577	0.547	470.94					Operating	Residual Oil	Residual Oil	1
CT	Middletown	562	4	1/3/2018	2018 ARP, RGG	24	6170	9.239	0.3115	13.043	6590.4					Operating	Residual Oil	Residual Oil	1
CT	Middletown	562	4	1/4/2018	2018 ARP, RGG	24	6713	10.604	0.3191	14.724	7385.2					Operating	Residual Oil	Residual Oil	1
CT	Middletown	562	4	1/5/2018	2018 ARP, RGG	24	8882	11.761	0.3248	18.661	9038					Operating	Residual Oil	Residual Oil	1
CT	Middletown	562	4	1/6/2018	2018 ARP, RGG	24	9412	12.635	0.3615	21.702	9701					Operating	Residual Oil	Residual Oil	1
CT	Middletown	562	4	1/7/2018	2018 ARP, RGG	24	8060	11.384	0.3656	19.221	8476.8					Operating	Residual Oil	Residual Oil	1
CT	Middletown	562	4	1/8/2018	2018 ARP, RGG	20.03	4667	7.545	0.1965	6.71	4905.064					Operating	Residual Oil	Residual Oil	1
CT	Milford Power Company LLC	55126 CT01		12/24/2017	2017 ARP, RGG	24	6390	0.013	0.0057	0.125	2599.5					Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126 CT01		12/25/2017	2017 ARP, RGG	24	6286	0.013	0.0058	0.126	2568.6					Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126 CT01		12/26/2017	2017 ARP, RGG	24	6786	0.014	0.0059	0.137	2763.9					Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126 CT01		12/27/2017	2017 ARP, RGG	24	6934	0.014	0.006	0.143	2827.7					Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126 CT01		12/28/2017	2017 ARP, RGG	24	6166	0.013	0.0058	0.123	2544.4					Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126 CT01		12/29/2017	2017 ARP, RGG	24	6177	0.013	0.0058	0.125	2540					Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126 CT01		12/30/2017	2017 ARP, RGG	24	6751	0.014	0.0057	0.132	2746.3					Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126 CT01		12/31/2017	2017 ARP, RGG	24	6851	0.014	0.0058	0.135	2789.3					Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126 CT01		1/1/2018	2018 ARP, RGG	24	5891	0.012	0.0055	0.112	2424.2					Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126 CT01		1/2/2018	2018 ARP, RGG	24	5692	0.012	0.0058	0.115	2323.3					Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126 CT01		1/3/2018	2018 ARP, RGG	24	6150	0.012	0.0058	0.121	2473.5					Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126 CT01		1/4/2018	2018 ARP, RGG	24	5880	0.012	0.0059	0.118	2365.7					Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126 CT01		1/5/2018	2018 ARP, RGG	24	6553	0.013	0.0059	0.13	2617.5					Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126 CT01		1/6/2018	2018 ARP, RGG	24	5611	0.011	0.006	0.114	2269.8					Operating	Pipeline Natural Gas	Diesel Oil	0

CT	Milford Power Company LLC	55126	CT01	1/7/2018	2018 ARP, RGG	24	5941	0.012	0.0056	0.112	2392.1	40251.8	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT01	1/8/2018	2018 ARP, RGG	24	6356	0.013	0.0059	0.126	2543.3	42795.5	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT02	12/24/2017	2017 ARP, RGG	24	6325	0.013	0.0052	0.112	2543.2	42795.3	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT02	12/25/2017	2017 ARP, RGG	24	6137	0.013	0.0055	0.116	2481.7	41758.2	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT02	12/26/2017	2017 ARP, RGG	24	6703	0.014	0.0055	0.124	2700.7	45443.7	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT02	12/27/2017	2017 ARP, RGG	24	6847	0.014	0.0057	0.132	2759.6	46434.7	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT02	12/28/2017	2017 ARP, RGG	24	6315	0.013	0.0053	0.115	2557.9	43043.5	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT02	12/29/2017	2017 ARP, RGG	24	6156	0.013	0.0058	0.123	2496	41997.5	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT02	12/30/2017	2017 ARP, RGG	24	6650	0.013	0.0056	0.125	2663.1	44809.4	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT02	12/31/2017	2017 ARP, RGG	24	6623	0.013	0.0056	0.125	2661.3	44777.4	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT02	1/1/2018	2018 ARP, RGG	24	5797	0.012	0.0054	0.106	2346.5	39487.4	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT02	1/2/2018	2018 ARP, RGG	24	5647	0.011	0.0056	0.108	2277.7	38321.9	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT02	1/3/2018	2018 ARP, RGG	24	6072	0.012	0.0058	0.117	2411.3	40579	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT02	1/4/2018	2018 ARP, RGG	24	5776	0.012	0.0055	0.107	2287.5	38490.1	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT02	1/5/2018	2018 ARP, RGG	5.45	1147.2	0.002	0.0207	0.037	464.255	7811.18	Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT02	1/6/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT02	1/7/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Milford Power Company LLC	55126	CT02	1/8/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
CT	Montville	546	5	12/24/2017	2017 ARP, RGG	0							Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	5	12/25/2017	2017 ARP, RGG	0							Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	5	12/26/2017	2017 ARP, RGG	5.7	0	0.038	0.0777	0.012	24.49	301.67	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	5	12/27/2017	2017 ARP, RGG	24	1473	2.556	0.208	1.872	1342.5	16586.6	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	5	12/28/2017	2017 ARP, RGG	24	1711	3.045	0.2454	2.449	1608.9	19875.8	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	5	12/29/2017	2017 ARP, RGG	24	1724	3.021	0.2042	2.047	1622.7	20049.1	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	5	12/30/2017	2017 ARP, RGG	24	1685	3.005	0.1823	1.845	1636.3	20216.5	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	5	12/31/2017	2017 ARP, RGG	24	1606	2.882	0.1711	1.639	1552.3	19177.9	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	5	1/1/2018	2018 ARP, RGG	24	1661	2.9	0.1839	1.764	1553.8	19196.7	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	5	1/2/2018	2018 ARP, RGG	24	1628	2.8	0.206	1.924	1511.9	18679.8	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	5	1/3/2018	2018 ARP, RGG	24	1690	2.939	0.172	1.698	1603.5	19809.2	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	5	1/4/2018	2018 ARP, RGG	24	1667	2.857	0.1938	1.845	1534.4	18960.1	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	5	1/5/2018	2018 ARP, RGG	24	1804	3.048	0.2048	2.131	1684.2	20811.1	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	5	1/6/2018	2018 ARP, RGG	24	1835	3.141	0.2013	2.098	1688.3	20859.9	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	5	1/7/2018	2018 ARP, RGG	24	1623	2.834	0.1914	1.8	1521.5	18795.2	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	5	1/8/2018	2018 ARP, RGG	24	1597	2.779	0.1722	1.7	1598.5	19748.4	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	6	12/24/2017	2017 ARP, RGG	0							Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	6	12/25/2017	2017 ARP, RGG	0							Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	6	12/26/2017	2017 ARP, RGG	0							Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	6	12/27/2017	2017 ARP, RGG	0							Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	6	12/28/2017	2017 ARP, RGG	22.47	1572	2.796	0.154	1.771	1721.96	21279.91	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	6	12/29/2017	2017 ARP, RGG	24	5819	10.507	0.1932	7.702	6297.8	77808.1	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	6	12/30/2017	2017 ARP, RGG	24	4339	7.176	0.1183	3.35	4430.6	54741.9	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	6	12/31/2017	2017 ARP, RGG	24	4791	8.274	0.1605	5.495	4940.8	61042.5	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	6	1/1/2018	2018 ARP, RGG	24	5528	9.624	0.1733	6.522	5683.5	70217.4	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	6	1/2/2018	2018 ARP, RGG	24	6623	11.524	0.198	8.588	6857.4	84722.4	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	6	1/3/2018	2018 ARP, RGG	24	5965	10.69	0.1782	7.409	6309.5	77953.5	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	6	1/4/2018	2018 ARP, RGG	24	6037	10.56	0.2049	8.866	6245.9	77171.1	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	6	1/5/2018	2018 ARP, RGG	24	7902	13.893	0.2212	11.305	8118.7	100304.9	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	6	1/6/2018	2018 ARP, RGG	24	8594	15.586	0.2364	13.304	9109.1	112543.3	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	6	1/7/2018	2018 ARP, RGG	24	8333	15.219	0.2411	13.404	8927.2	110293	Operating	Residual Oil	Pipeline Natural Gas	1
CT	Montville	546	6	1/8/2018	2018 ARP, RGG	24	4727	8.433	0.1358	4.715	5010.2	61899.3	Operating	Residual Oil	Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHB1	12/24/2017	2017 ARP, RGG	0							Operating	Residual Oil	Diesel Oil, Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHB1	12/25/2017	2017 ARP, RGG	0							Operating	Residual Oil	Diesel Oil, Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHB1	12/26/2017	2017 ARP, RGG	0							Operating	Residual Oil	Diesel Oil, Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHB1	12/27/2017	2017 ARP, RGG	14.87	1621	2.488	0.1106	1.07	1414.493	17475.476	Operating	Residual Oil	Diesel Oil, Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHB1	12/28/2017	2017 ARP, RGG	23.32	9756.56	14.763	0.145	8.144	8913.804	110126.508	Operating	Residual Oil	Diesel Oil, Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHB1	12/29/2017	2017 ARP, RGG	8.15	103.6	0.586	0.1051	0.271	361.915	4470.715	Operating	Residual Oil	Diesel Oil, Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHB1	12/30/2017	2017 ARP, RGG	24	2854	4.764	0.1563	2.849	2951.6	36462.4	Operating	Residual Oil	Diesel Oil, Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHB1	12/31/2017	2017 ARP, RGG	24	2855	4.694	0.155	2.851	2977.1	36781.2	Operating	Residual Oil	Diesel Oil, Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHB1	1/1/2018	2018 ARP, RGG	24	2854	4.738	0.1411	2.597	2979	36804.2	Operating	Residual Oil	Diesel Oil, Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHB1	1/2/2018	2018 ARP, RGG	24	2852	4.708	0.1535	2.822	2977.5	36783.1	Operating	Residual Oil	Diesel Oil, Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHB1	1/3/2018	2018 ARP, RGG	24	2854	4.711	0.1531	2.801	2960.9	36581.4	Operating	Residual Oil	Diesel Oil, Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHB1	1/4/2018	2018 ARP, RGG	24	2807	4.688	0.1506	2.757	2964.5	36624.8	Operating	Residual Oil	Diesel Oil, Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHB1	1/5/2018	2018 ARP, RGG	24	2853	4.474	0.163	2.754	2782.9	34380.7	Operating	Residual Oil	Diesel Oil, Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHB1	1/6/2018	2018 ARP, RGG	24	2854	4.765	0.161	2.92	2937.1	36288.5	Operating	Residual Oil	Diesel Oil, Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHB1	1/7/2018	2018 ARP, RGG	24	2852	4.728	0.1585	2.844	2904.1	35877.7	Operating	Residual Oil	Diesel Oil, Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHB1	1/8/2018	2018 ARP, RGG	24	2853	4.715	0.1513	2.722	2912.8	35987	Operating	Residual Oil	Diesel Oil, Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHHS2	12/24/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHHS2	12/25/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHHS2	12/26/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHHS2	12/27/2017	2017 ARP, RGG	4.7	217.38	0.001	0.0238	0.023	162.308	2000.344	Operating	Diesel Oil	Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHHS2	12/28/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1
CT	New Haven Harbor	6156	NHHS2	12/29/2017	2017 ARP, RGG	0							Operating	Diesel Oil	Pipeline Natural Gas	1

MA	ANP Bellingham Energy Company, LLC	55211	1	12/30/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	1	12/31/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	1	1/1/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	1	1/2/2018	2018 ARP, RGG	15.07	1485.76	0.005	0.0705	0.251	1033.638	17392.571						Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	1	1/3/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	1	1/4/2018	2018 ARP, RGG	18.8	2736	0.008	0.0397	0.227	1678.74	28244.82						Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	1	1/5/2018	2018 ARP, RGG	0.32	19.2	0	0.091	0.012	15.84	266.4						Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	1	1/6/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	1	1/7/2018	2018 ARP, RGG	9.6	753	0.003	0.0997	0.179	584.08	9829.78						Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	1	1/8/2018	2018 ARP, RGG	14.45	1765.95	0.006	0.0608	0.167	1157.704	19476.151						Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	2	12/24/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	2	12/25/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	2	12/26/2017	2017 ARP, RGG	19.29	2007.99	0.007	0.0429	0.238	1334.099	22444.209						Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	2	12/27/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	2	12/28/2017	2017 ARP, RGG	12.07	1658.43	0.005	0.094	0.222	1014.544	17068.431						Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	2	12/29/2017	2017 ARP, RGG	11.35	1310.35	0.004	0.0889	0.15	844.705	14212.435						Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	2	12/30/2017	2017 ARP, RGG	3.25	298.25	0.001	0.0385	0.023	210.775	3545.075						Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	2	12/31/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	2	1/1/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	2	1/2/2018	2018 ARP, RGG	18.91	2026.3	0.007	0.0658	0.254	1332.596	22425.228						Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	2	1/3/2018	2018 ARP, RGG	9.71	1268.41	0.004	0.1096	0.173	777.233	13077.886						Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	2	1/4/2018	2018 ARP, RGG	18.5	2375.5	0.007	0.0544	0.194	1451.75	24430.4						Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	2	1/5/2018	2018 ARP, RGG	11.27	1957.99	0.006	0.0774	0.192	1097.632	18469.56						Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	2	1/6/2018	2018 ARP, RGG	19.42	1752.52	0.006	0.0497	0.158	1241.404	20886.236						Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	2	1/7/2018	2018 ARP, RGG	19.69	1871.32	0.007	0.0647	0.188	1298.364	21844.904						Operating	Pipeline Natural Gas	0
MA	ANP Bellingham Energy Company, LLC	55211	2	1/8/2018	2018 ARP, RGG	16.45	2754.06	0.008	0.0616	0.202	1556.869	26199.767						Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	1	12/24/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	1	12/25/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	1	12/26/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	1	12/27/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	1	12/28/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	1	12/29/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	1	12/30/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	1	12/31/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	1	1/1/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	1	1/2/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	1	1/3/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	1	1/4/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	1	1/5/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	1	1/6/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	1	1/7/2018	2018 ARP, RGG	16.83	1294.71	0.005	0.1927	0.806	976.535	16432.943						Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	1	1/8/2018	2018 ARP, RGG	0.33	16.5	0	0.111	0.014	15.081	253.968						Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	2	12/24/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	2	12/25/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	2	12/26/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	2	12/27/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	2	12/28/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	2	12/29/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	2	12/30/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	2	12/31/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	2	1/1/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	2	1/2/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	2	1/3/2018	2018 ARP, RGG	11.17	1476.7	0.005	0.0632	0.195	958.313	16123.641						Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	2	1/4/2018	2018 ARP, RGG	15.45	1824.72	0.006	0.0461	0.137	1199.112	20175.872						Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	2	1/5/2018	2018 ARP, RGG	15.5	2188.78	0.007	0.0514	0.158	1375.34	23143.642						Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	2	1/6/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	2	1/7/2018	2018 ARP, RGG	11.46	1009.52	0.004	0.1028	0.169	743.598	12512.662						Operating	Pipeline Natural Gas	0
MA	ANP Blackstone Energy Company, LLC	55212	2	1/8/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	0
MA	Bellingham	10307	1	CP1, CS1	12/24/2017	2017 ARP, RGG	0											Operating	Pipeline Natural Gas	Diesel Oil
MA	Bellingham	10307	1	CP1, CS1	12/25/2017	2017 ARP, RGG	0											Operating	Pipeline Natural Gas	Diesel Oil
MA	Bellingham	10307	1	CP1, CS1	12/26/2017	2017 ARP, RGG	0											Operating	Pipeline Natural Gas	Diesel Oil
MA	Bellingham	10307	1	CP1, CS1	12/27/2017	2017 ARP, RGG	0											Operating	Pipeline Natural Gas	Diesel Oil
MA	Bellingham	10307	1	CP1, CS1	12/28/2017	2017 ARP, RGG	0											Operating	Pipeline Natural Gas	Diesel Oil
MA	Bellingham	10307	1	CP1, CS1	12/29/2017	2017 ARP, RGG	0											Operating	Pipeline Natural Gas	Diesel Oil
MA	Bellingham	10307	1	CP1, CS1	12/30/2017	2017 ARP, RGG	0											Operating	Pipeline Natural Gas	Diesel Oil
MA	Bellingham	10307	1	CP1, CS1	12/31/2017	2017 ARP, RGG	0											Operating	Pipeline Natural Gas	Diesel Oil
MA	Bellingham	10307	1	CP1, CS1	1/1/2018	2018 ARP, RGG	0											Operating	Pipeline Natural Gas	Diesel Oil
MA	Bellingham	10307	1	CP1, CS1	1/2/2018	2018 ARP, RGG	0											Operating	Pipeline Natural Gas	Diesel Oil
MA	Bellingham	10307	1	CP1, CS1	1/3/2018	2018 ARP, RGG	0											Operating	Pipeline Natural Gas	Diesel Oil
MA	Bellingham	10307	1	CP1, CS1	1/4/2018	2018 ARP, RGG	0											Operating	Pipeline Natural Gas	Diesel Oil
MA	Bellingham	10307	1	CP1, CS1	1/5/2018	2018 ARP, RGG	20.13	2354.13	0.01	0.1244	1.511	1949.623	24128.195					Operating	Pipeline Natural Gas	Diesel Oil
MA	Bellingham	10307	1	CP1, CS1	1/6/2018	2018 ARP, RGG	24	2487	0.011	0.1278	1.672	2130.112	26253					Operating	Pipeline Natural Gas	Diesel Oil

MA	Bellingham	10307	1	CP1, CS1	1/7/2018	2018 ARP, RGG	24	2753	0.012	0.1283	1.826	2307.898	28442.3	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	1	CP1, CS1	1/8/2018	2018 ARP, RGG	10.93	918.73	0.004	0.1224	0.627	822.244	10273.026	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	2	CP1, CS1	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	2	CP1, CS1	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	2	CP1, CS1	12/26/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	2	CP1, CS1	12/27/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	2	CP1, CS1	12/28/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	2	CP1, CS1	12/29/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	2	CP1, CS1	12/30/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	2	CP1, CS1	12/31/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	2	CP1, CS1	1/1/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	2	CP1, CS1	1/2/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	2	CP1, CS1	1/3/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	2	CP1, CS1	1/4/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	2	CP1, CS1	1/5/2018	2018 ARP, RGG	23.88	2659.08	0.011	0.1356	1.816	2217.545	27829.672	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	2	CP1, CS1	1/6/2018	2018 ARP, RGG	24	2484	0.011	0.1278	1.67	2127.588	26221.9	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	2	CP1, CS1	1/7/2018	2018 ARP, RGG	24	2748	0.012	0.1283	1.822	2303.702	28390.6	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Bellingham	10307	2	CP1, CS1	1/8/2018	2018 ARP, RGG	10.98	924.72	0.004	0.1224	0.632	827.086	10347.49	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Berkshire Power	55041	1		12/24/2017	2017 ARP, RGG	24	5004	0.011	0.0105	0.192	2160.9	36361.4	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Berkshire Power	55041	1		12/25/2017	2017 ARP, RGG	18.93	4240.79	0.009	0.0268	0.225	1845.245	31051.624	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Berkshire Power	55041	1		12/26/2017	2017 ARP, RGG	14.72	3136.98	0.007	0.0278	0.226	1387.987	23355.452	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Berkshire Power	55041	1		12/27/2017	2017 ARP, RGG	0.12	0.12	0	0.782	0.019	2.916	49.044	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Berkshire Power	55041	1		12/28/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Berkshire Power	55041	1		12/29/2017	2017 ARP, RGG	2.38	182.28	0.001	0.3047	0.11	132.24	2225.99	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Berkshire Power	55041	1		12/30/2017	2017 ARP, RGG	24	5289	0.011	0.0104	0.198	2276.9	38314.4	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Berkshire Power	55041	1		12/31/2017	2017 ARP, RGG	16.2	3728.8	0.008	0.0295	0.213	1628.42	27400.24	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Berkshire Power	55041	1		1/1/2018	2018 ARP, RGG	0.5	28.5	0	0.125	0.025	23.75	399.95	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Berkshire Power	55041	1		1/2/2018	2018 ARP, RGG	14.63	2961.75	0.007	0.0463	0.308	1331.821	22409.265	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Berkshire Power	55041	1		1/3/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Berkshire Power	55041	1		1/4/2018	2018 ARP, RGG	8.22	1061.66	0.003	0.0948	0.117	526.488	8859.184	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Berkshire Power	55041	1		1/5/2018	2018 ARP, RGG	1.95	252.8	0.001	0.045	0.042	122.995	2070.67	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Berkshire Power	55041	1		1/6/2018	2018 ARP, RGG	13.83	2316.86	0.005	0.0303	0.19	1067.546	17966.393	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Berkshire Power	55041	1		1/7/2018	2018 ARP, RGG	23.43	4717.64	0.01	0.018	0.217	2071.063	34850.574	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Berkshire Power	55041	1		1/8/2018	2018 ARP, RGG	17.72	3985.28	0.009	0.0211	0.214	1726.112	29042.6	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Blackstone	1594	11	CP2, CS2	12/24/2017	2017 SIPNOX	1.23			0.2355	0.002		19.939	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	11	CP2, CS2	12/25/2017	2017 SIPNOX	0.62			0.206	0.001		10.106	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	11	CP2, CS2	12/26/2017	2017 SIPNOX	21.83			0.167	0.164		1976.047	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	11	CP2, CS2	12/27/2017	2017 SIPNOX	24			0.1991	0.256		2572.2	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	11	CP2, CS2	12/28/2017	2017 SIPNOX	24			0.1853	0.211		2218.9	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	11	CP2, CS2	12/29/2017	2017 SIPNOX	23.45			0.1968	0.141		1452.235	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	11	CP2, CS2	12/30/2017	2017 SIPNOX	23.77			0.1918	0.133		1387.403	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	11	CP2, CS2	12/31/2017	2017 SIPNOX	24			0.1958	0.129		1317.6	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	11	CP2, CS2	1/1/2018	2018 SIPNOX	23.69			0.2064	0.14		1360.47	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	11	CP2, CS2	1/2/2018	2018 SIPNOX	24			0.198	0.137		1381.2	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	11	CP2, CS2	1/3/2018	2018 SIPNOX	11.85			0.1943	0.061		630.675	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	11	CP2, CS2	1/4/2018	2018 SIPNOX	24			0.2098	0.138		1320.1	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	11	CP2, CS2	1/5/2018	2018 SIPNOX	24			0.221	0.126		1124.2	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	11	CP2, CS2	1/6/2018	2018 SIPNOX	23.62			0.2492	0.135		1101.294	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	11	CP2, CS2	1/7/2018	2018 SIPNOX	24			0.2494	0.141		1131.8	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	11	CP2, CS2	1/8/2018	2018 SIPNOX	24			0.204	0.134		1311.4	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	12	CP2, CS2	12/24/2017	2017 SIPNOX	24			0.1993	0.312		3093.5	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	12	CP2, CS2	12/25/2017	2017 SIPNOX	24			0.2043	0.305		2973.5	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	12	CP2, CS2	12/26/2017	2017 SIPNOX	24			0.1702	0.173		1997.9	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	12	CP2, CS2	12/27/2017	2017 SIPNOX	24			0.1991	0.235		2340.4	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	12	CP2, CS2	12/28/2017	2017 SIPNOX	24			0.1853	0.227		2386.6	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	12	CP2, CS2	12/29/2017	2017 SIPNOX	24			0.1968	0.271		2699	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	12	CP2, CS2	12/30/2017	2017 SIPNOX	24			0.1918	0.244		2536.2	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	12	CP2, CS2	12/31/2017	2017 SIPNOX	24			0.1958	0.258		2630.2	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	12	CP2, CS2	1/1/2018	2018 SIPNOX	24			0.2064	0.355		3443.9	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	12	CP2, CS2	1/2/2018	2018 SIPNOX	24			0.198	0.344		3462.4	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	12	CP2, CS2	1/3/2018	2018 SIPNOX	24			0.2035	0.338		3310.7	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	12	CP2, CS2	1/4/2018	2018 SIPNOX	24			0.2098	0.428		4051.1	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	12	CP2, CS2	1/5/2018	2018 SIPNOX	24			0.221	0.401		3626	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	12	CP2, CS2	1/6/2018	2018 SIPNOX	24			0.2492	0.509		4041.4	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	12	CP2, CS2	1/7/2018	2018 SIPNOX	24			0.2494	0.505		4028	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Blackstone	1594	12	CP2, CS2	1/8/2018	2018 SIPNOX	24			0.204	0.352		3446.3	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Canal Station	1599	1		12/24/2017	2017 ARP, RGG	0							Operating	Residual Oil	Residual Oil	1
MA	Canal Station	1599	1		12/25/2017	2017 ARP, RGG	0							Operating	Residual Oil	Residual Oil	1
MA	Canal Station	1599	1		12/26/2017	2017 ARP, RGG	7.72	0	1.002	0.0874	0.269	408.824	5037.276	Operating	Residual Oil	Residual Oil	1
MA	Canal Station	1599	1		12/27/2017	2017 ARP, RGG	23.98	6135.76	13.756	0.1155	2.933	5613.69	69180.08	Operating	Residual Oil	Residual Oil	1
MA	Canal Station	1599	1		12/28/2017	2017 ARP, RGG	6.68	2288.36	4.728	0.0433	0.514	1929.472	23779.788	Operating	Residual Oil	Residual Oil	1
MA	Canal Station	1599	1		12/29/2017	2017 ARP, RGG	0							Operating	Residual Oil	Residual Oil	1

MA	Dartmouth Power	52026	1	1/7/2018	2018 ARP, RGG	20.87	1135.74	0.003	0.0554	0.273	758.513	9518,962	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	1	1/8/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	2	12/24/2017	2017 SIPNOX	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	2	12/25/2017	2017 SIPNOX	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	2	12/26/2017	2017 SIPNOX	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	2	12/27/2017	2017 SIPNOX	2.68	43.56		0.0528	0.011	42.456	531,016	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	2	12/28/2017	2017 SIPNOX	9.88	210.72		0.0158	0.017	186.496	2303,404	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	2	12/29/2017	2017 SIPNOX	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	2	12/30/2017	2017 SIPNOX	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	2	12/31/2017	2017 SIPNOX	4.95	90.3		0.0283	0.014	79.66	992,195	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	2	1/1/2018	2018 SIPNOX	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	2	1/2/2018	2018 SIPNOX	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	2	1/3/2018	2018 SIPNOX	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	2	1/4/2018	2018 SIPNOX	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	2	1/5/2018	2018 SIPNOX	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	2	1/6/2018	2018 SIPNOX	3.15	55.55		0.0418	0.011	49.6	614.98	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	2	1/7/2018	2018 SIPNOX	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Dartmouth Power	52026	2	1/8/2018	2018 SIPNOX	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Deer Island Treatment	10823 S42		12/24/2017	2017 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S42		12/25/2017	2017 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S42		12/26/2017	2017 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S42		12/27/2017	2017 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S42		12/28/2017	2017 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S42		12/29/2017	2017 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S42		12/30/2017	2017 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S42		12/31/2017	2017 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S42		1/1/2018	2018 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S42		1/2/2018	2018 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S42		1/3/2018	2018 RGGI, SIP	0.5	3		0.142	0.005	5.9	72.9	Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S42		1/4/2018	2018 RGGI, SIP	7.26	69.8		0.397	0.076	75.886	934,958	Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S42		1/5/2018	2018 RGGI, SIP	9.42	91.68		0.8257	0.442	98.826	1218,814	Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S42		1/6/2018	2018 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S42		1/7/2018	2018 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S42		1/8/2018	2018 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S43		12/24/2017	2017 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S43		12/25/2017	2017 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S43		12/26/2017	2017 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S43		12/27/2017	2017 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S43		12/28/2017	2017 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S43		12/29/2017	2017 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S43		12/30/2017	2017 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S43		12/31/2017	2017 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S43		1/1/2018	2018 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S43		1/2/2018	2018 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S43		1/3/2018	2018 RGGI, SIP	0.67	3.69		0.168	0.016	15.946	196,176	Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S43		1/4/2018	2018 RGGI, SIP	5.53	51.52		1.795	1.453	131.614	1619,184	Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S43		1/5/2018	2018 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S43		1/6/2018	2018 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S43		1/7/2018	2018 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Deer Island Treatment	10823 S43		1/8/2018	2018 RGGI, SIP	0							Operating	Diesel Oil		1
MA	Dighton	55026	1	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
MA	Dighton	55026	1	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
MA	Dighton	55026	1	12/26/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
MA	Dighton	55026	1	12/27/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
MA	Dighton	55026	1	12/28/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
MA	Dighton	55026	1	12/29/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
MA	Dighton	55026	1	12/30/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
MA	Dighton	55026	1	12/31/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
MA	Dighton	55026	1	1/1/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas		0
MA	Dighton	55026	1	1/2/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas		0
MA	Dighton	55026	1	1/3/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas		0
MA	Dighton	55026	1	1/4/2018	2018 ARP, RGG	6.75	565	0.002	0.1046	0.151	316.225	5320,575	Operating	Pipeline Natural Gas		0
MA	Dighton	55026	1	1/5/2018	2018 ARP, RGG	2.32	228	0.001	0.033	0.017	117.044	1969,848	Operating	Pipeline Natural Gas		0
MA	Dighton	55026	1	1/6/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas		0
MA	Dighton	55026	1	1/7/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas		0
MA	Dighton	55026	1	1/8/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas		0
MA	Fore River Energy Center	55317	11	12/24/2017	2017 ARP, RGG	24	8568	0.018	0.0073	0.22	3564.8	59986.8	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	11	12/25/2017	2017 ARP, RGG	24	8590	0.018	0.0072	0.22	3647	61367.4	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	11	12/26/2017	2017 ARP, RGG	24	7466	0.016	0.0072	0.192	3185.1	53593.9	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	11	12/27/2017	2017 ARP, RGG	6.24	678.51	0.002	0.1752	0.622	538.331	7887,945	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	11	12/28/2017	2017 ARP, RGG	2.35	164	0.001	0.185	0.292	177.03	2744.32	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	11	12/29/2017	2017 ARP, RGG	10.23	2612.92	0.006	0.0617	0.408	1618.307	20318,946	Operating	Pipeline Natural Gas	Diesel Oil	0

MA	Fore River Energy Center	55317	11	12/30/2017	2017 ARP, RGG	24	7130	0.016	0.0222	0.591	4320.7	53242.2	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	11	12/31/2017	2017 ARP, RGG	24	6692	0.015	0.0219	0.558	4129.1	50886	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	11	1/1/2018	2018 ARP, RGG	24	6826	0.016	0.0219	0.567	4197.8	51737.4	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	11	1/2/2018	2018 ARP, RGG	24	6840	0.016	0.022	0.566	4180.5	51519.6	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	11	1/3/2018	2018 ARP, RGG	24	6781	0.015	0.0219	0.558	4135.5	50965.2	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	11	1/4/2018	2018 ARP, RGG	11.18	2989.68	0.007	0.0221	0.252	1850.07	22796.532	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	11	1/5/2018	2018 ARP, RGG	3.17	579.51	0.002	0.1233	0.249	383.949	5101.266	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	11	1/6/2018	2018 ARP, RGG	24	6467	0.015	0.0219	0.539	3994.5	49222.8	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	11	1/7/2018	2018 ARP, RGG	24	6695	0.015	0.022	0.559	4134.2	50945.4	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	11	1/8/2018	2018 ARP, RGG	24	6895	0.015	0.0193	0.445	3516.5	50845.7	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	12	12/24/2017	2017 ARP, RGG	17.95	5926.71	0.013	0.0164	0.226	2634.47	44329.811	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	12	12/25/2017	2017 ARP, RGG	0.57	80.94	0	0.008	0.004	52.554	884.355	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	12	12/26/2017	2017 ARP, RGG	17.87	4733.24	0.011	0.0266	0.276	2199.081	37006.046	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	12	12/27/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	12	12/28/2017	2017 ARP, RGG	10.44	1779.35	0.005	0.1119	0.519	999.722	16823.392	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	12	12/29/2017	2017 ARP, RGG	24	8146	0.018	0.007	0.21	3550.6	59744.9	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	12	12/30/2017	2017 ARP, RGG	24	8735	0.019	0.007	0.223	3783.2	63658.3	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	12	12/31/2017	2017 ARP, RGG	24	8278	0.018	0.007	0.212	3592.7	60454.7	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	12	1/1/2018	2018 ARP, RGG	24	8444	0.018	0.007	0.215	3651	61437.9	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	12	1/2/2018	2018 ARP, RGG	24	8744	0.019	0.007	0.224	3777.7	63566	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	12	1/3/2018	2018 ARP, RGG	24	7636	0.017	0.007	0.197	3324	55934.3	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	12	1/4/2018	2018 ARP, RGG	24	7385	0.016	0.007	0.189	3206.2	53949.6	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	12	1/5/2018	2018 ARP, RGG	24	7449	0.016	0.007	0.188	3199.4	53837.9	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	12	1/6/2018	2018 ARP, RGG	24	7819	0.017	0.007	0.201	3404.8	57290.5	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	12	1/7/2018	2018 ARP, RGG	24	8003	0.018	0.007	0.205	3486.8	58672.3	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Fore River Energy Center	55317	12	1/8/2018	2018 ARP, RGG	22.5	7856.5	0.017	0.007	0.202	3430.05	57720	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	General Electric Aircraft	10029	3	12/24/2017	2017 SIPNOX	24			0.1205	0.266		4418.2	Operating	Pipeline Natural Gas	Residual Oil	0
MA	General Electric Aircraft	10029	3	12/25/2017	2017 SIPNOX	24			0.1189	0.264		4439.5	Operating	Pipeline Natural Gas	Residual Oil	0
MA	General Electric Aircraft	10029	3	12/26/2017	2017 SIPNOX	24			0.1121	0.219		3881.2	Operating	Pipeline Natural Gas	Residual Oil	0
MA	General Electric Aircraft	10029	3	12/27/2017	2017 SIPNOX	24			0.1159	0.234		4034.5	Operating	Pipeline Natural Gas	Residual Oil	0
MA	General Electric Aircraft	10029	3	12/28/2017	2017 SIPNOX	24			0.1074	0.226		4200.4	Operating	Pipeline Natural Gas	Residual Oil	0
MA	General Electric Aircraft	10029	3	12/29/2017	2017 SIPNOX	24			0.107	0.226		4226.9	Operating	Pipeline Natural Gas	Residual Oil	0
MA	General Electric Aircraft	10029	3	12/30/2017	2017 SIPNOX	24			0.1063	0.213		4000.5	Operating	Pipeline Natural Gas	Residual Oil	0
MA	General Electric Aircraft	10029	3	12/31/2017	2017 SIPNOX	24			0.1053	0.204		3870.4	Operating	Pipeline Natural Gas	Residual Oil	0
MA	General Electric Aircraft	10029	3	1/1/2018	2018 SIPNOX	24			0.1064	0.213		3999	Operating	Pipeline Natural Gas	Residual Oil	0
MA	General Electric Aircraft	10029	3	1/2/2018	2018 SIPNOX	24			0.1192	0.259		4330	Operating	Pipeline Natural Gas	Residual Oil	0
MA	General Electric Aircraft	10029	3	1/3/2018	2018 SIPNOX	24			0.1136	0.236		4155.2	Operating	Pipeline Natural Gas	Residual Oil	0
MA	General Electric Aircraft	10029	3	1/4/2018	2018 SIPNOX	24			0.1017	0.205		4036	Operating	Pipeline Natural Gas	Residual Oil	0
MA	General Electric Aircraft	10029	3	1/5/2018	2018 SIPNOX	24			0.1892	0.429		4409.2	Operating	Pipeline Natural Gas	Residual Oil	0
MA	General Electric Aircraft	10029	3	1/6/2018	2018 SIPNOX	24			0.1853	0.424		4500.1	Operating	Pipeline Natural Gas	Residual Oil	0
MA	General Electric Aircraft	10029	3	1/7/2018	2018 SIPNOX	24			0.1028	0.217		4234	Operating	Pipeline Natural Gas	Residual Oil	0
MA	General Electric Aircraft	10029	3	1/8/2018	2018 SIPNOX	24			0.1103	0.229		4134.3	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	2	12/24/2017	2017 ARP, RGG	2.08		0	0.0648	0.003	4.787	79.633	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	2	12/25/2017	2017 ARP, RGG	1.88		0	0.07	0.002	4.5	76.266	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	2	12/26/2017	2017 ARP, RGG	18.05		0	0.0908	0.077	93.925	1580.68	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	2	12/27/2017	2017 ARP, RGG	16.2		0.001	0.1842	0.255	138.902	2338.141	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	2	12/28/2017	2017 ARP, RGG	24		0.001	0.1285	0.214	171.1	2877	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	2	12/29/2017	2017 ARP, RGG	24		0.001	0.075	0.097	149.9	2525	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	2	12/30/2017	2017 ARP, RGG	24		0.001	0.2392	0.508	250.8	4218.5	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	2	12/31/2017	2017 ARP, RGG	24		0.001	0.088	0.123	159.1	2669.8	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	2	1/1/2018	2018 ARP, RGG	24		0.001	0.0843	0.111	154.9	2613.9	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	2	1/2/2018	2018 ARP, RGG	24		0.001	0.0681	0.073	126.2	2128.2	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	2	1/3/2018	2018 ARP, RGG	16.03		0	0.0991	0.081	84.635	1415.662	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	2	1/4/2018	2018 ARP, RGG	19.9		0	0.1047	0.09	88.74	1492.57	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	2	1/5/2018	2018 ARP, RGG	24		0.001	0.1289	0.198	148.1	2492.4	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	2	1/6/2018	2018 ARP, RGG	24		0.001	0.1094	0.112	120.7	2032.6	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	2	1/7/2018	2018 ARP, RGG	24		0.001	0.1192	0.121	118.6	1999.7	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	2	1/8/2018	2018 ARP, RGG	13.65		0	0.0874	0.049	63.2	1066.705	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	3	12/24/2017	2017 ARP, RGG	1.96		0	0.0283	0.001	3.412	57.064	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	3	12/25/2017	2017 ARP, RGG	19.7		0.001	0.1049	0.229	229.16	3855.66	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	3	12/26/2017	2017 ARP, RGG	24		0.002	0.1094	0.289	306.8	5164.6	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	3	12/27/2017	2017 ARP, RGG	18.84		0.001	0.0842	0.118	151.73	2546.684	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	3	12/28/2017	2017 ARP, RGG	9.8		0	0.0595	0.032	62.473	1049.845	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	3	12/29/2017	2017 ARP, RGG	5.9		0	0.0526	0.011	21.985	368.997	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	3	12/30/2017	2017 ARP, RGG	21.97		0.001	0.0603	0.07	139.314	2338.095	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	3	12/31/2017	2017 ARP, RGG	3.14		0	0.042	0.003	7.152	120.196	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	3	1/1/2018	2018 ARP, RGG	3.19		0	0.0432	0.003	7.511	126.31	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	3	1/2/2018	2018 ARP, RGG	1.8		0	0.04	0.001	3.682	62.35	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	3	1/3/2018	2018 ARP, RGG	7.7		0	0.0464	0.015	32.548	548.814	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	3	1/4/2018	2018 ARP, RGG	5.46		0	0.034	0.01	31.226	524.156	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	3	1/5/2018	2018 ARP, RGG	8.22		0	0.0537	0.022	40.77	684.618	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	3	1/6/2018	2018 ARP, RGG	5.92		0	0.0511	0.011	22.528	377.82	Operating	Pipeline Natural Gas	Residual Oil	0

MA	Kendall Green Energy LLC	1595	3	1/7/2018	2018 ARP, RGG	3.06		0	0.033	0.002	7.528	126,459	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	3	1/8/2018	2018 ARP, RGG	0.65		0	0.033	0	1.3	21,905	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kendall Green Energy LLC	1595	4	12/24/2017	2017 ARP, RGG	24	6734	0.013	0.0061	0.132	2562.9	43123.8	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Kendall Green Energy LLC	1595	4	12/25/2017	2017 ARP, RGG	10.62	2428.84	0.005	0.0305	0.116	954.676	16061.798	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Kendall Green Energy LLC	1595	4	12/26/2017	2017 ARP, RGG	0.78	15.6	0	0.198	0.026	15.444	259,662	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Kendall Green Energy LLC	1595	4	12/27/2017	2017 ARP, RGG	11.28	1148.29	0.003	0.2022	0.888	576,098	9619.11	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Kendall Green Energy LLC	1595	4	12/28/2017	2017 ARP, RGG	19.05	3443.5	0.01	0.0594	0.525	2034.78	25076.375	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Kendall Green Energy LLC	1595	4	12/29/2017	2017 ARP, RGG	23.42	4552.96	0.013	0.0316	0.395	2638.44	32517.29	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Kendall Green Energy LLC	1595	4	12/30/2017	2017 ARP, RGG	5	628.3	0.002	0.177	0.326	403.69	4973.035	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Kendall Green Energy LLC	1595	4	12/31/2017	2017 ARP, RGG	24	4805	0.014	0.0221	0.376	2760.8	34025.1	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Kendall Green Energy LLC	1595	4	1/1/2018	2018 ARP, RGG	24	4680	0.013	0.022	0.367	2706.4	33352.9	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Kendall Green Energy LLC	1595	4	1/2/2018	2018 ARP, RGG	24	4741	0.013	0.0221	0.372	2728.4	33626.1	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Kendall Green Energy LLC	1595	4	1/3/2018	2018 ARP, RGG	23.94	4511.91	0.011	0.0342	0.44	2226.61	31844.553	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Kendall Green Energy LLC	1595	4	1/4/2018	2018 ARP, RGG	21.56	4086.44	0.009	0.0155	0.151	1685.53	28361.256	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Kendall Green Energy LLC	1595	4	1/5/2018	2018 ARP, RGG	19.65	4001.15	0.01	0.0413	0.306	1940.195	27508.35	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Kendall Green Energy LLC	1595	4	1/6/2018	2018 ARP, RGG	23.97	5547.42	0.013	0.0215	0.343	2640.437	37390.771	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Kendall Green Energy LLC	1595	4	1/7/2018	2018 ARP, RGG	24	6310	0.012	0.0063	0.128	2437.8	41022.4	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Kendall Green Energy LLC	1595	4	1/8/2018	2018 ARP, RGG	24	6340	0.012	0.006	0.124	2434.9	40970.6	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Kneeland Station	880023 K1	CP1	12/24/2017	2017 SIPNOX	24			0.1069	0.124		2305.1	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K1	CP1	12/25/2017	2017 SIPNOX	24			0.1326	0.216		3145.9	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K1	CP1	12/26/2017	2017 SIPNOX	24			0.2006	0.478		4775.8	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K1	CP1	12/27/2017	2017 SIPNOX	24			0.1967	0.514		5233	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K1	CP1	12/28/2017	2017 SIPNOX	24			0.2339	0.61		5272.3	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K1	CP1	12/29/2017	2017 SIPNOX	24			0.2439	0.621		5096.8	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K1	CP1	12/30/2017	2017 SIPNOX	24			0.2636	0.761		5758.9	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K1	CP1	12/31/2017	2017 SIPNOX	24			0.1658	0.259		3108.4	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K1	CP1	1/1/2018	2018 SIPNOX	24			0.2115	0.376		3515.7	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K1	CP1	1/2/2018	2018 SIPNOX	24			0.2328	0.455		3910.3	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K1	CP1	1/3/2018	2018 SIPNOX	24			0.197	0.351		3541.2	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K1	CP1	1/4/2018	2018 SIPNOX	24			0.1519	0.279		3681.3	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K1	CP1	1/5/2018	2018 SIPNOX	24			0.1845	0.476		4990.3	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K1	CP1	1/6/2018	2018 SIPNOX	24			0.2173	0.552		5042.9	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K1	CP1	1/7/2018	2018 SIPNOX	24			0.2354	0.688		5836.1	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K1	CP1	1/8/2018	2018 SIPNOX	24			0.1717	0.414		4532.4	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K2	CP1	12/24/2017	2017 SIPNOX	0							Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K2	CP1	12/25/2017	2017 SIPNOX	15.27			0.1909	0.256		2540.79	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K2	CP1	12/26/2017	2017 SIPNOX	24			0.2124	0.535		4945.5	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K2	CP1	12/27/2017	2017 SIPNOX	24			0.1763	0.462		5163.4	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K2	CP1	12/28/2017	2017 SIPNOX	24			0.2122	0.564		5340	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K2	CP1	12/29/2017	2017 SIPNOX	24			0.1855	0.419		4480.9	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K2	CP1	12/30/2017	2017 SIPNOX	24			0.1807	0.505		5496.5	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K2	CP1	12/31/2017	2017 SIPNOX	24			0.1776	0.429		4782.5	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K2	CP1	1/1/2018	2018 SIPNOX	24			0.2111	0.786		7436.6	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K2	CP1	1/2/2018	2018 SIPNOX	24			0.1977	0.77		7759.8	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K2	CP1	1/3/2018	2018 SIPNOX	24			0.1782	0.533		5911.6	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K2	CP1	1/4/2018	2018 SIPNOX	24			0.1133	0.287		4890.5	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K2	CP1	1/5/2018	2018 SIPNOX	24			0.1667	0.546		6043.4	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K2	CP1	1/6/2018	2018 SIPNOX	24			0.2365	0.689		5851.7	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K2	CP1	1/7/2018	2018 SIPNOX	24			0.224	0.808		7340.4	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K2	CP1	1/8/2018	2018 SIPNOX	24			0.1981	0.582		5837.4	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K3	CP1	12/24/2017	2017 SIPNOX	24			0.1633	0.157		1932.1	Operating	Pipeline Natural Gas	Diesel Oil, Residual Oil	0
MA	Kneeland Station	880023 K3	CP1	12/25/2017	2017 SIPNOX	24			0.1459	0.236		3240.8	Operating	Pipeline Natural Gas	Diesel Oil, Residual Oil	0
MA	Kneeland Station	880023 K3	CP1	12/26/2017	2017 SIPNOX	24			0.2009	0.523		5080.1	Operating	Pipeline Natural Gas	Diesel Oil, Residual Oil	0
MA	Kneeland Station	880023 K3	CP1	12/27/2017	2017 SIPNOX	24			0.2564	0.779		6055.4	Operating	Pipeline Natural Gas	Diesel Oil, Residual Oil	0
MA	Kneeland Station	880023 K3	CP1	12/28/2017	2017 SIPNOX	24			0.2612	0.695		5311.5	Operating	Pipeline Natural Gas	Diesel Oil, Residual Oil	0
MA	Kneeland Station	880023 K3	CP1	12/29/2017	2017 SIPNOX	24			0.2559	0.664		5187.2	Operating	Pipeline Natural Gas	Diesel Oil, Residual Oil	0
MA	Kneeland Station	880023 K3	CP1	12/30/2017	2017 SIPNOX	24			0.2638	0.794		5987	Operating	Pipeline Natural Gas	Diesel Oil, Residual Oil	0
MA	Kneeland Station	880023 K3	CP1	12/31/2017	2017 SIPNOX	24			0.2222	0.516		4623.5	Operating	Pipeline Natural Gas	Diesel Oil, Residual Oil	0
MA	Kneeland Station	880023 K3	CP1	1/1/2018	2018 SIPNOX	24			0.2514	0.709		5638	Operating	Pipeline Natural Gas	Diesel Oil, Residual Oil	0
MA	Kneeland Station	880023 K3	CP1	1/2/2018	2018 SIPNOX	24			0.238	0.635		5339.7	Operating	Pipeline Natural Gas	Diesel Oil, Residual Oil	0
MA	Kneeland Station	880023 K3	CP1	1/3/2018	2018 SIPNOX	24			0.2231	0.472		4222.2	Operating	Pipeline Natural Gas	Diesel Oil, Residual Oil	0
MA	Kneeland Station	880023 K3	CP1	1/4/2018	2018 SIPNOX	24			0.2242	0.47		4206.9	Operating	Pipeline Natural Gas	Diesel Oil, Residual Oil	0
MA	Kneeland Station	880023 K3	CP1	1/5/2018	2018 SIPNOX	24			0.2375	0.636		5322	Operating	Pipeline Natural Gas	Diesel Oil, Residual Oil	0
MA	Kneeland Station	880023 K3	CP1	1/6/2018	2018 SIPNOX	24			0.2526	0.658		5220.3	Operating	Pipeline Natural Gas	Diesel Oil, Residual Oil	0
MA	Kneeland Station	880023 K3	CP1	1/7/2018	2018 SIPNOX	24			0.241	0.69		5679.6	Operating	Pipeline Natural Gas	Diesel Oil, Residual Oil	0
MA	Kneeland Station	880023 K3	CP1	1/8/2018	2018 SIPNOX	24			0.1778	0.358		3874.6	Operating	Pipeline Natural Gas	Diesel Oil, Residual Oil	0
MA	Kneeland Station	880023 K4	CP1	12/24/2017	2017 SIPNOX	24			0.0632	0.054		1704	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K4	CP1	12/25/2017	2017 SIPNOX	24			0.0906	0.109		2341.8	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K4	CP1	12/26/2017	2017 SIPNOX	24			0.1065	0.232		4385.2	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K4	CP1	12/27/2017	2017 SIPNOX	24			0.1177	0.199		3392.1	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K4	CP1	12/28/2017	2017 SIPNOX	24			0.1435	0.276		3851.3	Operating	Pipeline Natural Gas	Residual Oil	0
MA	Kneeland Station	880023 K4	CP1	12/29/2017	2017 SIPNOX	24			0.1243	0.27		4365.9	Operating	Pipeline Natural Gas	Residual Oil	0

MA	Medway Station	1592 J3T2		12/30/2017	2017 RGGI, SIP	0												Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Medway Station	1592 J3T2		12/31/2017	2017 RGGI, SIP	0.65	12.35		0.475	0.061	20.6							255 Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Medway Station	1592 J3T2		1/1/2018	2018 RGGI, SIP	0												Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Medway Station	1592 J3T2		1/2/2018	2018 RGGI, SIP	0												Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Medway Station	1592 J3T2		1/3/2018	2018 RGGI, SIP	0												Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Medway Station	1592 J3T2		1/4/2018	2018 RGGI, SIP	9.87	246.75		0.475	0.919	313.9							3872 Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Medway Station	1592 J3T2		1/5/2018	2018 RGGI, SIP	17.18	463.86		0.475	1.6	546.3							6739.7 Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Medway Station	1592 J3T2		1/6/2018	2018 RGGI, SIP	0												Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Medway Station	1592 J3T2		1/7/2018	2018 RGGI, SIP	0												Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Medway Station	1592 J3T2		1/8/2018	2018 RGGI, SIP	0												Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Milford Power, LLC	54805	1	12/24/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas		0
MA	Milford Power, LLC	54805	1	12/25/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas		0
MA	Milford Power, LLC	54805	1	12/26/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas		0
MA	Milford Power, LLC	54805	1	12/27/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas		0
MA	Milford Power, LLC	54805	1	12/28/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas		0
MA	Milford Power, LLC	54805	1	12/29/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas		0
MA	Milford Power, LLC	54805	1	12/30/2017	2017 ARP, RGG	9.37	712.47	0.002	0.1192	0.407	490.458							8252.027 Operating	Pipeline Natural Gas		0
MA	Milford Power, LLC	54805	1	12/31/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas		0
MA	Milford Power, LLC	54805	1	1/1/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas		0
MA	Milford Power, LLC	54805	1	1/2/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas		0
MA	Milford Power, LLC	54805	1	1/3/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas		0
MA	Milford Power, LLC	54805	1	1/4/2018	2018 ARP, RGG	6.88	440.28	0.002	0.1084	0.255	316.464							5328.472 Operating	Pipeline Natural Gas		0
MA	Milford Power, LLC	54805	1	1/5/2018	2018 ARP, RGG	10.52	703.54	0.003	0.0727	0.253	496.64							8357.438 Operating	Pipeline Natural Gas		0
MA	Milford Power, LLC	54805	1	1/6/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas		0
MA	Milford Power, LLC	54805	1	1/7/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas		0
MA	Milford Power, LLC	54805	1	1/8/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas		0
MA	Millennium Power Partners	55079	1	12/24/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Millennium Power Partners	55079	1	12/25/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Millennium Power Partners	55079	1	12/26/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Millennium Power Partners	55079	1	12/27/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Millennium Power Partners	55079	1	12/28/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Millennium Power Partners	55079	1	12/29/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Millennium Power Partners	55079	1	12/30/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Millennium Power Partners	55079	1	12/31/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Millennium Power Partners	55079	1	1/1/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Millennium Power Partners	55079	1	1/2/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Millennium Power Partners	55079	1	1/3/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Millennium Power Partners	55079	1	1/4/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Millennium Power Partners	55079	1	1/5/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Millennium Power Partners	55079	1	1/6/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Millennium Power Partners	55079	1	1/7/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Millennium Power Partners	55079	1	1/8/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Mystic	1588	7	12/24/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	Residual Oil	0
MA	Mystic	1588	7	12/25/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	Residual Oil	0
MA	Mystic	1588	7	12/26/2017	2017 ARP, RGG	0												Operating	Pipeline Natural Gas	Residual Oil	0
MA	Mystic	1588	7	12/27/2017	2017 ARP, RGG	9.95	0	0.001	0.0283	0.058	198.2							3335.445 Operating	Pipeline Natural Gas	Residual Oil	0
MA	Mystic	1588	7	12/28/2017	2017 ARP, RGG	24	9629	27.925	0.1447	8.165	8699.2							107919.1 Operating	Pipeline Natural Gas	Residual Oil	0
MA	Mystic	1588	7	12/29/2017	2017 ARP, RGG	24	10488	28.394	0.1486	8.315	8852.5							109671.2 Operating	Pipeline Natural Gas	Residual Oil	0
MA	Mystic	1588	7	12/30/2017	2017 ARP, RGG	24	11659	30.983	0.1633	9.685	9590.8							118747.6 Operating	Pipeline Natural Gas	Residual Oil	0
MA	Mystic	1588	7	12/31/2017	2017 ARP, RGG	24	10245	27.708	0.183	9.733	8545.8							105924.5 Operating	Pipeline Natural Gas	Residual Oil	0
MA	Mystic	1588	7	1/1/2018	2018 ARP, RGG	24	12139	33.175	0.208	13.481	10227.9							126641.6 Operating	Pipeline Natural Gas	Residual Oil	0
MA	Mystic	1588	7	1/2/2018	2018 ARP, RGG	24	13483	36.589	0.2229	15.764	11303.9							139868 Operating	Pipeline Natural Gas	Residual Oil	0
MA	Mystic	1588	7	1/3/2018	2018 ARP, RGG	24	12261	33.088	0.2007	12.884	10191.2							126122.4 Operating	Pipeline Natural Gas	Residual Oil	0
MA	Mystic	1588	7	1/4/2018	2018 ARP, RGG	24	4967	14.123	0.1447	4.271	4417.4							54946.6 Operating	Pipeline Natural Gas	Residual Oil	0
MA	Mystic	1588	7	1/5/2018	2018 ARP, RGG	24	2417	7.754	0.1453	2.269	2490							31228.1 Operating	Pipeline Natural Gas	Residual Oil	0
MA	Mystic	1588	7	1/6/2018	2018 ARP, RGG	24	2424	7.8	0.1465	2.315	2515.3							31614.2 Operating	Pipeline Natural Gas	Residual Oil	0
MA	Mystic	1588	7	1/7/2018	2018 ARP, RGG	24	13304	36.431	0.2245	15.783	11216.7							138834.8 Operating	Pipeline Natural Gas	Residual Oil	0
MA	Mystic	1588	7	1/8/2018	2018 ARP, RGG	24	13687	36.84	0.2248	15.93	11414							141184.2 Operating	Pipeline Natural Gas	Residual Oil	0
MA	Mystic	1588	81	12/24/2017	2017 ARP, RGG	24	6743	0.015	0.006	0.149	2951.1							49659.8 Operating	Pipeline Natural Gas		0
MA	Mystic	1588	81	12/25/2017	2017 ARP, RGG	24	7490	0.016	0.006	0.163	3228.4							54318.3 Operating	Pipeline Natural Gas		0
MA	Mystic	1588	81	12/26/2017	2017 ARP, RGG	24	8349	0.018	0.006	0.179	3537.2							59521 Operating	Pipeline Natural Gas		0
MA	Mystic	1588	81	12/27/2017	2017 ARP, RGG	24	7136	0.015	0.006	0.153	3038.3							51124.2 Operating	Pipeline Natural Gas		0
MA	Mystic	1588	81	12/28/2017	2017 ARP, RGG	24	7688	0.017	0.006	0.166	3279.8							55188.3 Operating	Pipeline Natural Gas		0
MA	Mystic	1588	81	12/29/2017	2017 ARP, RGG	24	7719	0.017	0.006	0.166	3289.2							55348.4 Operating	Pipeline Natural Gas		0
MA	Mystic	1588	81	12/30/2017	2017 ARP, RGG	24	6921	0.015	0.006	0.15	2968.2							49939.4 Operating	Pipeline Natural Gas		0
MA	Mystic	1588	81	12/31/2017	2017 ARP, RGG	24	6883	0.015	0.006	0.154	3042.4							51192.1 Operating	Pipeline Natural Gas		0
MA	Mystic	1588	81	1/1/2018	2018 ARP, RGG	21.63	7989.14	0.017	0.006	0.17	3360.532							56544.271 Operating	Pipeline Natural Gas		0
MA	Mystic	1588	81	1/2/2018	2018 ARP, RGG	0												Operating	Pipeline Natural Gas		0
MA	Mystic	1588	81	1/3/2018	2018 ARP, RGG	2.33	321.32	0.001	0.127	0.128	179.226							3016.119 Operating	Pipeline Natural Gas		0
MA	Mystic	1588	81	1/4/2018	2018 ARP, RGG	24	7409	0.016	0.006	0.159	3138.7							52816.2 Operating	Pipeline Natural Gas		0
MA	Mystic	1588	81	1/5/2018	2018 ARP, RGG	24	7251	0.016	0.006	0.159	3159.3							53158.6 Operating	Pipeline Natural Gas		0
MA	Mystic	1588	81	1/6/2018	2018 ARP, RGG	24	7374	0.016	0.006	0.161	3180.9							53524.5 Operating	Pipeline Natural Gas		0

MA	Mystic	1588	81	1/7/2018	2018 ARP, RGG	15.67	5244.59	0.011	0.0198	0.179	2246.889	37807.761	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	81	1/8/2018	2018 ARP, RGG	13.14	3405.56	0.008	0.0195	0.141	1495.196	25159.614	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	82	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	0
MA	Mystic	1588	82	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	0
MA	Mystic	1588	82	12/26/2017	2017 ARP, RGG	18.35	6195.4	0.013	0.0297	0.297	2627.96	44219.26	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	82	12/27/2017	2017 ARP, RGG	24	7144	0.015	0.006	0.153	3041.1	51173.8	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	82	12/28/2017	2017 ARP, RGG	24	7771	0.017	0.006	0.167	3318.8	55845.1	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	82	12/29/2017	2017 ARP, RGG	24	7786	0.017	0.006	0.167	3314.4	55770.8	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	82	12/30/2017	2017 ARP, RGG	24	6916	0.015	0.006	0.15	2962.9	49857.3	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	82	12/31/2017	2017 ARP, RGG	3	458.32	0.001	0.0968	0.146	253.049	4259.884	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	82	1/1/2018	2018 ARP, RGG	24	8757	0.019	0.006	0.187	3710.4	62433.6	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	82	1/2/2018	2018 ARP, RGG	24	7163	0.016	0.006	0.159	3144.1	52906.2	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	82	1/3/2018	2018 ARP, RGG	24	7396	0.016	0.006	0.164	3249.9	54686.4	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	82	1/4/2018	2018 ARP, RGG	23.45	7172	0.015	0.0061	0.154	3044.115	51220.515	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	82	1/5/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	0
MA	Mystic	1588	82	1/6/2018	2018 ARP, RGG	14.32	4313.28	0.009	0.0345	0.261	1877.328	31586.428	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	82	1/7/2018	2018 ARP, RGG	24	8243	0.018	0.006	0.179	3551	59751.6	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	82	1/8/2018	2018 ARP, RGG	21.32	5970.72	0.013	0.006	0.133	2638.012	44390.608	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	93	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	0
MA	Mystic	1588	93	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	0
MA	Mystic	1588	93	12/26/2017	2017 ARP, RGG	19.32	4960.28	0.011	0.0284	0.277	2204.444	37094.132	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	93	12/27/2017	2017 ARP, RGG	23.72	6411.96	0.014	0.007	0.166	2820.292	47456.092	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	93	12/28/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	0
MA	Mystic	1588	93	12/29/2017	2017 ARP, RGG	23.73	5914	0.014	0.0222	0.308	2763.836	46504.178	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	93	12/30/2017	2017 ARP, RGG	24	6776	0.015	0.007	0.178	3019.4	50808.8	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	93	12/31/2017	2017 ARP, RGG	24	6869	0.016	0.007	0.182	3093.3	52046	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	93	1/1/2018	2018 ARP, RGG	24	8429	0.019	0.007	0.218	3706	62356.8	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	93	1/2/2018	2018 ARP, RGG	24	7289	0.016	0.007	0.191	3241	54539.3	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	93	1/3/2018	2018 ARP, RGG	24	7102	0.016	0.007	0.186	3164.8	53254.7	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	93	1/4/2018	2018 ARP, RGG	23.33	6718.37	0.015	0.007	0.171	2907.424	48922.749	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	93	1/5/2018	2018 ARP, RGG	14.33	3805.8	0.009	0.0179	0.155	1696.075	28541.159	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	93	1/6/2018	2018 ARP, RGG	14.36	3793.49	0.009	0.0181	0.163	1703.54	28666.825	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	93	1/7/2018	2018 ARP, RGG	15.15	4390.35	0.01	0.0196	0.186	1935.22	32564.255	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	93	1/8/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	0
MA	Mystic	1588	94	12/24/2017	2017 ARP, RGG	24	6756	0.015	0.006	0.151	2998.5	50457.5	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	94	12/25/2017	2017 ARP, RGG	24	7558	0.017	0.006	0.168	3308.8	55675.8	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	94	12/26/2017	2017 ARP, RGG	24	6910	0.015	0.006	0.152	3005.8	50575.7	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	94	12/27/2017	2017 ARP, RGG	23.72	6570.24	0.014	0.006	0.144	2851.712	47981.404	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	94	12/28/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	0
MA	Mystic	1588	94	12/29/2017	2017 ARP, RGG	19.57	5071.11	0.012	0.0209	0.236	2282.406	38407.437	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	94	12/30/2017	2017 ARP, RGG	14.82	3886.14	0.009	0.0201	0.16	1724.55	29017.71	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	94	12/31/2017	2017 ARP, RGG	0.35	32.2	0	0.008	0.002	25.305	425.6	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	94	1/1/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	0
MA	Mystic	1588	94	1/2/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	0
MA	Mystic	1588	94	1/3/2018	2018 ARP, RGG	9.18	2028.18	0.005	0.0399	0.18	944.604	15895.78	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	94	1/4/2018	2018 ARP, RGG	24	6926	0.015	0.006	0.151	2976.3	50081.8	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	94	1/5/2018	2018 ARP, RGG	24	7113	0.016	0.006	0.158	3121.6	52525.4	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	94	1/6/2018	2018 ARP, RGG	24	6983	0.016	0.0061	0.157	3076.5	51771.6	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	94	1/7/2018	2018 ARP, RGG	24	7465	0.016	0.006	0.165	3234.3	54425.8	Operating	Pipeline Natural Gas	0
MA	Mystic	1588	94	1/8/2018	2018 ARP, RGG	12.52	3542.44	0.008	0.006	0.08	1575.692	26513.54	Operating	Pipeline Natural Gas	0
MA	Pittsfield Generating	50002	1	12/24/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	1	12/25/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	1	12/26/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	1	12/27/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	1	12/28/2017	2017 RGGI, SIP	16.45	569.15	0.0402	0.0402	0.08	541.8	6680.425	Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	1	12/29/2017	2017 RGGI, SIP	22.32	847.64	0.029	0.029	0.145	793.044	9773.848	Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	1	12/30/2017	2017 RGGI, SIP	5.17	157.31	0.0487	0.0487	0.033	114.247	1923.249	Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	1	12/31/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	1	1/1/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	1	1/2/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	1	1/3/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	1	1/4/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	1	1/5/2018	2018 RGGI, SIP	19.82	781.48	0.0509	0.0509	0.18	706.27	8707.566	Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	1	1/6/2018	2018 RGGI, SIP	24	905	0.0225	0.0225	0.114	821.7	10126.5	Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	1	1/7/2018	2018 RGGI, SIP	13.1	482.1	0.0214	0.0214	0.058	441.79	5445.81	Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	1	1/8/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	2	12/24/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	2	12/25/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	2	12/26/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	2	12/27/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	2	12/28/2017	2017 RGGI, SIP	19.03	830.05	0.0499	0.0499	0.201	758.664	9356.789	Operating	Pipeline Natural Gas	Diesel Oil
MA	Pittsfield Generating	50002	2	12/29/2017	2017 RGGI, SIP	22.4	929.6	0.0348	0.0348	0.184	853.82	10524.94	Operating	Pipeline Natural Gas	Diesel Oil

MA	Pittsfield Generating	50002	2	12/30/2017	2017 RGGI, SIP	7.31	249.32		0.0398	0.04	178.938	3011.433	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	2	12/31/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	2	1/1/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	2	1/2/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	2	1/3/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	2	1/4/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	2	1/5/2018	2018 RGGI, SIP	17.93	739.38		0.0606	0.185	673.815	8312.145	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	2	1/6/2018	2018 RGGI, SIP	24	1027		0.0322	0.185	928.9	11446.3	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	2	1/7/2018	2018 RGGI, SIP	13.38	607.54		0.0368	0.124	543.888	6704.848	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	2	1/8/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	3	12/24/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	3	12/25/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	3	12/26/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	3	12/27/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	3	12/28/2017	2017 RGGI, SIP	15.07	491.07		0.0324	0.083	486.043	5999.077	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	3	12/29/2017	2017 RGGI, SIP	22.78	905.18		0.0322	0.163	813.71	10030.646	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	3	12/30/2017	2017 RGGI, SIP	6.3	216.16		0.051	0.039	150.506	2532.462	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	3	12/31/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	3	1/1/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	3	1/2/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	3	1/3/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	3	1/4/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	3	1/5/2018	2018 RGGI, SIP	20.35	834.5		0.0485	0.161	722.9	8912.525	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	3	1/6/2018	2018 RGGI, SIP	15.8	596.68		0.0228	0.074	518.16	6387.88	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	3	1/7/2018	2018 RGGI, SIP	9.62	376.68		0.0654	0.092	326.903	4032.312	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Pittsfield Generating	50002	3	1/8/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	3	12/24/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	3	12/25/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	3	12/26/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	3	12/27/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	3	12/28/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	3	12/29/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	3	12/30/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	3	12/31/2017	2017 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	3	1/1/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	3	1/2/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	3	1/3/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	3	1/4/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	3	1/5/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	3	1/6/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	3	1/7/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	3	1/8/2018	2018 RGGI, SIP	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	4	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	4	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	4	12/26/2017	2017 ARP, RGG	3.75	199.71	0.001	0.0386	0.017	147.117	1850.379	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	4	12/27/2017	2017 ARP, RGG	10.52	587.08	0.002	0.0211	0.052	430.095	5322.668	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	4	12/28/2017	2017 ARP, RGG	0.43	13.34	0	0.0437	0.003	8.668	142.399	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	4	12/29/2017	2017 ARP, RGG	10.83	564.88	0.002	0.0135	0.023	310.548	5223.673	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	4	12/30/2017	2017 ARP, RGG	5.76	321.92	0.001	0.0227	0.028	236.304	2911.608	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	4	12/31/2017	2017 ARP, RGG	3.6	196.65	0.001	0.0238	0.019	145.7	1795.465	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	4	1/1/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	4	1/2/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	4	1/3/2018	2018 ARP, RGG	3.9	214.64	0.001	0.0244	0.022	160.038	1973.11	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	4	1/4/2018	2018 ARP, RGG	11.6	661	0.002	0.0185	0.055	482.88	5950.24	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	4	1/5/2018	2018 ARP, RGG	17.33	986.2	0.003	0.0174	0.069	715.263	8814.155	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	4	1/6/2018	2018 ARP, RGG	24	1378	0.005	0.0147	0.091	1004.1	12375.4	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	4	1/7/2018	2018 ARP, RGG	6.08	229.83	0.001	0.0259	0.024	181.127	2247.064	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	4	1/8/2018	2018 ARP, RGG	1.25	49.98	0	0.0393	0.003	28.722	482.792	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	5	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	5	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	5	12/26/2017	2017 ARP, RGG	3.75	199.59	0.001	0.0416	0.018	148.75	1852.28	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	5	12/27/2017	2017 ARP, RGG	11.74	652.16	0.002	0.0193	0.051	476.79	5949.401	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	5	12/28/2017	2017 ARP, RGG	4.62	255.02	0.001	0.0228	0.021	185.644	2322.05	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	5	12/29/2017	2017 ARP, RGG	10.86	606.29	0.002	0.0256	0.048	445.157	5522.271	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	5	12/30/2017	2017 ARP, RGG	3.81	203.71	0.001	0.0203	0.019	151.816	1882.451	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	5	12/31/2017	2017 ARP, RGG	6.63	359.3	0.002	0.0218	0.031	265.096	3286.379	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	5	1/1/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	5	1/2/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	5	1/3/2018	2018 ARP, RGG	2.89	154.33	0.001	0.0408	0.025	114.1	1417.972	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	5	1/4/2018	2018 ARP, RGG	11.53	655.25	0.002	0.0225	0.049	477.297	5894.729	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	5	1/5/2018	2018 ARP, RGG	17.35	991.65	0.003	0.0175	0.074	722.315	8914.035	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	5	1/6/2018	2018 ARP, RGG	24	1365	0.005	0.0168	0.104	1005.4	12391.7	Operating	Pipeline Natural Gas	Diesel Oil	0

MA	Potter	1660	5	1/7/2018	2018 ARP, RGG	7.86	308.64	0.001	0.0265	0.028	243.246	3022.501	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Potter	1660	5	1/8/2018	2018 ARP, RGG	1.31	46.53	0	0.028	0.007	37.502	472.197	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	South Boston Combustion Turbines	10176 A		12/24/2017	2017 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 A		12/25/2017	2017 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 A		12/26/2017	2017 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 A		12/27/2017	2017 RGGI, SIP	1.45	44.95		0.124	0.036	46.5	574.2	Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 A		12/28/2017	2017 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 A		12/29/2017	2017 RGGI, SIP	5.19	160.89		0.1243	0.127	166.6	2055.3	Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 A		12/30/2017	2017 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 A		12/31/2017	2017 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 A		1/1/2018	2018 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 A		1/2/2018	2018 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 A		1/3/2018	2018 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 A		1/4/2018	2018 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 A		1/5/2018	2018 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 A		1/6/2018	2018 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 A		1/7/2018	2018 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 A		1/8/2018	2018 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 B		12/24/2017	2017 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 B		12/25/2017	2017 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 B		12/26/2017	2017 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 B		12/27/2017	2017 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 B		12/28/2017	2017 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 B		12/29/2017	2017 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 B		12/30/2017	2017 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 B		12/31/2017	2017 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 B		1/1/2018	2018 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 B		1/2/2018	2018 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 B		1/3/2018	2018 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 B		1/4/2018	2018 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 B		1/5/2018	2018 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 B		1/6/2018	2018 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 B		1/7/2018	2018 RGGI, SIP	0							Operating	Other Oil		1
MA	South Boston Combustion Turbines	10176 B		1/8/2018	2018 RGGI, SIP	0							Operating	Other Oil		1
MA	Stony Brook Energy Center	6081	1	12/24/2017	2017 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	1	12/25/2017	2017 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	1	12/26/2017	2017 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	1	12/27/2017	2017 RGGI, SIP	9.75	605.5		0.2324	0.779	598.45	7376.525	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	1	12/28/2017	2017 RGGI, SIP	22.5	1783		0.2213	2.29	1680.65	20714.95	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	1	12/29/2017	2017 RGGI, SIP	24	1998		0.2289	2.632	1865.6	22992.2	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	1	12/30/2017	2017 RGGI, SIP	24	1925		0.2334	2.605	1810.9	22318.7	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	1	12/31/2017	2017 RGGI, SIP	24	1887		0.2288	2.519	1786.8	22021.4	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	1	1/1/2018	2018 RGGI, SIP	24	1854		0.2254	2.457	1761	21700.9	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	1	1/2/2018	2018 RGGI, SIP	24	1871		0.2362	2.586	1776	21886.2	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	1	1/3/2018	2018 RGGI, SIP	21	1554.5		0.2416	2.068	1482.6	18270.35	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	1	1/4/2018	2018 RGGI, SIP	19.25	1342.25		0.2432	1.855	1290.6	15904.8	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	1	1/5/2018	2018 RGGI, SIP	24	1784		0.218	2.282	1701.4	20969	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	1	1/6/2018	2018 RGGI, SIP	24	1892		0.2299	2.533	1787.8	22031.9	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	1	1/7/2018	2018 RGGI, SIP	24	1851		0.2322	2.523	1763.8	21736.2	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	1	1/8/2018	2018 RGGI, SIP	21.75	1646.75		0.2381	2.298	1564.65	19282.575	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	2	12/24/2017	2017 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	2	12/25/2017	2017 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	2	12/26/2017	2017 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	2	12/27/2017	2017 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	2	12/28/2017	2017 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	2	12/29/2017	2017 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	2	12/30/2017	2017 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	2	12/31/2017	2017 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	2	1/1/2018	2018 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	2	1/2/2018	2018 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	2	1/3/2018	2018 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	2	1/4/2018	2018 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	2	1/5/2018	2018 RGGI, SIP	4.25	308		0.2082	0.462	286.2	3526.525	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	2	1/6/2018	2018 RGGI, SIP	24	2007		0.2441	2.78	1848.4	22780.4	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	2	1/7/2018	2018 RGGI, SIP	24	2050		0.2414	2.819	1894.7	23349.3	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	2	1/8/2018	2018 RGGI, SIP	14.5	1212.5		0.2453	1.699	1127.05	13889.3	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	3	12/24/2017	2017 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	3	12/25/2017	2017 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	3	12/26/2017	2017 RGGI, SIP	0							Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	3	12/27/2017	2017 RGGI, SIP	1.5	63		0.403	0.173	68.7	847.25	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	3	12/28/2017	2017 RGGI, SIP	23.5	1839		0.2211	2.327	1721.6	21216.65	Operating	Diesel Oil	Pipeline Natural Gas	1
MA	Stony Brook Energy Center	6081	3	12/29/2017	2017 RGGI, SIP	24	1967		0.2214	2.485	1821.7	22451.4	Operating	Diesel Oil	Pipeline Natural Gas	1

MA	Stony Brook Energy Center	6081	3	12/30/2017	2017 RGGI, SIP	22.5	1804	0.229	2.368	1677.3	20673.65	Operating	Diesel Oil	Pipeline Natural Gas	1	
MA	Stony Brook Energy Center	6081	3	12/31/2017	2017 RGGI, SIP	21.25	1662.25	0.2242	2.133	1554.675	19161.35	Operating	Diesel Oil	Pipeline Natural Gas	1	
MA	Stony Brook Energy Center	6081	3	1/1/2018	2018 RGGI, SIP	24	1922	0.2175	2.42	1792.2	22086.3	Operating	Diesel Oil	Pipeline Natural Gas	1	
MA	Stony Brook Energy Center	6081	3	1/2/2018	2018 RGGI, SIP	24	1923	0.2288	2.524	1790.5	22065.4	Operating	Diesel Oil	Pipeline Natural Gas	1	
MA	Stony Brook Energy Center	6081	3	1/3/2018	2018 RGGI, SIP	22.5	1754.5	0.2377	2.374	1637.55	20180.15	Operating	Diesel Oil	Pipeline Natural Gas	1	
MA	Stony Brook Energy Center	6081	3	1/4/2018	2018 RGGI, SIP	19.75	1457	0.2395	1.944	1373.525	16926.175	Operating	Diesel Oil	Pipeline Natural Gas	1	
MA	Stony Brook Energy Center	6081	3	1/5/2018	2018 RGGI, SIP	24	1871	0.2288	2.458	1744	21489.1	Operating	Diesel Oil	Pipeline Natural Gas	1	
MA	Stony Brook Energy Center	6081	3	1/6/2018	2018 RGGI, SIP	24	2056	0.2263	2.63	1886.6	23246.5	Operating	Diesel Oil	Pipeline Natural Gas	1	
MA	Stony Brook Energy Center	6081	3	1/7/2018	2018 RGGI, SIP	24	2083	0.2293	2.7	1910.3	23546.1	Operating	Diesel Oil	Pipeline Natural Gas	1	
MA	Stony Brook Energy Center	6081	3	1/8/2018	2018 RGGI, SIP	22	1747	0.2289	2.29	1625.1	20028.7	Operating	Diesel Oil	Pipeline Natural Gas	1	
MA	Stony Brook Energy Center	6081	4	12/24/2017	2017 SIPNOX, F	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	4	12/25/2017	2017 SIPNOX, F	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	4	12/26/2017	2017 SIPNOX, F	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	4	12/27/2017	2017 SIPNOX, F	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	4	12/28/2017	2017 SIPNOX, F	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	4	12/29/2017	2017 SIPNOX, F	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	4	12/30/2017	2017 SIPNOX, F	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	4	12/31/2017	2017 SIPNOX, F	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	4	1/1/2018	2018 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	4	1/2/2018	2018 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	4	1/3/2018	2018 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	4	1/4/2018	2018 RGGI, SIP	5	331.5	1.2	2.625	354.2	4374.4	Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	4	1/5/2018	2018 RGGI, SIP	11.5	785	1.2	6.215	839.1	10358.5	Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	4	1/6/2018	2018 RGGI, SIP	10.25	745.25	1.2	5.9	796.5	9833.9	Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	4	1/7/2018	2018 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	4	1/8/2018	2018 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	5	12/24/2017	2017 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	5	12/25/2017	2017 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	5	12/26/2017	2017 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	5	12/27/2017	2017 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	5	12/28/2017	2017 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	5	12/29/2017	2017 RGGI, SIP	9	450	1.2	3.603	486.4	6005.1	Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	5	12/30/2017	2017 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	5	12/31/2017	2017 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	5	1/1/2018	2018 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	5	1/2/2018	2018 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	5	1/3/2018	2018 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	5	1/4/2018	2018 RGGI, SIP	6	369	1.2	2.676	361.2	4459.5	Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	5	1/5/2018	2018 RGGI, SIP	14	835	1.2001	6.055	817.5	10091.2	Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	5	1/6/2018	2018 RGGI, SIP	12	800	1.2	5.801	783.2	9668.2	Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	5	1/7/2018	2018 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Stony Brook Energy Center	6081	5	1/8/2018	2018 RGGI, SIP	0						Operating	Diesel Oil		1	
MA	Tanner Street Generation, LLC	54586	2	12/24/2017	2017 ARP, RGG	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Tanner Street Generation, LLC	54586	2	12/25/2017	2017 ARP, RGG	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Tanner Street Generation, LLC	54586	2	12/26/2017	2017 ARP, RGG	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Tanner Street Generation, LLC	54586	2	12/27/2017	2017 ARP, RGG	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Tanner Street Generation, LLC	54586	2	12/28/2017	2017 ARP, RGG	5.81	240.37	0.001	0.2748	0.203	174.646	2151.345	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Tanner Street Generation, LLC	54586	2	12/29/2017	2017 ARP, RGG	20.77	1333.93	0.004	0.0351	0.132	809.756	10001.606	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Tanner Street Generation, LLC	54586	2	12/30/2017	2017 ARP, RGG	14.84	852.91	0.003	0.1321	0.216	526.598	6486.212	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Tanner Street Generation, LLC	54586	2	12/31/2017	2017 ARP, RGG	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Tanner Street Generation, LLC	54586	2	1/1/2018	2018 ARP, RGG	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Tanner Street Generation, LLC	54586	2	1/2/2018	2018 ARP, RGG	9.8	580.38	0.002	0.1082	0.134	354.674	4370.86	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Tanner Street Generation, LLC	54586	2	1/3/2018	2018 ARP, RGG	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Tanner Street Generation, LLC	54586	2	1/4/2018	2018 ARP, RGG	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Tanner Street Generation, LLC	54586	2	1/5/2018	2018 ARP, RGG	20.18	1290	0.004	0.0687	0.211	778.988	9900.462	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Tanner Street Generation, LLC	54586	2	1/6/2018	2018 ARP, RGG	23.28	1521.92	0.005	0.0286	0.144	915.308	11607.708	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Tanner Street Generation, LLC	54586	2	1/7/2018	2018 ARP, RGG	6.07	294.31	0.001	0.2111	0.191	191.364	2356.895	Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Tanner Street Generation, LLC	54586	2	1/8/2018	2018 ARP, RGG	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Waters River	1678	1 CP1	12/24/2017	2017 SIPNOX	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Waters River	1678	1 CP1	12/25/2017	2017 SIPNOX	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Waters River	1678	1 CP1	12/26/2017	2017 SIPNOX	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Waters River	1678	1 CP1	12/27/2017	2017 SIPNOX	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Waters River	1678	1 CP1	12/28/2017	2017 SIPNOX	0.2	0			0	0	Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Waters River	1678	1 CP1	12/29/2017	2017 SIPNOX	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Waters River	1678	1 CP1	12/30/2017	2017 SIPNOX	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Waters River	1678	1 CP1	12/31/2017	2017 SIPNOX	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Waters River	1678	1 CP1	1/1/2018	2018 SIPNOX	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Waters River	1678	1 CP1	1/2/2018	2018 SIPNOX	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Waters River	1678	1 CP1	1/3/2018	2018 SIPNOX	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Waters River	1678	1 CP1	1/4/2018	2018 SIPNOX	0						Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Waters River	1678	1 CP1	1/5/2018	2018 SIPNOX	1.5	21	0.6285	0.064		242.3	Operating	Pipeline Natural Gas	Diesel Oil	0	
MA	Waters River	1678	1 CP1	1/6/2018	2018 SIPNOX	0						Operating	Pipeline Natural Gas	Diesel Oil	0	

MA	Waters River	1678	1 CP1	1/7/2018	2018 SIPNOX	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	1 CP1	1/8/2018	2018 SIPNOX	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	2 CP1	12/24/2017	2017 RGGI, SIP	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	2 CP1	12/25/2017	2017 RGGI, SIP	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	2 CP1	12/26/2017	2017 RGGI, SIP	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	2 CP1	12/27/2017	2017 RGGI, SIP	0.24	0			0		0				Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	2 CP1	12/28/2017	2017 RGGI, SIP	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	2 CP1	12/29/2017	2017 RGGI, SIP	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	2 CP1	12/30/2017	2017 RGGI, SIP	2.77	97.49			0.8363	0.45	98.4		1213.9		Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	2 CP1	12/31/2017	2017 RGGI, SIP	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	2 CP1	1/1/2018	2018 RGGI, SIP	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	2 CP1	1/2/2018	2018 RGGI, SIP	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	2 CP1	1/3/2018	2018 RGGI, SIP	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	2 CP1	1/4/2018	2018 RGGI, SIP	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	2 CP1	1/5/2018	2018 RGGI, SIP	4.3	155.15			0.6543	0.287	144.9		1789.5		Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	2 CP1	1/6/2018	2018 RGGI, SIP	2.09	79			0.6545	0.289	73.8		911.2		Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	2 CP1	1/7/2018	2018 RGGI, SIP	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	Waters River	1678	2 CP1	1/8/2018	2018 RGGI, SIP	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	3	12/24/2017	2017 ARP, RGG	0										Operating	Residual Oil	Pipeline Natural Gas	1
MA	West Springfield	1642	3	12/25/2017	2017 ARP, RGG	0										Operating	Residual Oil	Pipeline Natural Gas	1
MA	West Springfield	1642	3	12/26/2017	2017 ARP, RGG	0										Operating	Residual Oil	Pipeline Natural Gas	1
MA	West Springfield	1642	3	12/27/2017	2017 ARP, RGG	13.93	240	1.004		0.0986	0.29	335.634		4355.006		Operating	Residual Oil	Pipeline Natural Gas	1
MA	West Springfield	1642	3	12/28/2017	2017 ARP, RGG	2.38	94.7	0.387		0.1653	0.112	111.38		1375.862		Operating	Residual Oil	Pipeline Natural Gas	1
MA	West Springfield	1642	3	12/29/2017	2017 ARP, RGG	14.28	316	1.199		0.1108	0.401	385.724		4970.472		Operating	Residual Oil	Pipeline Natural Gas	1
MA	West Springfield	1642	3	12/30/2017	2017 ARP, RGG	22.53	1006.6	3.474		0.1798	1.091	1004.697		12413.493		Operating	Residual Oil	Pipeline Natural Gas	1
MA	West Springfield	1642	3	12/31/2017	2017 ARP, RGG	0										Operating	Residual Oil	Pipeline Natural Gas	1
MA	West Springfield	1642	3	1/1/2018	2018 ARP, RGG	0										Operating	Residual Oil	Pipeline Natural Gas	1
MA	West Springfield	1642	3	1/2/2018	2018 ARP, RGG	0										Operating	Residual Oil	Pipeline Natural Gas	1
MA	West Springfield	1642	3	1/3/2018	2018 ARP, RGG	2.68	0	0.005		8.00E-04	0	0		2.68		Operating	Residual Oil	Pipeline Natural Gas	1
MA	West Springfield	1642	3	1/4/2018	2018 ARP, RGG	4.58	0	0.008		2.00E-04	0	0		4.58		Operating	Residual Oil	Pipeline Natural Gas	1
MA	West Springfield	1642	3	1/5/2018	2018 ARP, RGG	0										Operating	Residual Oil	Pipeline Natural Gas	1
MA	West Springfield	1642	3	1/6/2018	2018 ARP, RGG	0										Operating	Residual Oil	Pipeline Natural Gas	1
MA	West Springfield	1642	3	1/7/2018	2018 ARP, RGG	0										Operating	Residual Oil	Pipeline Natural Gas	1
MA	West Springfield	1642	3	1/8/2018	2018 ARP, RGG	0										Operating	Residual Oil	Pipeline Natural Gas	1
MA	West Springfield	1642	CTG1	12/24/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG1	12/25/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG1	12/26/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG1	12/27/2017	2017 ARP, RGG	4.84	225.35	0.001		0.0292	0.03	173.494		2136.755		Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG1	12/28/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG1	12/29/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG1	12/30/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG1	12/31/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG1	1/1/2018	2018 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG1	1/2/2018	2018 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG1	1/3/2018	2018 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG1	1/4/2018	2018 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG1	1/5/2018	2018 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG1	1/6/2018	2018 ARP, RGG	6.76	296.71	0.001		0.1076	0.126	244.58		3014.63		Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG1	1/7/2018	2018 ARP, RGG	5.83	261.24	0.001		0.046	0.044	212.795		2622.917		Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG1	1/8/2018	2018 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG2	12/24/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG2	12/25/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG2	12/26/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG2	12/27/2017	2017 ARP, RGG	5.32	248.8	0.001		0.0327	0.031	189.008		2329.529		Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG2	12/28/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG2	12/29/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG2	12/30/2017	2017 ARP, RGG	0.43	2.15	0		0.408	0.012	4.644		57.319		Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG2	12/31/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG2	1/1/2018	2018 ARP, RGG	0.78	21.45	0		0.275	0.06	19.058		234.845		Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG2	1/2/2018	2018 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG2	1/3/2018	2018 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG2	1/4/2018	2018 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG2	1/5/2018	2018 ARP, RGG	0.48	0	0		0	0	7.636		94.14		Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG2	1/6/2018	2018 ARP, RGG	9.36	403.16	0.001		0.0696	0.094	311.017		3831.998		Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG2	1/7/2018	2018 ARP, RGG	5.56	245.32	0.001		0.0449	0.035	188.386		2321.495		Operating	Pipeline Natural Gas	Diesel Oil	0
MA	West Springfield	1642	CTG2	1/8/2018	2018 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
ME	Androscoggin Energy	55031	CT01	12/24/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
ME	Androscoggin Energy	55031	CT01	12/25/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
ME	Androscoggin Energy	55031	CT01	12/26/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
ME	Androscoggin Energy	55031	CT01	12/27/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
ME	Androscoggin Energy	55031	CT01	12/28/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0
ME	Androscoggin Energy	55031	CT01	12/29/2017	2017 ARP, RGG	0										Operating	Pipeline Natural Gas	Diesel Oil	0

ME	Androscoggin Energy	55031 CT01	12/30/2017	2017 ARP, RGG	0								Operating	Pipeline Natural Gas	Diesel Oil	0
ME	Androscoggin Energy	55031 CT01	12/31/2017	2017 ARP, RGG	0.68	3.64	0	0.1995	0.013	7,404	124,704	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT01	1/1/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT01	1/2/2018	2018 ARP, RGG	1.17	16.35	0	0.1985	0.03	16,916	285,007	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT01	1/3/2018	2018 ARP, RGG	1.45	28.83	0	0.2187	0.043	23,939	402,396	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT01	1/4/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT01	1/5/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT01	1/6/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT01	1/7/2018	2018 ARP, RGG	5.84	214.31	0.001	0.0543	0.042	133,658	2248,564	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT01	1/8/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT02	12/24/2017	2017 ARP, RGG	17.81	697.68	0.002	0.0207	0.068	455,467	7664,579	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT02	12/25/2017	2017 ARP, RGG	17.22	732	0.002	0.0227	0.066	464,556	7814.11	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT02	12/26/2017	2017 ARP, RGG	11.57	471.83	0.002	0.0158	0.036	301,575	5077,294	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT02	12/27/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT02	12/28/2017	2017 ARP, RGG	9.04	350.55	0.103	0.0975	0.165	367,898	4718,439	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT02	12/29/2017	2017 ARP, RGG	24	1122	0.336	0.0732	0.543	1169	14861.6	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT02	12/30/2017	2017 ARP, RGG	24	1130	0.339	0.0766	0.547	1135.9	14256.8	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT02	12/31/2017	2017 ARP, RGG	20.75	952	0.287	0.0784	0.439	922,875	11418,625	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT02	1/1/2018	2018 ARP, RGG	8.22	341	0.101	0.0981	0.186	333.69	4165,822	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT02	1/2/2018	2018 ARP, RGG	19.48	908.04	0.272	0.0813	0.437	887,272	11027,288	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT02	1/3/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT02	1/4/2018	2018 ARP, RGG	17.87	836.76	0.003	0.0271	0.096	522,796	8793,444	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT02	1/5/2018	2018 ARP, RGG	9.15	416.8	0.125	0.1144	0.276	401,722	4973,246	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT02	1/6/2018	2018 ARP, RGG	13.68	663.96	0.197	0.2001	0.703	639.88	7939.12	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT02	1/7/2018	2018 ARP, RGG	6.3	233.48	0.072	0.1134	0.165	239.81	3004,344	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT02	1/8/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT03	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT03	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT03	12/26/2017	2017 ARP, RGG	18	735	0.002	0.0209	0.075	477.6	8038	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT03	12/27/2017	2017 ARP, RGG	24	1079	0.003	0.0144	0.083	682.9	11489.2	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT03	12/28/2017	2017 ARP, RGG	21.65	981.65	0.003	0.0156	0.086	666,385	11213,395	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT03	12/29/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT03	12/30/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT03	12/31/2017	2017 ARP, RGG	9.2	401	0.001	0.0424	0.056	275.86	4640.6	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT03	1/1/2018	2018 ARP, RGG	21.72	926.56	0.003	0.0153	0.075	594.74	10006,672	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT03	1/2/2018	2018 ARP, RGG	8.65	356.45	0.001	0.0426	0.049	232,315	3908.14	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT03	1/3/2018	2018 ARP, RGG	24	1064	0.003	0.0163	0.092	672.7	11326	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT03	1/4/2018	2018 ARP, RGG	24	1127	0.004	0.0175	0.104	706.9	11896.3	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT03	1/5/2018	2018 ARP, RGG	20.62	973.78	0.003	0.0183	0.094	610,098	10264.84	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT03	1/6/2018	2018 ARP, RGG	12	524	0.002	0.0276	0.073	363.9	6122.9	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT03	1/7/2018	2018 ARP, RGG	24	1093	0.004	0.0173	0.105	718.9	12093.9	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Androscoggin Energy	55031 CT03	1/8/2018	2018 ARP, RGG	24	1065	0.004	0.016	0.094	698.1	11745.5	Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Bucksport Generation LLC	50243 GEN4	12/24/2017	2017 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0	
ME	Bucksport Generation LLC	50243 GEN4	12/25/2017	2017 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0	
ME	Bucksport Generation LLC	50243 GEN4	12/26/2017	2017 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0	
ME	Bucksport Generation LLC	50243 GEN4	12/27/2017	2017 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0	
ME	Bucksport Generation LLC	50243 GEN4	12/28/2017	2017 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0	
ME	Bucksport Generation LLC	50243 GEN4	12/29/2017	2017 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0	
ME	Bucksport Generation LLC	50243 GEN4	12/30/2017	2017 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0	
ME	Bucksport Generation LLC	50243 GEN4	12/31/2017	2017 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0	
ME	Bucksport Generation LLC	50243 GEN4	1/1/2018	2018 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0	
ME	Bucksport Generation LLC	50243 GEN4	1/2/2018	2018 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0	
ME	Bucksport Generation LLC	50243 GEN4	1/3/2018	2018 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0	
ME	Bucksport Generation LLC	50243 GEN4	1/4/2018	2018 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0	
ME	Bucksport Generation LLC	50243 GEN4	1/5/2018	2018 ARP, RGG	9	1082.5	0.011	0.1412	0.944	939,897	12323.25	Operating	Natural Gas	Diesel Oil	0	
ME	Bucksport Generation LLC	50243 GEN4	1/6/2018	2018 ARP, RGG	23.25	3768.5	0.015	0.1543	2.601	2763,588	34000,225	Operating	Natural Gas	Diesel Oil	0	
ME	Bucksport Generation LLC	50243 GEN4	1/7/2018	2018 ARP, RGG	4.75	530.25	0.002	0.1584	0.453	468,402	5740,825	Operating	Natural Gas	Diesel Oil	0	
ME	Bucksport Generation LLC	50243 GEN4	1/8/2018	2018 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0	
ME	Maine Independence Station	55068	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Maine Independence Station	55068	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Maine Independence Station	55068	12/26/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Maine Independence Station	55068	12/27/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Maine Independence Station	55068	12/28/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Maine Independence Station	55068	12/29/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Maine Independence Station	55068	12/30/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Maine Independence Station	55068	12/31/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Maine Independence Station	55068	1/1/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Maine Independence Station	55068	1/2/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Maine Independence Station	55068	1/3/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Maine Independence Station	55068	1/4/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Maine Independence Station	55068	1/5/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	
ME	Maine Independence Station	55068	1/6/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0	

ME	Maine Independence Station	55068	1	1/7/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	1	1/8/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	2	12/24/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	2	12/25/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	2	12/26/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	2	12/27/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	2	12/28/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	2	12/29/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	2	12/30/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	2	12/31/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	2	1/1/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	2	1/2/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	2	1/3/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	2	1/4/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	2	1/5/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	2	1/6/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	2	1/7/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Maine Independence Station	55068	2	1/8/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Rumford Power	55100	1	12/24/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Rumford Power	55100	1	12/25/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Rumford Power	55100	1	12/26/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Rumford Power	55100	1	12/27/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Rumford Power	55100	1	12/28/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Rumford Power	55100	1	12/29/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Rumford Power	55100	1	12/30/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Rumford Power	55100	1	12/31/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Rumford Power	55100	1	1/1/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Rumford Power	55100	1	1/2/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Rumford Power	55100	1	1/3/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Rumford Power	55100	1	1/4/2018	2018 ARP, RGG	1.87		0	0		0.2307	0.106		53.559		900.724		Operating	Pipeline Natural Gas	0	
ME	Rumford Power	55100	1	1/5/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Rumford Power	55100	1	1/6/2018	2018 ARP, RGG	16.36		1966.64	0.005		0.0728	0.382		1005.584		16921.088		Operating	Pipeline Natural Gas	0	
ME	Rumford Power	55100	1	1/7/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Rumford Power	55100	1	1/8/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	1	12/24/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	1	12/25/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	1	12/26/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	1	12/27/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	1	12/28/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	1	12/29/2017	2017 ARP, RGG	1.95		106.46	0		0.2523	0.135		63.141		1062.288		Operating	Pipeline Natural Gas	0	
ME	Westbrook Energy Center	55294	1	12/30/2017	2017 ARP, RGG	1.12		58.12	0		0.2037	0.072		35.06		589.49		Operating	Pipeline Natural Gas	0	
ME	Westbrook Energy Center	55294	1	12/31/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	1	1/1/2018	2018 ARP, RGG	1.37		73.98	0		0.2435	0.089		43.878		738.92		Operating	Pipeline Natural Gas	0	
ME	Westbrook Energy Center	55294	1	1/2/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	1	1/3/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	1	1/4/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	1	1/5/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	1	1/6/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	1	1/7/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	1	1/8/2018	2018 ARP, RGG	8.39		1088.81	0.002		0.152	0.406		480.848		8092.041		Operating	Pipeline Natural Gas	0	
ME	Westbrook Energy Center	55294	2	12/24/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	2	12/25/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	2	12/26/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	2	12/27/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	2	12/28/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	2	12/29/2017	2017 ARP, RGG	1.21		65.67	0		0.2015	0.07		38.94		654.995		Operating	Pipeline Natural Gas	0	
ME	Westbrook Energy Center	55294	2	12/30/2017	2017 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	2	12/31/2017	2017 ARP, RGG	1.13		61.44	0		0.2235	0.071		36.319		610.935		Operating	Pipeline Natural Gas	0	
ME	Westbrook Energy Center	55294	2	1/1/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	2	1/2/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	2	1/3/2018	2018 ARP, RGG	1.92		105.55	0		0.2433	0.125		61.639		1037.785		Operating	Pipeline Natural Gas	0	
ME	Westbrook Energy Center	55294	2	1/4/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	2	1/5/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	2	1/6/2018	2018 ARP, RGG	0													Operating	Pipeline Natural Gas	0
ME	Westbrook Energy Center	55294	2	1/7/2018	2018 ARP, RGG	1.9		104.97	0		0.2477	0.129		61.563		1036.284		Operating	Pipeline Natural Gas	0	
ME	Westbrook Energy Center	55294	2	1/8/2018	2018 ARP, RGG	3.52		642.08	0.001		0.0966	0.132		262.794		4423.436		Operating	Pipeline Natural Gas	0	
ME	William F Wyman	1507	1	12/24/2017	2017 ARP, RGG	0													Operating	Residual Oil	1
ME	William F Wyman	1507	1	12/25/2017	2017 ARP, RGG	0													Operating	Residual Oil	1
ME	William F Wyman	1507	1	12/26/2017	2017 ARP, RGG	0													Operating	Residual Oil	1
ME	William F Wyman	1507	1	12/27/2017	2017 ARP, RGG	9.75		20	0.23		0.1549	0.065		54.298		630.75		Operating	Residual Oil	1	
ME	William F Wyman	1507	1	12/28/2017	2017 ARP, RGG	22.45		573.12	2.434		0.2539	0.878		574.99		6673.523		Operating	Residual Oil	1	
ME	William F Wyman	1507	1	12/29/2017	2017 ARP, RGG	21.58		619.7	2.538		0.2755	0.955		599.298		6958.024		Operating	Residual Oil	1	

ME	William F Wyman	1507	1	12/30/2017	2017 ARP, RGG	21.25	722.8	2.936	0.2528	1.063	693.494	8049.911	Operating	Residual Oil	1	
ME	William F Wyman	1507	1	12/31/2017	2017 ARP, RGG	23.32	697	2.916	0.2456	1.036	688.5	7996.004	Operating	Residual Oil	1	
ME	William F Wyman	1507	1	1/1/2018	2018 ARP, RGG	24	609	2.022	0.2573	0.906	621.096	7112.7	Operating	Residual Oil	1	
ME	William F Wyman	1507	1	1/2/2018	2018 ARP, RGG	23.85	783.2	2.527	0.2624	1.162	775.889	8887.19	Operating	Residual Oil	1	
ME	William F Wyman	1507	1	1/3/2018	2018 ARP, RGG	24	574	1.887	0.3026	0.95	579.408	6638.2	Operating	Residual Oil	1	
ME	William F Wyman	1507	1	1/4/2018	2018 ARP, RGG	3.55	0.2	0.034	0.1377	0.006	10.401	119.197	Operating	Residual Oil	1	
ME	William F Wyman	1507	1	1/5/2018	2018 ARP, RGG	22.72	256	1.005	0.2343	0.425	308.31	3534.348	Operating	Residual Oil	1	
ME	William F Wyman	1507	1	1/6/2018	2018 ARP, RGG	24	740	2.429	0.2596	1.124	745.896	8544.3	Operating	Residual Oil	1	
ME	William F Wyman	1507	1	1/7/2018	2018 ARP, RGG	24	631	2.062	0.2803	1.009	633.096	7252.9	Operating	Residual Oil	1	
ME	William F Wyman	1507	1	1/8/2018	2018 ARP, RGG	19.23	329.53	1.125	0.3056	0.588	345.698	3957.805	Operating	Residual Oil	1	
ME	William F Wyman	1507	2	12/24/2017	2017 ARP, RGG	0							Operating	Residual Oil	1	
ME	William F Wyman	1507	2	12/25/2017	2017 ARP, RGG	0							Operating	Residual Oil	1	
ME	William F Wyman	1507	2	12/26/2017	2017 ARP, RGG	7.68	0	0.089	0.1119	0.014	20.898	243.744	Operating	Residual Oil	1	
ME	William F Wyman	1507	2	12/27/2017	2017 ARP, RGG	21.87	581.53	2.443	0.241	0.871	576.908	6698.076	Operating	Residual Oil	1	
ME	William F Wyman	1507	2	12/28/2017	2017 ARP, RGG	7.32	209	0.959	0.2585	0.359	226.298	2628.652	Operating	Residual Oil	1	
ME	William F Wyman	1507	2	12/29/2017	2017 ARP, RGG	0							Operating	Residual Oil	1	
ME	William F Wyman	1507	2	12/30/2017	2017 ARP, RGG	9.9	0	0.109	0.1003	0.016	25.699	297.927	Operating	Residual Oil	1	
ME	William F Wyman	1507	2	12/31/2017	2017 ARP, RGG	23.82	697	2.866	0.2892	1.133	676.893	7858.296	Operating	Residual Oil	1	
ME	William F Wyman	1507	2	1/1/2018	2018 ARP, RGG	24	734	2.289	0.3025	1.203	702.6	8052.5	Operating	Residual Oil	1	
ME	William F Wyman	1507	2	1/2/2018	2018 ARP, RGG	19.6	751.2	2.346	0.3073	1.228	720.594	8252.8	Operating	Residual Oil	1	
ME	William F Wyman	1507	2	1/3/2018	2018 ARP, RGG	0							Operating	Residual Oil	1	
ME	William F Wyman	1507	2	1/4/2018	2018 ARP, RGG	5.82	0	0.056	0.1237	0.013	17.302	197.758	Operating	Residual Oil	1	
ME	William F Wyman	1507	2	1/5/2018	2018 ARP, RGG	8.08	0	0.05	0.14	0.012	15.4	176.94	Operating	Residual Oil	1	
ME	William F Wyman	1507	2	1/6/2018	2018 ARP, RGG	24	543	1.761	0.2737	0.903	540.6	6192.8	Operating	Residual Oil	1	
ME	William F Wyman	1507	2	1/7/2018	2018 ARP, RGG	24	583	1.847	0.3389	1.033	567.288	6497.9	Operating	Residual Oil	1	
ME	William F Wyman	1507	2	1/8/2018	2018 ARP, RGG	11.13	215.52	0.694	0.3683	0.424	212.995	2442.153	Operating	Residual Oil	1	
ME	William F Wyman	1507	3	12/24/2017	2017 ARP, RGG	0							Operating	Residual Oil	1	
ME	William F Wyman	1507	3	12/25/2017	2017 ARP, RGG	0							Operating	Residual Oil	1	
ME	William F Wyman	1507	3	12/26/2017	2017 ARP, RGG	6.48	0	0.113	0.0859	0.021	35.199	417.184	Operating	Residual Oil	1	
ME	William F Wyman	1507	3	12/27/2017	2017 ARP, RGG	24	2170	7.568	0.1596	1.59	1787.808	20763	Operating	Residual Oil	1	
ME	William F Wyman	1507	3	12/28/2017	2017 ARP, RGG	19.66	1517.28	5.326	0.1529	1.219	1263.096	14670.364	Operating	Residual Oil	1	
ME	William F Wyman	1507	3	12/29/2017	2017 ARP, RGG	24	2875	9.757	0.1714	2.297	2304.192	26755.9	Operating	Residual Oil	1	
ME	William F Wyman	1507	3	12/30/2017	2017 ARP, RGG	24	2863	9.706	0.1708	2.275	2292.096	26615.4	Operating	Residual Oil	1	
ME	William F Wyman	1507	3	12/31/2017	2017 ARP, RGG	24	2775	9.446	0.1615	2.098	2230.896	25904.6	Operating	Residual Oil	1	
ME	William F Wyman	1507	3	1/1/2018	2018 ARP, RGG	24	2864	7.626	0.1688	2.265	2342.088	26829.6	Operating	Residual Oil	1	
ME	William F Wyman	1507	3	1/2/2018	2018 ARP, RGG	24	2816	7.535	0.17	2.256	2313.792	26508.5	Operating	Residual Oil	1	
ME	William F Wyman	1507	3	1/3/2018	2018 ARP, RGG	24	2345	6.287	0.1762	1.932	1931.496	22126.4	Operating	Residual Oil	1	
ME	William F Wyman	1507	3	1/4/2018	2018 ARP, RGG	12.17	315.61	1.03	0.1676	0.306	320.204	3671.408	Operating	Residual Oil	1	
ME	William F Wyman	1507	3	1/5/2018	2018 ARP, RGG	21.15	685	2.163	0.1635	0.657	669.101	7668.815	Operating	Residual Oil	1	
ME	William F Wyman	1507	3	1/6/2018	2018 ARP, RGG	19.01	1621.76	4.489	0.1544	1.311	1379.29	15805.472	Operating	Residual Oil	1	
ME	William F Wyman	1507	3	1/7/2018	2018 ARP, RGG	23.52	2134.04	5.779	0.176	1.773	1775.406	20343.407	Operating	Residual Oil	1	
ME	William F Wyman	1507	3	1/8/2018	2018 ARP, RGG	21.9	1345.1	3.748	0.1689	1.108	1152.4	13205	Operating	Residual Oil	1	
ME	William F Wyman	1507	4	12/24/2017	2017 ARP, RGG	0							Operating	Residual Oil	1	
ME	William F Wyman	1507	4	12/25/2017	2017 ARP, RGG	7.08	0	0.496	0.0708	0.071	126.901	1480.934	Operating	Residual Oil	1	
ME	William F Wyman	1507	4	12/26/2017	2017 ARP, RGG	24	4449	18.762	0.1423	4.004	4437.888	51533.6	Operating	Residual Oil	1	
ME	William F Wyman	1507	4	12/27/2017	2017 ARP, RGG	24	7335	27.47	0.1729	7.417	6487.584	75336.3	Operating	Residual Oil	1	
ME	William F Wyman	1507	4	12/28/2017	2017 ARP, RGG	24	13038	46.575	0.2089	13.584	10998.072	127711	Operating	Residual Oil	1	
ME	William F Wyman	1507	4	12/29/2017	2017 ARP, RGG	24	13311	47.579	0.2181	14.454	11234.88	130462.6	Operating	Residual Oil	1	
ME	William F Wyman	1507	4	12/30/2017	2017 ARP, RGG	24	13440	47.744	0.2343	15.363	11274.672	130916.3	Operating	Residual Oil	1	
ME	William F Wyman	1507	4	12/31/2017	2017 ARP, RGG	24	12839	45.774	0.2499	15.994	10811.376	125519.7	Operating	Residual Oil	1	
ME	William F Wyman	1507	4	1/1/2018	2018 ARP, RGG	24	12326	34.137	0.222	13.301	10483.488	120090	Operating	Residual Oil	1	
ME	William F Wyman	1507	4	1/2/2018	2018 ARP, RGG	24	12805	35.669	0.2072	13.325	10953.384	125479.2	Operating	Residual Oil	1	
ME	William F Wyman	1507	4	1/3/2018	2018 ARP, RGG	24	9892	27.729	0.1532	7.913	8517.984	97582.4	Operating	Residual Oil	1	
ME	William F Wyman	1507	4	1/4/2018	2018 ARP, RGG	21.12	1471.54	6.076	0.1308	1.52	1889.606	21670.837	Operating	Residual Oil	1	
ME	William F Wyman	1507	4	1/5/2018	2018 ARP, RGG	20.93	1234	5.822	0.155	1.685	1789.201	20506.651	Operating	Residual Oil	1	
ME	William F Wyman	1507	4	1/6/2018	2018 ARP, RGG	24	10444	29.551	0.1735	9.142	9074.496	103967	Operating	Residual Oil	1	
ME	William F Wyman	1507	4	1/7/2018	2018 ARP, RGG	24	10725	30.214	0.1742	9.632	9279.48	106316.9	Operating	Residual Oil	1	
ME	William F Wyman	1507	4	1/8/2018	2018 ARP, RGG	24	4965	15.561	0.1695	4.739	4783.704	54803.6	Operating	Residual Oil	1	
NH	Burgess BioPower	58054 ST01		12/24/2017	2017 ARP	24	1805	0.049	0.0628	0.737	2450.6	23484.4	Operating	Wood	Diesel Oil	0
NH	Burgess BioPower	58054 ST01		12/25/2017	2017 ARP	24	1803	0.05	0.0626	0.745	2484	23804.2	Operating	Wood	Diesel Oil	0
NH	Burgess BioPower	58054 ST01		12/26/2017	2017 ARP	24	1790	0.049	0.0626	0.736	2453.9	23526.4	Operating	Wood	Diesel Oil	0
NH	Burgess BioPower	58054 ST01		12/27/2017	2017 ARP	24	1804	0.05	0.062	0.74	2490.5	23873.2	Operating	Wood	Diesel Oil	0
NH	Burgess BioPower	58054 ST01		12/28/2017	2017 ARP	24	1803	0.05	0.0628	0.75	2489.1	23861.8	Operating	Wood	Diesel Oil	0
NH	Burgess BioPower	58054 ST01		12/29/2017	2017 ARP	24	1802	0.05	0.0629	0.751	2490.7	23871.9	Operating	Wood	Diesel Oil	0
NH	Burgess BioPower	58054 ST01		12/30/2017	2017 ARP	24	1803	0.05	0.0633	0.764	2520	24146	Operating	Wood	Diesel Oil	0
NH	Burgess BioPower	58054 ST01		12/31/2017	2017 ARP	24	1799	0.05	0.063	0.75	2485.1	23815.9	Operating	Wood	Diesel Oil	0
NH	Burgess BioPower	58054 ST01		1/1/2018	2018 ARP	24	1803	0.05	0.063	0.75	2485.8	23822.5	Operating	Wood	Diesel Oil	0
NH	Burgess BioPower	58054 ST01		1/2/2018	2018 ARP	24	1803	0.05	0.0628	0.748	2487.2	23834.8	Operating	Wood	Diesel Oil	0
NH	Burgess BioPower	58054 ST01		1/3/2018	2018 ARP	24	1796	0.049	0.0635	0.754	2478.5	23749	Operating	Wood	Diesel Oil	0
NH	Burgess BioPower	58054 ST01		1/4/2018	2018 ARP	24	1807	0.05	0.063	0.765	2533.5	24270.8	Operating	Wood	Diesel Oil	0
NH	Burgess BioPower	58054 ST01		1/5/2018	2018 ARP	24	1809	0.051	0.063	0.773	2562.9	24548.6	Operating	Wood	Diesel Oil	0
NH	Burgess BioPower	58054 ST01		1/6/2018	2018 ARP	24	1804	0.051	0.0628	0.764	2539.4	24332.3	Operating	Wood	Diesel Oil	0

NH	Burgess BioPower	58054	ST01	1/7/2018	2018 ARP	24	1806	0.05	0.0612	0.736	2509.7	24048.7	Operating	Wood	Diesel Oil	0
NH	Burgess BioPower	58054	ST01	1/8/2018	2018 ARP	24	1805	0.05	0.062	0.741	2497.1	23921.6	Operating	Wood	Diesel Oil	0
NH	Granite Ridge Energy	55170	1	12/24/2017	2017 ARP, NHH	0							Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	1	12/25/2017	2017 ARP, NHH	0							Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	1	12/26/2017	2017 ARP, NHH	0							Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	1	12/27/2017	2017 ARP, NHH	0							Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	1	12/28/2017	2017 ARP, NHH	0							Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	1	12/29/2017	2017 ARP, NHH	0							Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	1	12/30/2017	2017 ARP, NHH	7.5	1111.01	0.004	0.0324	0.131	771.588	12981.001	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	1	12/31/2017	2017 ARP, NHH	14.9	2643.7	0.009	0.0221	0.187	1710.805	28787.42	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	1	1/1/2018	2018 ARP, NHH	15.67	3031.28	0.01	0.0191	0.174	1917.318	32258.149	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	1	1/2/2018	2018 ARP, NHH	15.72	3194.4	0.01	0.0209	0.2	1982.97	33367.292	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	1	1/3/2018	2018 ARP, NHH	18.47	2929.98	0.01	0.0151	0.169	1978.519	33293.499	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	1	1/4/2018	2018 ARP, NHH	23.22	3847.92	0.013	0.0079	0.166	2545.438	42834.322	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	1	1/5/2018	2018 ARP, NHH	7.45	1502.2	0.005	0.0248	0.12	942.106	15853.988	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	1	1/6/2018	2018 ARP, NHH	18.25	3441.61	0.011	0.0145	0.207	2203.221	37074.337	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	1	1/7/2018	2018 ARP, NHH	0							Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	1	1/8/2018	2018 ARP, NHH	16.88	3368.68	0.011	0.0223	0.225	2133.299	35898.08	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	2	12/24/2017	2017 ARP, NHH	6.55	894.48	0.003	0.0376	0.102	646.352	10877.444	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	2	12/25/2017	2017 ARP, NHH	9.47	1434.88	0.005	0.0223	0.142	993.814	16720.988	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	2	12/26/2017	2017 ARP, NHH	5.78	864.4	0.003	0.013	0.066	601.69	10124.322	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	2	12/27/2017	2017 ARP, NHH	18.51	3748.08	0.012	0.0182	0.2	2378.853	40028.379	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	2	12/28/2017	2017 ARP, NHH	16.24	3346.72	0.011	0.0146	0.188	2106.936	35450.836	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	2	12/29/2017	2017 ARP, NHH	0							Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	2	12/30/2017	2017 ARP, NHH	16.61	3153.3	0.01	0.0174	0.229	1997.933	33621.507	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	2	12/31/2017	2017 ARP, NHH	19.33	3488.53	0.011	0.0148	0.212	2239.036	37676.07	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	2	1/1/2018	2018 ARP, NHH	14.7	3067.6	0.01	0.0148	0.197	1894.925	31886.485	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	2	1/2/2018	2018 ARP, NHH	19.52	4224.28	0.013	0.0154	0.207	2572.324	43286.968	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	2	1/3/2018	2018 ARP, NHH	22.23	4078.32	0.013	0.0081	0.168	2602.232	43785.562	Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	2	1/4/2018	2018 ARP, NHH	0							Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	2	1/5/2018	2018 ARP, NHH	0							Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	2	1/6/2018	2018 ARP, NHH	0							Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	2	1/7/2018	2018 ARP, NHH	0							Operating	Pipeline Natural Gas		0
NH	Granite Ridge Energy	55170	2	1/8/2018	2018 ARP, NHH	14.02	2651.93	0.009	0.0222	0.193	1703.299	28659.137	Operating	Pipeline Natural Gas		0
NH	Merrimack	2364	1 CS001	12/24/2017	2017 ARP, NHH	24	2645	0.269	0.2654	3.1	2403.8	23428.4	Operating	Coal		0
NH	Merrimack	2364	1 CS001	12/25/2017	2017 ARP, NHH	24	2728	0.464	0.262	3.389	2660	25926.4	Operating	Coal		0
NH	Merrimack	2364	1 CS001	12/26/2017	2017 ARP, NHH	24	2884	1.964	0.3033	4.741	3247.339	31650.3	Operating	Coal		0
NH	Merrimack	2364	1 CS001	12/27/2017	2017 ARP, NHH	24	2904	2.082	0.268	3.907	2990.929	29151.4	Operating	Coal		0
NH	Merrimack	2364	1 CS001	12/28/2017	2017 ARP, NHH	24	2904	2.006	0.2761	4.124	3065.098	29874.2	Operating	Coal		0
NH	Merrimack	2364	1 CS001	12/29/2017	2017 ARP, NHH	24	2878	1.975	0.2807	4.118	3010.629	29343.1	Operating	Coal		0
NH	Merrimack	2364	1 CS001	12/30/2017	2017 ARP, NHH	24	2904	1.505	0.3891	5.594	2960.072	28850.9	Operating	Coal		0
NH	Merrimack	2364	1 CS001	12/31/2017	2017 ARP, NHH	24	2911	1.453	0.4963	7.451	3078.851	30007.8	Operating	Coal		0
NH	Merrimack	2364	1 CS001	1/1/2018	2018 ARP, NHH	24	2834	1.55	0.4945	7.238	3005.037	29289.3	Operating	Coal		0
NH	Merrimack	2364	1 CS001	1/2/2018	2018 ARP, NHH	24	2904	1.538	0.4876	7.12	2996.487	29204.9	Operating	Coal		0
NH	Merrimack	2364	1 CS001	1/3/2018	2018 ARP, NHH	24	2898	1.399	0.4895	6.873	2881.518	28084.6	Operating	Coal		0
NH	Merrimack	2364	1 CS001	1/4/2018	2018 ARP, NHH	24	2910	1.228	0.4959	6.972	2885.272	28122.1	Operating	Coal		0
NH	Merrimack	2364	1 CS001	1/5/2018	2018 ARP, NHH	24	2802	1.125	0.5328	7.114	2793.317	27225	Operating	Coal		0
NH	Merrimack	2364	1 CS001	1/6/2018	2018 ARP, NHH	24	2903	1.213	0.4885	7.193	3021.859	29452.4	Operating	Coal		0
NH	Merrimack	2364	1 CS001	1/7/2018	2018 ARP, NHH	24	2914	0.979	0.559	8.425	3093.666	30152.5	Operating	Coal		0
NH	Merrimack	2364	1 CS001	1/8/2018	2018 ARP, NHH	24	2915	1.383	0.6193	8.838	2921.554	28474.3	Operating	Coal		0
NH	Merrimack	2364	2 CS001	12/24/2017	2017 ARP, NHH	0							Operating	Coal		0
NH	Merrimack	2364	2 CS001	12/25/2017	2017 ARP, NHH	2.92	0	0	0.4503	0	0	0	Operating	Coal		0
NH	Merrimack	2364	2 CS001	12/26/2017	2017 ARP, NHH	24	5789	4.024	0.4739	9.167	5982.661	58310	Operating	Coal		0
NH	Merrimack	2364	2 CS001	12/27/2017	2017 ARP, NHH	24	8469	6.072	0.2629	11.178	8722.471	85014.5	Operating	Coal		0
NH	Merrimack	2364	2 CS001	12/28/2017	2017 ARP, NHH	24	8482	5.859	0.2438	10.634	8952.502	87256.3	Operating	Coal		0
NH	Merrimack	2364	2 CS001	12/29/2017	2017 ARP, NHH	24	8464	5.812	0.2735	11.791	8856.771	86322.6	Operating	Coal		0
NH	Merrimack	2364	2 CS001	12/30/2017	2017 ARP, NHH	24	7580	4.016	0.2664	10.012	7723.128	75274.9	Operating	Coal		0
NH	Merrimack	2364	2 CS001	12/31/2017	2017 ARP, NHH	24	6650	3.426	0.3088	10.71	6997.349	68199.2	Operating	Coal		0
NH	Merrimack	2364	2 CS001	1/1/2018	2018 ARP, NHH	24	7074	3.908	0.3002	10.954	7495.463	73056.5	Operating	Coal		0
NH	Merrimack	2364	2 CS001	1/2/2018	2018 ARP, NHH	24	7512	3.979	0.2965	11.198	7751.113	75545.2	Operating	Coal		0
NH	Merrimack	2364	2 CS001	1/3/2018	2018 ARP, NHH	24	7519	3.631	0.2981	10.86	7476.282	72867.3	Operating	Coal		0
NH	Merrimack	2364	2 CS001	1/4/2018	2018 ARP, NHH	24	7511	3.168	0.2973	10.79	7446.528	72579.7	Operating	Coal		0
NH	Merrimack	2364	2 CS001	1/5/2018	2018 ARP, NHH	24	7518	2.988	0.2977	10.886	7503.783	73135.5	Operating	Coal		0
NH	Merrimack	2364	2 CS001	1/6/2018	2018 ARP, NHH	24	7523	3.143	0.2978	11.366	7830.941	76323.9	Operating	Coal		0
NH	Merrimack	2364	2 CS001	1/7/2018	2018 ARP, NHH	24	6112	2.172	0.3023	9.532	6500.434	63356.5	Operating	Coal		0
NH	Merrimack	2364	2 CS001	1/8/2018	2018 ARP, NHH	24	6634	3.509	0.3305	10.614	6600.546	64330.8	Operating	Coal		0
NH	Newington	8002	1	12/24/2017	2017 ARP, NHH	0							Operating	Residual Oil	Pipeline Natural Gas	1
NH	Newington	8002	1	12/25/2017	2017 ARP, NHH	0							Operating	Residual Oil	Pipeline Natural Gas	1
NH	Newington	8002	1	12/26/2017	2017 ARP, NHH	0							Operating	Residual Oil	Pipeline Natural Gas	1
NH	Newington	8002	1	12/27/2017	2017 ARP, NHH	6	0	0.022	0.0412	0.047	133.7	2200.2	Operating	Residual Oil	Pipeline Natural Gas	1
NH	Newington	8002	1	12/28/2017	2017 ARP, NHH	0.12	0	0.001	0.048	0.001	2.616	38.484	Operating	Residual Oil	Pipeline Natural Gas	1
NH	Newington	8002	1	12/29/2017	2017 ARP, NHH	0							Operating	Residual Oil	Pipeline Natural Gas	1

NH	Newington	8002	1	12/30/2017	2017 ARP, NHN	21.7	0	1.241	0.0946	0.373	614.22	7588.46	Operating	Residual Oil	Pipeline Natural Gas	1
NH	Newington	8002	1	12/31/2017	2017 ARP, NHN	24	3285	9.631	0.1657	3.802	3647.3	45060.5	Operating	Residual Oil	Pipeline Natural Gas	1
NH	Newington	8002	1	1/1/2018	2018 ARP, NHN	24	6645	18.446	0.2083	8.944	6846.8	84593.4	Operating	Residual Oil	Pipeline Natural Gas	1
NH	Newington	8002	1	1/2/2018	2018 ARP, NHN	24	7557	21.362	0.2277	11.796	7894.3	97530.4	Operating	Residual Oil	Pipeline Natural Gas	1
NH	Newington	8002	1	1/3/2018	2018 ARP, NHN	24	6828	23.009	0.1889	9.488	7566.2	93477	Operating	Residual Oil	Pipeline Natural Gas	1
NH	Newington	8002	1	1/4/2018	2018 ARP, NHN	24	7075	18.948	0.1993	9.19	6915.5	85440.4	Operating	Residual Oil	Pipeline Natural Gas	1
NH	Newington	8002	1	1/5/2018	2018 ARP, NHN	24	9060	25.495	0.2509	14.529	9209.1	113776.7	Operating	Residual Oil	Pipeline Natural Gas	1
NH	Newington	8002	1	1/6/2018	2018 ARP, NHN	24	9450	24.994	0.2677	16.065	9678.1	119572.2	Operating	Residual Oil	Pipeline Natural Gas	1
NH	Newington	8002	1	1/7/2018	2018 ARP, NHN	24	9233	22.5	0.2543	15.392	9613.6	118777.5	Operating	Residual Oil	Pipeline Natural Gas	1
NH	Newington	8002	1	1/8/2018	2018 ARP, NHN	23.92	6973.84	16.56	0.1921	8.729	7062.94	87261.552	Operating	Residual Oil	Pipeline Natural Gas	1
NH	Newington Energy	55661	1	12/24/2017	2017 ARP, NHN	10.06	1582.51	0.06	0.0551	0.232	990.655	12364.223	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	1	12/25/2017	2017 ARP, NHN	9.3	1497.35	0.057	0.048	0.207	935.964	11668.586	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	1	12/26/2017	2017 ARP, NHN	18.38	3877.36	0.147	0.0421	0.466	2373.656	29369.126	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	1	12/27/2017	2017 ARP, NHN	17.92	4089.2	0.154	0.0312	0.393	2455.46	30275.048	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	1	12/28/2017	2017 ARP, NHN	24	6207	0.231	0.0217	0.493	3685.2	45415.9	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	1	12/29/2017	2017 ARP, NHN	24	6105	0.226	0.0215	0.481	3616.6	44570.1	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	1	12/30/2017	2017 ARP, NHN	24	5785	0.215	0.0224	0.474	3435.6	42340.2	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	1	12/31/2017	2017 ARP, NHN	24	5608	0.21	0.0219	0.451	3355.7	41358.1	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	1	1/1/2018	2018 ARP, NHN	24	4889	0.188	0.023	0.423	3000.7	36980.3	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	1	1/2/2018	2018 ARP, NHN	24	4927	0.188	0.0233	0.427	3010.5	37100.7	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	1	1/3/2018	2018 ARP, NHN	22.9	4231.9	0.163	0.026	0.415	2600.1	32044.63	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	1	1/4/2018	2018 ARP, NHN	19.75	5001.75	0.186	0.0326	0.519	2987.725	36922.725	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	1	1/5/2018	2018 ARP, NHN	24	6115	0.23	0.0247	0.558	3674.6	45284.2	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	1	1/6/2018	2018 ARP, NHN	24	5915	0.225	0.0232	0.514	3595.5	44309.6	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	1	1/7/2018	2018 ARP, NHN	24	5303	0.204	0.0236	0.469	3269	40285.1	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	1	1/8/2018	2018 ARP, NHN	11.74	3026.58	0.006	0.0383	0.116	1276.944	21481.753	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	2	12/24/2017	2017 ARP, NHN	10.77	1737.66	0.066	0.0573	0.271	1082.23	13499.745	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	2	12/25/2017	2017 ARP, NHN	9.66	1565.52	0.059	0.0588	0.227	964.78	12023.786	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	2	12/26/2017	2017 ARP, NHN	6	1013	0.038	0.0688	0.205	627.8	7876.6	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	2	12/27/2017	2017 ARP, NHN	14.18	3005.53	0.113	0.0518	0.402	1811.512	22384.127	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	2	12/28/2017	2017 ARP, NHN	21.23	5392.22	0.201	0.0344	0.548	3214.218	39640.556	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	2	12/29/2017	2017 ARP, NHN	24	6148	0.229	0.026	0.586	3658.8	45090.3	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	2	12/30/2017	2017 ARP, NHN	24	5823	0.217	0.0265	0.563	3464.3	42693	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	2	12/31/2017	2017 ARP, NHN	24	5644	0.212	0.0257	0.536	3391.1	41790.9	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	2	1/1/2018	2018 ARP, NHN	24	4941	0.19	0.0263	0.49	3041.4	37481.1	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	2	1/2/2018	2018 ARP, NHN	24	4966	0.19	0.026	0.484	3039.6	37460.2	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	2	1/3/2018	2018 ARP, NHN	22.06	4006.24	0.079	0.0251	0.285	2103.62	30030.182	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	2	1/4/2018	2018 ARP, NHN	0							Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	2	1/5/2018	2018 ARP, NHN	5.52	963	0.002	0.0739	0.112	440.038	7405.08	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	2	1/6/2018	2018 ARP, NHN	6.71	1136.59	0.003	0.0531	0.105	520.324	8756.448	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	2	1/7/2018	2018 ARP, NHN	8.43	1427.6	0.003	0.0398	0.1	643.012	10821.511	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Newington Energy	55661	2	1/8/2018	2018 ARP, NHN	22.02	4805	0.011	0.0095	0.121	2273.628	38254.862	Operating	Pipeline Natural Gas	Diesel Oil	0
NH	Schiller	2367	4	12/24/2017	2017 ARP, NHN	17.58	515	2.229	0.2211	0.753	672.644	6616.662	Operating	Coal	Residual Oil	0
NH	Schiller	2367	4	12/25/2017	2017 ARP, NHN	20.31	690.08	2.894	0.228	1.023	876.661	8657.591	Operating	Coal	Residual Oil	0
NH	Schiller	2367	4	12/26/2017	2017 ARP, NHN	24	1036	4.125	0.2417	1.54	1295.3	12684.8	Operating	Coal	Residual Oil	0
NH	Schiller	2367	4	12/27/2017	2017 ARP, NHN	24	1118	4.043	0.2516	1.738	1385.4	13801	Operating	Coal	Residual Oil	0
NH	Schiller	2367	4	12/28/2017	2017 ARP, NHN	24	1098	3.971	0.2529	1.723	1367.8	13620.6	Operating	Coal	Residual Oil	0
NH	Schiller	2367	4	12/29/2017	2017 ARP, NHN	24	1112	3.96	0.2469	1.697	1378.3	13731.8	Operating	Coal	Residual Oil	0
NH	Schiller	2367	4	12/30/2017	2017 ARP, NHN	24	1092	3.839	0.2435	1.643	1341.5	13480.2	Operating	Coal	Residual Oil	0
NH	Schiller	2367	4	12/31/2017	2017 ARP, NHN	24	1115	3.959	0.2502	1.72	1369	13743.7	Operating	Coal	Residual Oil	0
NH	Schiller	2367	4	1/1/2018	2018 ARP, NHN	24	1139	4.194	0.2597	1.813	1388.6	13964.4	Operating	Coal	Residual Oil	0
NH	Schiller	2367	4	1/2/2018	2018 ARP, NHN	24	1138	4.25	0.2549	1.783	1388.5	13989.2	Operating	Coal	Residual Oil	0
NH	Schiller	2367	4	1/3/2018	2018 ARP, NHN	24	1152	3.846	0.256	1.779	1379	13894.6	Operating	Coal	Residual Oil	0
NH	Schiller	2367	4	1/4/2018	2018 ARP, NHN	24	1153	3.718	0.2465	1.677	1349.5	13611.5	Operating	Coal	Residual Oil	0
NH	Schiller	2367	4	1/5/2018	2018 ARP, NHN	24	1113	3.895	0.2505	1.678	1326.3	13401.9	Operating	Coal	Residual Oil	0
NH	Schiller	2367	4	1/6/2018	2018 ARP, NHN	24	1036	3.655	0.242	1.556	1268.8	12855.1	Operating	Coal	Residual Oil	0
NH	Schiller	2367	4	1/7/2018	2018 ARP, NHN	24	1105	3.868	0.2282	1.594	1378.5	13970.2	Operating	Coal	Residual Oil	0
NH	Schiller	2367	4	1/8/2018	2018 ARP, NHN	24	1094	3.978	0.2398	1.58	1301.5	13191.1	Operating	Coal	Residual Oil	0
NH	Schiller	2367	5	12/24/2017	2017 ARP, NHN	24	1056	0.005	0.0677	0.524	1616.7	15497.1	Operating	Wood	Coal, Pipeline Natural Gas	0
NH	Schiller	2367	5	12/25/2017	2017 ARP, NHN	24	1035	0.005	0.0662	0.502	1582	15164.5	Operating	Wood	Coal, Pipeline Natural Gas	0
NH	Schiller	2367	5	12/26/2017	2017 ARP, NHN	24	1038	0.004	0.0606	0.472	1626.2	15589.2	Operating	Wood	Coal, Pipeline Natural Gas	0
NH	Schiller	2367	5	12/27/2017	2017 ARP, NHN	24	1029	0.004	0.0603	0.475	1639.2	15716.5	Operating	Wood	Coal, Pipeline Natural Gas	0
NH	Schiller	2367	5	12/28/2017	2017 ARP, NHN	24	983	0.004	0.0615	0.464	1566.9	15022.3	Operating	Wood	Coal, Pipeline Natural Gas	0
NH	Schiller	2367	5	12/29/2017	2017 ARP, NHN	24	936	0.004	0.0501	0.357	1487.4	14259.4	Operating	Wood	Coal, Pipeline Natural Gas	0
NH	Schiller	2367	5	12/30/2017	2017 ARP, NHN	24	948	0.003	0.0549	0.395	1494.6	14330.6	Operating	Wood	Coal, Pipeline Natural Gas	0
NH	Schiller	2367	5	12/31/2017	2017 ARP, NHN	24	980	0.004	0.0608	0.464	1560.1	14955.2	Operating	Wood	Coal, Pipeline Natural Gas	0
NH	Schiller	2367	5	1/1/2018	2018 ARP, NHN	23.93	947.06	0.004	0.0715	0.506	1501.825	14398.349	Operating	Wood	Coal, Pipeline Natural Gas	0
NH	Schiller	2367	5	1/2/2018	2018 ARP, NHN	24	991	0.004	0.0693	0.525	1592.3	15265.9	Operating	Wood	Coal, Pipeline Natural Gas	0
NH	Schiller	2367	5	1/3/2018	2018 ARP, NHN	24	1044	0.005	0.071	0.559	1641.8	15739.4	Operating	Wood	Coal, Pipeline Natural Gas	0
NH	Schiller	2367	5	1/4/2018	2018 ARP, NHN	21.3	598.4	0.006	0.0683	0.322	980.68	9565.12	Operating	Wood	Coal, Pipeline Natural Gas	0
NH	Schiller	2367	5	1/5/2018	2018 ARP, NHN	24	1000	0.004	0.0679	0.503	1545.8	14821.9	Operating	Wood	Coal, Pipeline Natural Gas	0
NH	Schiller	2367	5	1/6/2018	2018 ARP, NHN	24	1032	0.004	0.0532	0.619	2867.1	27485.2	Operating	Wood	Coal, Pipeline Natural Gas	0

NH	Schiller	2367	5	1/7/2018	2018 ARP, NHN	24	1024	0.005	0.0508	0.751	3190.6	30587.6	Operating	Wood	Coal, Pipeline Natural Gas	0
NH	Schiller	2367	5	1/8/2018	2018 ARP, NHN	24	1022	0.005	0.0649	0.535	1715.9	16452.7	Operating	Wood	Coal, Pipeline Natural Gas	0
NH	Schiller	2367	6	12/24/2017	2017 ARP, NHN	21.73	783	3.133	0.2082	0.947	950.045	9412.992	Operating	Coal	Residual Oil	0
NH	Schiller	2367	6	12/25/2017	2017 ARP, NHN	19.79	673.6	2.721	0.2271	0.875	812.544	8109.382	Operating	Coal	Residual Oil	0
NH	Schiller	2367	6	12/26/2017	2017 ARP, NHN	24	1120	4.271	0.2037	1.307	1302.6	12840.3	Operating	Coal	Residual Oil	0
NH	Schiller	2367	6	12/27/2017	2017 ARP, NHN	24	1122	4.091	0.1814	1.185	1324.9	13054.5	Operating	Coal	Residual Oil	0
NH	Schiller	2367	6	12/28/2017	2017 ARP, NHN	24	1123	3.956	0.1862	1.22	1330.9	13106.2	Operating	Coal	Residual Oil	0
NH	Schiller	2367	6	12/29/2017	2017 ARP, NHN	24	1123	4.039	0.1899	1.25	1337.2	13166.6	Operating	Coal	Residual Oil	0
NH	Schiller	2367	6	12/30/2017	2017 ARP, NHN	24	1121	3.957	0.2043	1.35	1329.3	13225.6	Operating	Coal	Residual Oil	0
NH	Schiller	2367	6	12/31/2017	2017 ARP, NHN	24	1162	3.992	0.2119	1.439	1359.9	13566.4	Operating	Coal	Residual Oil	0
NH	Schiller	2367	6	1/1/2018	2018 ARP, NHN	24	1176	4.19	0.2141	1.471	1376.3	13738.2	Operating	Coal	Residual Oil	0
NH	Schiller	2367	6	1/2/2018	2018 ARP, NHN	24	1170	4.275	0.21	1.42	1353	13520.7	Operating	Coal	Residual Oil	0
NH	Schiller	2367	6	1/3/2018	2018 ARP, NHN	24	1183	3.942	0.1979	1.357	1363.5	13718.1	Operating	Coal	Residual Oil	0
NH	Schiller	2367	6	1/4/2018	2018 ARP, NHN	24	1200	3.942	0.2033	1.384	1354.5	13628	Operating	Coal	Residual Oil	0
NH	Schiller	2367	6	1/5/2018	2018 ARP, NHN	24	1216	4.231	0.2071	1.435	1375.6	13858.8	Operating	Coal	Residual Oil	0
NH	Schiller	2367	6	1/6/2018	2018 ARP, NHN	24	1198	4.275	0.1955	1.362	1384.3	13940.6	Operating	Coal	Residual Oil	0
NH	Schiller	2367	6	1/7/2018	2018 ARP, NHN	24	1177	4.217	0.1766	1.23	1382.4	13932.8	Operating	Coal	Residual Oil	0
NH	Schiller	2367	6	1/8/2018	2018 ARP, NHN	24	1196	4.33	0.1794	1.243	1377.3	13863.9	Operating	Coal	Residual Oil	0
RI	Manchester Street Station	3236	10	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	10	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	10	12/26/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	10	12/27/2017	2017 ARP, RGG	15.25	1172.25	0.084	0.0774	0.472	1215.5	15050.1	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	10	12/28/2017	2017 ARP, RGG	21	2179.5	0.173	0.0491	0.492	2059.9	25449.425	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	10	12/29/2017	2017 ARP, RGG	12.75	750.75	0.106	0.1315	0.637	850.95	10571.8	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	10	12/30/2017	2017 ARP, RGG	22.5	2090	0.269	0.0387	0.461	1974.9	24398.2	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	10	12/31/2017	2017 ARP, RGG	11	764.5	0.086	0.1322	0.573	810.875	10026.675	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	10	1/1/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	10	1/2/2018	2018 ARP, RGG	7.5	547.5	0.052	0.0938	0.265	561.975	6958.925	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	10	1/3/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	10	1/4/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	10	1/5/2018	2018 ARP, RGG	22	2170.25	0.224	0.0661	0.71	2092.625	25869.625	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	10	1/6/2018	2018 ARP, RGG	24	2664	0.262	0.0395	0.587	2403	29689.7	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	10	1/7/2018	2018 ARP, RGG	24	2451	0.209	0.0333	0.471	2270.6	28051.4	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	10	1/8/2018	2018 ARP, RGG	22.5	2070.25	0.138	0.0415	0.423	1806.45	25288.35	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	11	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	11	12/25/2017	2017 ARP, RGG	7.75	450.25	0.002	0.0976	0.27	377.45	6365.75	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	11	12/26/2017	2017 ARP, RGG	5.25	343.5	0.002	0.0738	0.127	283.3	4778.95	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	11	12/27/2017	2017 ARP, RGG	21.75	2113	0.13	0.0527	0.535	2014.725	24926.475	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	11	12/28/2017	2017 ARP, RGG	22.25	2280.25	0.137	0.065	0.702	2151.5	26598.025	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	11	12/29/2017	2017 ARP, RGG	24	2595	0.198	0.0285	0.423	2400.2	29652.9	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	11	12/30/2017	2017 ARP, RGG	21	2066.5	0.21	0.0609	0.674	1887.875	23337.35	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	11	12/31/2017	2017 ARP, RGG	20.5	1974	0.152	0.0623	0.624	1902.65	23537.4	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	11	1/1/2018	2018 ARP, RGG	17.25	1681.25	0.122	0.0804	0.681	1606.925	19854.225	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	11	1/2/2018	2018 ARP, RGG	16	1447.25	0.123	0.0987	0.599	1405.8	17367.625	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	11	1/3/2018	2018 ARP, RGG	18.5	1793.25	0.168	0.0659	0.582	1668.525	20633.65	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	11	1/4/2018	2018 ARP, RGG	11.5	1041.5	0.092	0.0769	0.405	991.3	12277.95	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	11	1/5/2018	2018 ARP, RGG	24	2641	0.167	0.0379	0.583	2490.2	30770.1	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	11	1/6/2018	2018 ARP, RGG	24	2658	0.159	0.0401	0.62	2503	30924.3	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	11	1/7/2018	2018 ARP, RGG	24	2401	0.212	0.0327	0.467	2286.6	28247.4	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	11	1/8/2018	2018 ARP, RGG	22	1997.5	0.252	0.0341	0.402	1796.825	24501.325	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	9	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	9	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	9	12/26/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	9	12/27/2017	2017 ARP, RGG	4.5	158.5	0.019	0.2556	0.38	212.6	2659.35	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	9	12/28/2017	2017 ARP, RGG	8.75	729.25	0.052	0.1131	0.407	740.2	9146.125	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	9	12/29/2017	2017 ARP, RGG	16.75	1594	0.125	0.0863	0.599	1532.9	18974.125	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	9	12/30/2017	2017 ARP, RGG	10.75	906.5	0.082	0.1073	0.441	884.8	10965.425	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	9	12/31/2017	2017 ARP, RGG	17.75	1683.5	0.184	0.0784	0.653	1601.725	19826.75	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	9	1/1/2018	2018 ARP, RGG	7.75	591	0.062	0.1296	0.392	618.6	7676.825	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	9	1/2/2018	2018 ARP, RGG	19.75	1828.5	0.191	0.068	0.614	1779.3	22002.85	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	9	1/3/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	9	1/4/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	9	1/5/2018	2018 ARP, RGG	22	2145	0.223	0.0801	0.788	2042	25227.7	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	9	1/6/2018	2018 ARP, RGG	24	2632	0.285	0.0473	0.694	2373.3	29321.7	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	9	1/7/2018	2018 ARP, RGG	23.5	2313.5	0.245	0.0415	0.564	2165.9	26758.7	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Manchester Street Station	3236	9	1/8/2018	2018 ARP, RGG	8.75	658.25	0.059	0.0716	0.261	665.6	8258.925	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	1	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	1	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	1	12/26/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	1	12/27/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	1	12/28/2017	2017 ARP, RGG	1.91	27.36	0	0.0969	0.038	34.879	583.93	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	1	12/29/2017	2017 ARP, RGG	0.45	0	0	0.103	0.005	6.165	103.77	Operating	Pipeline Natural Gas	Diesel Oil	0

RI	Ocean State Power	51030	1	12/30/2017	2017 ARP, RGG	0.93	21.19	0	0.1255	0.03	26,566	345,403	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	1	12/31/2017	2017 ARP, RGG	0.53	5.85	0	0.111	0.014	11,815	170,921	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	1	1/1/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	1	1/2/2018	2018 ARP, RGG	19.2	1511.24	0.008	0.0499	0.368	1480,896	18288,648	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	1	1/3/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	1	1/4/2018	2018 ARP, RGG	0.27	0	0	0.087	0.002	3,888	57,429	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	1	1/5/2018	2018 ARP, RGG	1.42	0	0	0.031	0.005	23,46	315,933	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	1	1/6/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	1	1/7/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	1	1/8/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	2	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	2	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	2	12/26/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	2	12/27/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	2	12/28/2017	2017 ARP, RGG	18.82	1629.99	0.008	0.0646	0.556	1633,289	20146,213	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	2	12/29/2017	2017 ARP, RGG	24	2293	0.011	0.0518	0.72	2258.6	27832.5	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	2	12/30/2017	2017 ARP, RGG	0.47	17.86	0	0.047	0.006	21,808	268,605	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	2	12/31/2017	2017 ARP, RGG	0.95	16.2	0	0.1685	0.051	29.02	357,285	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	2	1/1/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	2	1/2/2018	2018 ARP, RGG	16.35	1381.41	0.007	0.0653	0.432	1396,783	17215,938	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	2	1/3/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	2	1/4/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	2	1/5/2018	2018 ARP, RGG	0.35	0	0	0.086	0.003	3,815	64,225	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	2	1/6/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	2	1/7/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power	51030	2	1/8/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	3	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	3	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	3	12/26/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	3	12/27/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	3	12/28/2017	2017 ARP, RGG	15.33	1335.98	0.007	0.0538	0.424	1367,986	16879,303	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	3	12/29/2017	2017 ARP, RGG	23.65	2190.4	0.011	0.0437	0.609	2224,945	27419.54	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	3	12/30/2017	2017 ARP, RGG	0.27	3.24	0	0.031	0.001	4,644	57,321	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	3	12/31/2017	2017 ARP, RGG	0.93	15.81	0	0.124	0.022	28,458	350,703	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	3	1/1/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	3	1/2/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	3	1/3/2018	2018 ARP, RGG	1	0	0	0.146	0.016	17,864	220,061	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	3	1/4/2018	2018 ARP, RGG	0.97	0	0	0.119	0.013	15,978	196,795	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	3	1/5/2018	2018 ARP, RGG	16.76	1407.92	0.007	0.0511	0.417	1437,845	17717,936	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	3	1/6/2018	2018 ARP, RGG	17.17	1465.26	0.007	0.0488	0.433	1493,367	18403,541	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	3	1/7/2018	2018 ARP, RGG	17.22	1013.68	0.005	0.0318	0.204	1094,794	13493,608	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	3	1/8/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	4	12/24/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	4	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	4	12/26/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	4	12/27/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	4	12/28/2017	2017 ARP, RGG	17.89	1492.76	0.007	0.0542	0.447	1502,875	18552,064	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	4	12/29/2017	2017 ARP, RGG	24	2341	0.011	0.0447	0.634	2298.8	28329.4	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	4	12/30/2017	2017 ARP, RGG	0.52	20.28	0	0.034	0.004	19,032	234,832	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	4	12/31/2017	2017 ARP, RGG	1.13	20	0	0.0543	0.02	30,888	430,662	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	4	1/1/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	4	1/2/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	4	1/3/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	4	1/4/2018	2018 ARP, RGG	1.63	0	0	0.055	0.01	28,766	355,162	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	4	1/5/2018	2018 ARP, RGG	19.59	1754.08	0.009	0.0446	0.474	1745.3	21512,204	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	4	1/6/2018	2018 ARP, RGG	18.78	1759.65	0.009	0.0585	0.553	1741,348	21458,261	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	4	1/7/2018	2018 ARP, RGG	18.67	1056.99	0.006	0.0584	0.374	1156,035	14244.58	Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Ocean State Power II	54324	4	1/8/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas	Diesel Oil	0
RI	Pawtucket Power Associates, LP	54056	1	12/24/2017	2017 ARP, RGG	0							Operating	Natural Gas, Pipeline Natural Gas	Diesel Oil	0
RI	Pawtucket Power Associates, LP	54056	1	12/25/2017	2017 ARP, RGG	0							Operating	Natural Gas, Pipeline Natural Gas	Diesel Oil	0
RI	Pawtucket Power Associates, LP	54056	1	12/26/2017	2017 ARP, RGG	0							Operating	Natural Gas, Pipeline Natural Gas	Diesel Oil	0
RI	Pawtucket Power Associates, LP	54056	1	12/27/2017	2017 ARP, RGG	9.5	463	0.004	0.0939	0.16	347,375	4279,425	Operating	Natural Gas, Pipeline Natural Gas	Diesel Oil	0
RI	Pawtucket Power Associates, LP	54056	1	12/28/2017	2017 ARP, RGG	0							Operating	Natural Gas, Pipeline Natural Gas	Diesel Oil	0
RI	Pawtucket Power Associates, LP	54056	1	12/29/2017	2017 ARP, RGG	15.2	819.14	0.008	0.0764	0.253	588,937	7259,391	Operating	Natural Gas, Pipeline Natural Gas	Diesel Oil	0
RI	Pawtucket Power Associates, LP	54056	1	12/30/2017	2017 ARP, RGG	0							Operating	Natural Gas, Pipeline Natural Gas	Diesel Oil	0
RI	Pawtucket Power Associates, LP	54056	1	12/31/2017	2017 ARP, RGG	0							Operating	Natural Gas, Pipeline Natural Gas	Diesel Oil	0
RI	Pawtucket Power Associates, LP	54056	1	1/1/2018	2018 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0
RI	Pawtucket Power Associates, LP	54056	1	1/2/2018	2018 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0
RI	Pawtucket Power Associates, LP	54056	1	1/3/2018	2018 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0
RI	Pawtucket Power Associates, LP	54056	1	1/4/2018	2018 ARP, RGG	8.73	422.4	0.096	0.0737	0.121	296,674	3656.71	Operating	Natural Gas	Diesel Oil	0
RI	Pawtucket Power Associates, LP	54056	1	1/5/2018	2018 ARP, RGG	18.07	969.67	0.215	0.0651	0.25	670,166	8257,978	Operating	Natural Gas	Diesel Oil	0
RI	Pawtucket Power Associates, LP	54056	1	1/6/2018	2018 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0

RI	Pawtucket Power Associates, LP	54056	1	1/7/2018	2018 ARP, RGG	6.15	269.1	0.064	0.0894	0.093	202,045	2490.17	Operating	Natural Gas	Diesel Oil	0
RI	Pawtucket Power Associates, LP	54056	1	1/8/2018	2018 ARP, RGG	0							Operating	Natural Gas	Diesel Oil	0
RI	Rhode Island State Energy Center	55107	RISEP1	12/24/2017	2017 ARP, RGG	17.27	3858.71	0.008	0.0129	0.117	1610.321	27094.337	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP1	12/25/2017	2017 ARP, RGG	18.38	4758.46	0.01	0.0119	0.131	1945.89	32746.134	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP1	12/26/2017	2017 ARP, RGG	16.97	4054.57	0.009	0.0179	0.128	1686.496	28379.079	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP1	12/27/2017	2017 ARP, RGG	18.8	4544	0.01	0.0114	0.128	1888.86	31782.7	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP1	12/28/2017	2017 ARP, RGG	19.28	5115.37	0.011	0.0171	0.143	2118.106	35640.284	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP1	12/29/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP1	12/30/2017	2017 ARP, RGG	0.33	0.66	0	0.089	0.007	9.966	167.838	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP1	12/31/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP1	1/1/2018	2018 ARP, RGG	10.83	2212.6	0.005	0.0332	0.136	965.852	16253.512	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP1	1/2/2018	2018 ARP, RGG	18.85	4704.2	0.01	0.0164	0.135	1952.8	32858.75	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP1	1/3/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP1	1/4/2018	2018 ARP, RGG	0.27	0.54	0	0.066	0.004	7.533	126.63	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP1	1/5/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP1	1/6/2018	2018 ARP, RGG	0.3	0.6	0	0.174	0.013	9.03	151.74	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP1	1/7/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP1	1/8/2018	2018 ARP, RGG	20.18	4420.18	0.009	0.0232	0.187	1873.538	31528.782	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP2	12/24/2017	2017 ARP, RGG	17.32	3808.16	0.008	0.0118	0.105	1579.984	26580.272	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP2	12/25/2017	2017 ARP, RGG	18.42	4689.12	0.01	0.0112	0.12	1906.374	32080.866	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP2	12/26/2017	2017 ARP, RGG	17.04	4045.56	0.008	0.0148	0.117	1666.356	28039.44	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP2	12/27/2017	2017 ARP, RGG	18.72	4509.76	0.009	0.0106	0.109	1854.82	31209.716	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP2	12/28/2017	2017 ARP, RGG	19.47	5100.43	0.011	0.0138	0.134	2094.534	35244.298	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP2	12/29/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP2	12/30/2017	2017 ARP, RGG	0.37	0.74	0	0.09	0.008	10.989	185.037	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP2	12/31/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP2	1/1/2018	2018 ARP, RGG	11.48	2230.2	0.005	0.0409	0.163	983.248	16546.032	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP2	1/2/2018	2018 ARP, RGG	18.9	4680.66	0.01	0.0147	0.12	1926.498	32415.938	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP2	1/3/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP2	1/4/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP2	1/5/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP2	1/6/2018	2018 ARP, RGG	0.32	0.64	0	0.083	0.006	8.928	150.368	Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP2	1/7/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Rhode Island State Energy Center	55107	RISEP2	1/8/2018	2018 ARP, RGG	19.72	4325.64	0.009	0.0163	0.156	1805.904	30388.98	Operating	Pipeline Natural Gas		0
RI	Tiverton Power, LLC	55048	1	12/24/2017	2017 ARP, RGG	14.92	3083.3	0.007	0.0391	0.193	1322.772	22256.123	Operating	Pipeline Natural Gas		0
RI	Tiverton Power, LLC	55048	1	12/25/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Tiverton Power, LLC	55048	1	12/26/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Tiverton Power, LLC	55048	1	12/27/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Tiverton Power, LLC	55048	1	12/28/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Tiverton Power, LLC	55048	1	12/29/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Tiverton Power, LLC	55048	1	12/30/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Tiverton Power, LLC	55048	1	12/31/2017	2017 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Tiverton Power, LLC	55048	1	1/1/2018	2018 ARP, RGG	16.65	2902.13	0.007	0.0552	0.312	1324.155	22280.556	Operating	Pipeline Natural Gas		0
RI	Tiverton Power, LLC	55048	1	1/2/2018	2018 ARP, RGG	18.47	4201.48	0.009	0.03	0.24	1778.735	29929	Operating	Pipeline Natural Gas		0
RI	Tiverton Power, LLC	55048	1	1/3/2018	2018 ARP, RGG	0.68	23.8	0	0.182	0.035	22.576	379.644	Operating	Pipeline Natural Gas		0
RI	Tiverton Power, LLC	55048	1	1/4/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Tiverton Power, LLC	55048	1	1/5/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Tiverton Power, LLC	55048	1	1/6/2018	2018 ARP, RGG	16.23	2151.39	0.005	0.0608	0.307	1059.699	17835.064	Operating	Pipeline Natural Gas		0
RI	Tiverton Power, LLC	55048	1	1/7/2018	2018 ARP, RGG	0							Operating	Pipeline Natural Gas		0
RI	Tiverton Power, LLC	55048	1	1/8/2018	2018 ARP, RGG	20.5	4653	0.01	0.0359	0.284	1965.6	33073.15	Operating	Pipeline Natural Gas		0
VT	Berlin 5	3734	A	12/24/2017	2017 RGGI	9.4					182.4	2253.2	Operating	Diesel Oil		1
VT	Berlin 5	3734	A	12/25/2017	2017 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	A	12/26/2017	2017 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	A	12/27/2017	2017 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	A	12/28/2017	2017 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	A	12/29/2017	2017 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	A	12/30/2017	2017 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	A	12/31/2017	2017 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	A	1/1/2018	2018 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	A	1/2/2018	2018 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	A	1/3/2018	2018 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	A	1/4/2018	2018 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	A	1/5/2018	2018 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	A	1/6/2018	2018 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	A	1/7/2018	2018 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	A	1/8/2018	2018 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	B	12/24/2017	2017 RGGI	9					145.8	1798.2	Operating	Diesel Oil		1
VT	Berlin 5	3734	B	12/25/2017	2017 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	B	12/26/2017	2017 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	B	12/27/2017	2017 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	B	12/28/2017	2017 RGGI	0							Operating	Diesel Oil		1
VT	Berlin 5	3734	B	12/29/2017	2017 RGGI	0							Operating	Diesel Oil		1

VT	Berlin 5	3734 B		12/30/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Berlin 5	3734 B		12/31/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Berlin 5	3734 B		1/1/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Berlin 5	3734 B		1/2/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Berlin 5	3734 B		1/3/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Berlin 5	3734 B		1/4/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Berlin 5	3734 B		1/5/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Berlin 5	3734 B		1/6/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Berlin 5	3734 B		1/7/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Berlin 5	3734 B		1/8/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	J C McNeil	589	I	12/24/2017	2017 ARP	24	1388	0.006	0.0759	0.731	2018.8	19245.7	Operating	Wood		Diesel Oil, Pipeline Natural Gas	
VT	J C McNeil	589	I	12/25/2017	2017 ARP	24	1380	0.006	0.0769	0.747	2037.9	19428.8	Operating	Wood		Diesel Oil, Pipeline Natural Gas	
VT	J C McNeil	589	I	12/26/2017	2017 ARP	24	1376	0.006	0.0732	0.715	2049.4	19540.2	Operating	Wood		Diesel Oil, Pipeline Natural Gas	
VT	J C McNeil	589	I	12/27/2017	2017 ARP	24	1374	0.006	0.0773	0.761	2070.3	19740	Operating	Wood		Diesel Oil, Pipeline Natural Gas	
VT	J C McNeil	589	I	12/28/2017	2017 ARP	24	1385	0.006	0.0772	0.755	2057.2	19616	Operating	Wood		Diesel Oil, Pipeline Natural Gas	
VT	J C McNeil	589	I	12/29/2017	2017 ARP	24	1387	0.006	0.0633	0.623	2075.5	19787.3	Operating	Wood		Diesel Oil, Pipeline Natural Gas	
VT	J C McNeil	589	I	12/30/2017	2017 ARP	24	1370	0.006	0.0739	0.716	2033.2	19384.7	Operating	Wood		Diesel Oil, Pipeline Natural Gas	
VT	J C McNeil	589	I	12/31/2017	2017 ARP	24	1361	0.006	0.0874	0.849	2045.4	19501.6	Operating	Wood		Diesel Oil, Pipeline Natural Gas	
VT	J C McNeil	589	I	1/1/2018	2018 ARP	24	1379	0.006	0.0635	0.624	2061.2	19653.7	Operating	Wood		Diesel Oil, Pipeline Natural Gas	
VT	J C McNeil	589	I	1/2/2018	2018 ARP	24	1384	0.006	0.0691	0.685	2081.4	19846.9	Operating	Wood		Diesel Oil, Pipeline Natural Gas	
VT	J C McNeil	589	I	1/3/2018	2018 ARP	24	1379	0.006	0.0595	0.591	2082	19849.5	Operating	Wood		Diesel Oil, Pipeline Natural Gas	
VT	J C McNeil	589	I	1/4/2018	2018 ARP	24	1395	0.006	0.069	0.699	2128	20290.3	Operating	Wood		Diesel Oil, Pipeline Natural Gas	
VT	J C McNeil	589	I	1/5/2018	2018 ARP	24	1397	0.006	0.0668	0.696	2185.1	20836.7	Operating	Wood		Diesel Oil, Pipeline Natural Gas	
VT	J C McNeil	589	I	1/6/2018	2018 ARP	24	1407	0.006	0.0659	0.682	2171.7	20706.7	Operating	Wood		Diesel Oil, Pipeline Natural Gas	
VT	J C McNeil	589	I	1/7/2018	2018 ARP	24	1402	0.006	0.0676	0.686	2130.1	20310.6	Operating	Wood		Diesel Oil, Pipeline Natural Gas	
VT	J C McNeil	589	I	1/8/2018	2018 ARP	24	1394	0.006	0.0682	0.683	2097.6	20000	Operating	Wood		Diesel Oil, Pipeline Natural Gas	
VT	Penny Lane Gas Turbine	3754 CT1		12/24/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT1		12/25/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT1		12/26/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT1		12/27/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT1		12/28/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT1		12/29/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT1		12/30/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT1		12/31/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT1		1/1/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT1		1/2/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT1		1/3/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT1		1/4/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT1		1/5/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT1		1/6/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT1		1/7/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT1		1/8/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT2		12/24/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT2		12/25/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT2		12/26/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT2		12/27/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT2		12/28/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT2		12/29/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT2		12/30/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT2		12/31/2017	2017 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT2		1/1/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT2		1/2/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT2		1/3/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT2		1/4/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT2		1/5/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT2		1/6/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT2		1/7/2018	2018 RGGI	0									Operating	Diesel Oil	
VT	Penny Lane Gas Turbine	3754 CT2		1/8/2018	2018 RGGI	0									Operating	Diesel Oil	