2008-2017 Forecast Report of Capacity, Energy, Loads, and Transmission

System Planning
April 2008

ISO new england

Introduction

2008 ISO New England (ISO-NE) Control Area Forecast

Attached is the April 2008 issue of the "2008-2017 Forecast Report of Capacity, Energy, Loads, and Transmission (CELT) Report." It should be emphasized that the assumptions of this forecast report (as described below) do not constitute a "plan." This forecast report can be considered a source of assumptions for use in planning and reliability studies, and fulfills in part the reporting requirements of Department of Energy (DOE), North American Electric Reliability Corporation (NERC) - Reliability Assessment Subcommittee (RAS), Northeast Power Coordinating Council (NPCC), and New England Power Pool (NEPOOL). Supplementary information will be filed with DOE's Energy Information Administration (EIA) and the Federal Energy Regulatory Commission (FERC).

This forecast report provides assumptions for the ISO-NE Control Area and not for all of New England. However, the Total New England Load and Total New England Capacity are included in the Section 1 summaries for reference purposes.

In Section 1, the ISO-NE Control Area reference load forecast may be characterized as having a fifty percent chance of being exceeded. In a change from previous years, the load forecast has not been adjusted to take into account the impact of generation that is netted from load. ISO-NE no longer receives information about those resources, which amounted to less than 20 MW in the 2007 CELT Report. Also not included in the CELT Report this year are the individual 'Netted from Load' units on which that total was based, or the 'Retained by Facility' units, which were previously listed in Section 2. The load forecast distributions for the years 2008 through 2017 are included on Page 8 of this report. More information on the load forecast, including the forecast bandwidths, is available on the ISO-NE web site (see links below).

This year, significant changes have been made to the way in which capacity is considered in the CELT Report. The CELT Report now takes into account the generating capacity supply obligations for the Forward Capacity Market's (FCM) 2010-2011 Capacity Commitment Period, which resulted from ISO-NE's first Forward Capacity Auction in February 2008. These include new and existing generating resources as well as imports. Beginning in the summer 2010 period, the CELT's existing generating asset capacity included in the Section 1 totals is consistent with the existing generating assets that have Forward Capacity Market obligations in the 2010-2011 Capacity Commitment Period. That existing capacity assumption is carried through to the end of the CELT reporting period. Also included in the totals is approximately 550 MW of new generation with capacity supply obligations for 2010-2011 (the FERC filing with the list of all capacity supply obligations may be found at *http://www.iso-ne.com/regulatory/ferc/filings/2008/mar/er08-633-000_03-03-08_fca_results_filing.pdf*). That new capacity is assumed to remain in place through the end of the CELT reporting period.

In addition to the new FCM resources, 220 MW of new resources that are not included in the 2010-2011 FCM, but are part of the ISO-NE Generator Interconnection Queue, are expected to become commercial in 2008 and are included in the CELT Report. The new generation included in the CELT Report is only a small portion of the over 13,000 MW of new generating projects in the ISO-NE Generator Interconnection Queue, which is posted on the ISO-NE website at *http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/status/index.html*.

The existing and planned resources included in the capacity summaries in Section 1 are summarized below:

- Existing facilities
  - For the period prior to summer 2010, capacity totals include those facilities that exist and any known future capability changes (for more information on existing generating assets, refer to the ISO-NE Seasonal Claimed Capability Report at: *http://www.iso-ne.com/genrtion_resrcs/snl_clmd_cap/index.html*).
  - Beginning in summer 2010, the capacities are equal to the total summer or winter obligation of existing Generating Capacity Resources participating in the Forward Capacity Market during the 2010-2011 Capacity Commitment Period.
- New generation includes those projects that are expected to be in service within the year or are in the Forward Capacity Market for 2010-2011.

Imports participating in the 2010-2011 FCM are also included in the CELT Report. Since they have one-year obligations, imports are only included in the summer 2010 and winter 2010/11 purchases and sales totals.

The capacity totals do not include capacity associated with demand resources. As of February 29, 2008, a total of 1,582 MW of demand response resources that could be interrupted at times of capacity shortages were registered with the ISO New England Demand Response Program (see *http://www.iso-ne.com/genrtion_resrcs/dr/stats/enroll_sum/index.html*). Furthermore, a total of 2,188 MW (summer)/2,010 MW (winter) of Demand Resources that cleared in the first Forward Capacity Auction have obligations in the 2010-2011 Capacity Commitment Period. Those FCM quantities take into account an 8% gross-up for transmission and distribution losses. In its planning studies, ISO-NE assumes that the Demand Resources with an obligation in 2010-2011 will remain in place through the end of the CELT reporting period. ISO-NE expects to be able to provide more demand response details in the 2009 CELT Report.

Section 2 lists generating assets by Lead Participant and includes the EIA Plant Codes. Section 3 lists all of the units by fuel/unit type. Section 4 lists the scheduled and proposed transmission changes to the bulk power lines. Related documents and CELT Reports are available on our website at:

http://www.iso-ne.com/trans/celt/report/index.html
http://www.iso-ne.com/trans/celt/fsct_detail/index.html
http://www.iso-ne.com/genrtion_resrcs/snl_clmd_cap/index.html
http://www.iso-ne.com/trans/rsp/index.html
http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/index.html
http://www.iso-ne.com/genrtion_resrcs/nwgen_inter/status/index.html

Appendix A defines the commonly used terms and abbreviations used in this report. Appendix B provides a list of the Generating Assets in alphabetical order, including the name of the Federal Information Processing Standard (FIPS) Codes, Regional System Plan (RSP) Subarea, and Lead Participant (LP).

Any comments regarding the information contained herein would be greatly appreciated. Please do not hesitate to contact ISO-NE at *custserv@iso-ne.com*.

Preface

This 2008 edition of the "Forecast Report of Capacity, Energy, Loads and Transmission" (CELT) reflects a load forecast based upon demographic, economic, and market information available on January 1, 2008 for publication in April 2008. Accordingly, this CELT edition supersedes prior CELT publications.

This report presents the ISO-NE Control Area 2008-2017 forecast of:

- Electric energy demand and peak load;
- Existing ISO-NE Control Area electrical capacity and proposed changes;
- Scheduled and proposed transmission changes; with listings of existing and summaries of proposed generation projects.

This report represents the efforts of Market Participants' staffs, jointly with ISO-NE, under the review of the Load Forecasting and Reliability Committees.

Additional information regarding the documentation of the electric energy demand and peak load forecasts presented in this report may be found on ISO-NE's web site at:

http://www.iso-ne.com/trans/celt/fsct_detail/index.html

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FORECAST REPORT OF
CAPACITY, ENERGY, LOADS AND TRANSMISSION

Section 1
Summaries

1.1 Summer Peak Capabilities and Load Forecast (MW)

NEW ENGLAND (1)	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
TOTAL LOAD	27577	28088	28598	29074	29524	29940	30311	30631	30912	31157	31373
TOTAL CAPACITY	33127	31291	31660	31883	31883	31883	31883	31883	31883	31883	31883
ISO-NE CONTROL AREA											
1. LOAD (2, 4, 5)											
1.1 REFERENCE LOAD	27460	27970	28480	28955	29405	29820	30190	30510	30790	31035	31250
2. RESERVES											
2.1 INSTALLED RESERVES MW	5458	3112	2971	2719	2269	1854	1484	1164	884	639	424
2.2 INSTALLED RESERVES % OF LOAD	20	11	10	9	8	6	5	4	3	2	1
3. CAPACITY (5, 6)											
3.1 GENERATION CLAIMED FOR CAPABILITY	30879	31024	31403	30840	30840	30840	30840	30840	30840	30840	30840
3.2 NET OF FIRM PURCHASES & SALES	2039	58	48	834	834	834	834	834	834	834	834
3.3 TOTAL (3)	32918	31082	31451	31674	31674	31674	31674	31674	31674	31674	31674

KEY:

2.1 = 3.3 – 1.1
2.2 = (2.1 / 1.1) x 100
3.3 = 3.1 + 3.2

FOOTNOTES:

(1) Represents total New England load and capacity, including Northern Maine (which is not electrically connected to the ISO New England (ISO-NE) Control Area).

(2) Represents MW load level associated with a reference forecast having a 50% chance of being exceeded. More information on the April 2008 CELT forecast, including the high and low bandwidths, is available on the ISO-NE Website located at *http://www.iso-ne.com/trans/celt/fsct_detail/index.html*.

(3) May not equal sum due to rounding.

(4) The 2007 summer peak load shown reflects weather normalization. Prior to weather normalization, the actual metered 2007 summer peak of 26145 MW occurred on August 3, 2007 at hour ending 1500, and included load requirements of companies served by NEPOOL participants. See page 7 for actual and estimated peaks and energies. The reconstituted (for the load reducing action of Other Demand Resources) peak of 26312 MW occurred on August 3, 2007 at hour ending 1500.

(5) Capabilities include existing capacity and expected capacity additions, with Forward Capacity Market obligations taken into account beginning in the summer of 2010. This 2010 value is forecasted through 2017.

(6) This total represents only the 2007 existing summer capability as of summer peak. Demand Response resources are not included in these totals. As of February 29, 2008, Demand Response resources totaling 1582 MW (see *http://www.iso-ne.com/genrtion_resrcs/dr/stats/enroll_sum/2008/lrp_as_of_02-29-2008.ppt*) are ready to respond as required by ISO-NE Operating Procedure No. 4. For 2010, ISO-NE has cleared 2188 MW of Demand Resources as a result of the first Forward Capacity Auction. For study purposes, this value is forecasted through 2017.

1.2 Winter Peak Capabilities and Load Forecast (MW)

NEW ENGLAND (1)	07/08	08/09	09/10	10/11	11/12	12/12	13/14	14/15	15/16	16/17	17/18
TOTAL LOAD	22897	23152	23443	23703	23954	24190	24400	24591	24761	24927	25078
TOTAL CAPACITY	34875	34218	34539	32247	32247	32247	32247	32247	32247	32247	32247
ISO-NE CONTROL AREA											
1. LOAD (2, 4)											
1.1 REFERENCE LOAD	22775	23030	23320	23580	23830	24065	24275	24465	24635	24800	24950
2. RESERVES											
2.1 INSTALLED RESERVES MW	11891	10979	11010	8458	8208	7973	7763	7573	7403	7238	7088
2.2 INSTALLED RESERVES % OF LOAD	52	48	47	36	34	33	32	31	30	29	28
3. CAPACITY (5, 6)											
3.1 GENERATION CLAIMED FOR CAPABILITY	33586	33951	34282	31204	31204	31204	31204	31204	31204	31204	31204
3.2 NET OF FIRM PURCHASES & SALES	1080	58	48	834	834	834	834	834	834	834	834
3.3 TOTAL (3)	34666	34009	34330	32038	32038	32038	32038	32038	32038	32038	32038

KEY:

2.1 = 3.3 – 1.1
2.2 = (2.1 / 1.1) x 100
3.3 = 3.1 + 3.2

FOOTNOTES:

(1) Represents total New England load and capacity, including Northern Maine (which is not electrically connected to the ISO New England (ISO-NE) Control Area).

(2) Represents MW load level associated with a reference forecast having a 50% chance of being exceeded. More information on the April 2008 CELT forecast, including the high and low bandwidths, is available on the ISO-NE website located at *http://www.iso-ne.com/trans/celt/fsct_detail/index.html*.

(3) May not equal sum due to rounding.

(4) The 07/08 winter peak load shown reflects preliminary weather normalization. Prior to weather normalization, the metered 07/08 winter peak of 21774 MW occurred on January 3, 2008 at hour ending 1900, and included load requirements of companies served by NEPOOL participants. See page 7 for actual and estimated peaks and energies. The reconstituted (for the load reducing action of Other Demand Resources) peak of 22100 MW occurred on January 3, 2008 at hour ending 1900.

(5) Capabilities include existing capacity and expected capacity additions, with Forward Capacity Market obligations taken into account beginning in the winter of 10/11. This 10/11 value is forecasted through 17/18.

(6) This total represents only the 2008 existing winter capability as of winter peak. Demand Response resources are not included in these totals. As of February 29, 2008, Demand Response resources totaling 1582 MW (see *http://www.iso-ne.com/genrtion_resrcs/dr/stats/enroll_sum/2008/lrp_as_of_02-29-2008.ppt*) are ready to respond as required in ISO-NE Operating Procedure No. 4. For the winter of 10/11, ISO-NE has cleared 2188 MW of Demand Resources as a result of the first Forward Capacity Auction. For study purposes, this value is forecasted through 17/18.

1.3 Summary of Summer Capability by Fuel/Unit Type [(1)]

	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
NUCLEAR STEAM	4564	4548	4628	4665	4665	4665	4665	4665	4665	4665	4665
HYDRO (DAILY CYCLE - PONDAGE)	193	123	123	175	175	175	175	175	175	175	175
HYDRO (DAILY CYCLE - RUN OF RIVER)	534	584	584	403	403	403	403	403	403	403	403
HYDRO (PUMPED STORAGE)	1689	1689	1689	1517	1517	1517	1517	1517	1517	1517	1517
HYDRO (WEEKLY CYCLE)	920	928	928	915	915	915	915	915	915	915	915
GAS COMBINED CYCLE	7259	7279	7279	7200	7200	7200	7200	7200	7200	7200	7200
GAS/OIL COMBINED CYCLE	4106	4179	4179	4065	4065	4065	4065	4065	4065	4065	4065
GAS COMBUSTION (GAS) TURBINE	342	439	574	554	554	554	554	554	554	554	554
GAS/OIL COMBUSTION (GAS) TURBINE	258	257	362	433	433	433	433	433	433	433	433
OIL COMBUSTION (GAS) TURBINE	1002	1041	1041	1040	1040	1040	1040	1040	1040	1040	1040
COAL STEAM	2745	2745	2745	2651	2651	2651	2651	2651	2651	2651	2651
GAS STEAM	21	21	21	20	20	20	20	20	20	20	20
GAS/OIL STEAM	2994	2994	2994	2975	2975	2975	2975	2975	2975	2975	2975
OIL STEAM	3088	3104	3104	3104	3104	3104	3104	3104	3104	3104	3104
GAS INTERNAL COMBUSTION	0	0	0	0	0	0	0	0	0	0	0
OIL INTERNAL COMBUSTION	144	145	145	133	133	133	133	133	133	133	133
BIO/REFUSE	1013	942	949	970	970	970	970	970	970	970	970
WIND TURBINE	5	5	48	10	10	10	10	10	10	10	10
GAS FUEL CELL	0	0	8	8	8	8	8	8	8	8	8
MISC. OTHER	0	0	0	0	0	0	0	0	0	0	0
NET OF PURCHASES AND SALES (2)	2039	58	48	834	834	834	834	834	834	834	834
TOTAL ISO-NE CONTROL AREA CAPACITY (3) (4)	32918	31082	31451	31674	31674	31674	31674	31674	31674	31674	31674

FOOTNOTES:

(1) Gas/oil units are not necessarily fully operable on both fuels. New wind project nameplate ratings have been used where expected output data is not currently available.

(2) Purchases and sales are with entities outside the ISO-NE control area boundary.

(3) May not equal sum due to rounding.

(4) Capabilities include existing capacity and expected capacity additions, with Forward Capacity Market obligations taken into account beginning in summer of 2010. This 2010 value is forecasted through 2017.

1.4 Summary of Summer Generation Additions and Reratings [1, 2]

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
EXISTING CAPABILITY (3)	32918	31082	31451	31674	31674	31674	31674	31674	31674	31674
RERATINGS	-4	0	0	0	0	0	0	0	0	0
PURCHASES AND SALES (4)	-1981	-10	786	0	0	0	0	0	0	0
NEW GENERATION (5)	150	379	-563	0	0	0	0	0	0	0
TOTAL ISO-NE CONTROL AREA	**31082**	**31451**	**31674**	**31674**	**31674**	**31674**	**31674**	**31674**	**31674**	**31674**

FOOTNOTES:

(1) Uprates are included in new generation and not reratings.

(2) May not equal sum due to rounding.

(3) The summer 2008 starting value represents existing capability as of August 1, 2007.

(4) Purchases and sales are with entities outside the control area boundary. In the summer forecast year of 2010, net of purchases and sales include Forward Capacity Market imports.

(5) Capabilities include projects expected to become commercial within the year and those participating in the Forward Capacity Market (see Appendix A for details). Changes in capability as a result of the first Forward Capacity Auction on February 2, 2008, are reflected in the row for New Generation beginning summer 2010.

1.5 Summary of Winter Capability by Fuel/Unit Type[(1)]

	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18
NUCLEAR STEAM	4588	4664	4664	4665	4665	4665	4665	4665	4665	4665	4665
HYDRO (DAILY CYCLE - PONDAGE)	201	136	136	183	183	183	183	183	183	183	183
HYDRO (DAILY CYCLE - RUN OF RIVER)	687	760	760	527	527	527	527	527	527	527	527
HYDRO (PUMPED STORAGE)	1694	1694	1694	1517	1517	1517	1517	1517	1517	1517	1517
HYDRO (WEEKLY CYCLE)	935	941	941	924	924	924	924	924	924	924	924
GAS COMBINED CYCLE	8383	8400	8467	7292	7292	7292	7292	7292	7292	7292	7292
GAS/OIL COMBINED CYCLE	4705	4781	4781	4144	4144	4144	4144	4144	4144	4144	4144
GAS COMBUSTION (GAS) TURBINE	506	530	679	554	554	554	554	554	554	554	554
GAS/OIL COMBUSTION (GAS) TURBINE	339	339	453	447	447	447	447	447	447	447	447
OIL COMBUSTION (GAS) TURBINE	1325	1372	1372	1055	1055	1055	1055	1055	1055	1055	1055
COAL STEAM	2815	2814	2814	2643	2643	2643	2643	2643	2643	2643	2643
GAS STEAM	21	21	21	20	20	20	20	20	20	20	20
GAS/OIL STEAM	3032	3032	3032	2975	2975	2975	2975	2975	2975	2975	2975
OIL STEAM	3151	3151	3151	3108	3108	3108	3108	3108	3108	3108	3108
GAS INTERNAL COMBUSTION	0	0	0	0	0	0	0	0	0	0	0
OIL INTERNAL COMBUSTION	161	163	163	133	133	133	133	133	133	133	133
BIO/REFUSE	1036	1067	1067	990	990	990	990	990	990	990	990
WIND TURBINE	6	78	78	18	18	18	18	18	18	18	18
GAS FUEL CELL	0	9	9	8	8	8	8	8	8	8	8
MISC. OTHER	0	0	0	0	0	0	0	0	0	0	0
NET OF PURCHASES AND SALES (2)	1080	58	48	834	834	834	834	834	834	834	834
TOTAL ISO-NE CONTROL AREA CAPACITY (3) (4)	34666	34009	34330	32038	32038	32038	32038	32038	32038	32038	32038

FOOTNOTES:

(1) Gas/oil units are not necessarily fully operable on both fuels. New wind project nameplate ratings have been used where expected output data is not currently available.

(2) Purchases and sales are with entities outside the ISO-NE control area boundary.

(3) May not equal sum due to rounding.

(4) Capabilities include existing capacity and expected capacity additions, with Forward Capacity Market obligations taken into account beginning in winter 10/11. This 10/11 value is forecasted through 17/18.

1.6 Summary of Winter Generation Additions and Reratings [1, 2]

	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17	17/18
EXISTING CAPABILITY (3)	34666	34009	34330	32038	32038	32038	32038	32038	32038	32038
RERATINGS	34	0	0	0	0	0	0	0	0	0
PURCHASES AND SALES (4)	-1022	-10	786	0	0	0	0	0	0	0
NEW GENERATION (5)	331	331	-3078	0	0	0	0	0	0	0
TOTAL ISO-NE CONTROL AREA	**34009**	**34330**	**32038**	**32038**	**32038**	**32038**	**32038**	**32038**	**32038**	**32038**

FOOTNOTES:

(1) Uprates are included in new generation and not reratings.

(2) May not equal sum due to rounding.

(3) The winter 07/08 starting value represents existing capability as of January 1, 2008.

(4) Purchases and sales are with entities outside the control area boundary. In the winter forecast year of 10/11, net of purchases and sales include Forward Capacity Market imports.

(5) Capabilities include projects expected to become commercial within the year and those participating in the Forward Capacity Market (see Appendix A for details). Changes in capability as a result of the first Forward Capacity Auction on February 2, 2008, are reflected in the New Generation beginning 10/11.

1.7 Actual and Forecasted Energy and Peak Loads

2007 ACTUAL

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	21034	21640	21439	18071	20463	26055	24332	26145	22570	19305	19129	21305
MONTHLY NET ENERGY - GWH	11754	10983	11202	10137	10455	11139	12380	12656	10778	10594	10542	11805

2008 FORECAST

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	21774 A	21330	20385	17845	20045	24700	27970	27970	22055	19055	20455	23030
MONTHLY NET ENERGY - GWH	12540	10715	11363	9070	10532	10992	12985	13397	10089	9977	10915	12425

2009 FORECAST

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
MONTHLY PEAK LOAD - MW	23030	21530	20560	17980	20250	25085	28480	28480	22280	19250	20610	23320
MONTHLY NET ENERGY - GWH	12644	10812	11458	9136	10642	11165	13209	13636	10189	10082	10990	12576

	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	CAGR (4) 2008 to 2017
SUMMER PEAK - MW	26145 A	27970	28480	28955	29405	29820	30190	30510	30790	31035	31250	1.2
WINTER PEAK - MW (1)	21774 A	23030	23320	23580	23830	24065	24275	24465	24635	24800	24950	0.9
NET ANNUAL ENERGY - GWH (2)	134424 A	135000 (3)	136540	137885	139195	140425	141550	142565	143500	144395	145275	0.8

FOOTNOTES:

A ACTUAL

(1) Winter beginning in December of the year shown.

(2) May not equal sum due to rounding.

(3) Forecasted value only.

(4) Compound Annual Growth Rate (%).

1.8 Seasonal Peak Load Forecast Distributions

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		Peak Load Forecast at Milder Than Expected Weather				Reference Forecast at Expected Weather	Peak Load Forecast at More Extreme Than Expected Weather				
Summer (MW)	2008	26655	26920	27170	27575	27970	28350	28680	29225	29895	30445
	2009	27120	27395	27650	28075	28480	28870	29215	29775	30475	31040
	2010	27570	27850	28110	28545	28955	29350	29700	30270	31015	31595
	2011	28000	28285	28550	28985	29405	29810	30165	30740	31525	32125
	2012	28395	28685	28950	29395	29820	30230	30590	31175	31995	32605
	2013	28750	29040	29310	29760	30190	30605	30970	31565	32410	33035
	2014	29055	29350	29620	30075	30510	30930	31295	31895	32775	33405
	2015	29320	29615	29895	30350	30790	31210	31585	32190	33085	33730
	2016	29555	29855	30130	30595	31035	31460	31835	32445	33360	34010
	2017	29760	30060	30340	30805	31250	31680	32055	32670	33595	34255
WTHI (1)		**78.8**	**79**	**79.3**	**79.7**	**80.1**	**80.5**	**80.8**	**81.4**	**82**	**82.5**
Dry-Bulb Temperature (2)		**88.5**	**88.9**	**89.2**	**89.9**	**90.4**	**91.2**	**92.2**	**92.9**	**94.2**	**95.4**
Probability of Forecast Being Exceeded		**90%**	**80%**	**70%**	**60%**	**50%**	**40%**	**30%**	**20%**	**10%**	**5%**
Winter (MW)	2008/09	22625	22695	22775	22870	23030	23105	23235	23440	24175	24395
	2009/10	22910	22980	23060	23160	23320	23395	23530	23735	24500	24725
	2010/11	23165	23235	23320	23415	23580	23655	23790	24000	24790	25025
	2011/12	23410	23485	23565	23665	23830	23910	24040	24255	25070	25310
	2012/13	23640	23715	23800	23900	24065	24145	24280	24495	25335	25580
	2013/14	23850	23920	24005	24105	24275	24355	24490	24705	25570	25820
	2014/15	24035	24110	24195	24295	24465	24545	24685	24900	25780	26035
	2015/16	24200	24275	24360	24465	24635	24715	24855	25075	25970	26225
	2016/17	24365	24440	24525	24630	24800	24880	25020	25240	26145	26405
	2017/18	24510	24585	24675	24775	24950	25030	25170	25395	26310	26570
Dry-Bulb Temperature (3)		**10.8**	**9.7**	**9.1**	**8.3**	**6.8**	**5.6**	**4.4**	**3.3**	**0.9**	**-1.3**

The tables above show the distributions around the seasonal reference peak load forecast (50%). The distributions are based on historical weather data with the reference case as the most likely or expected weather of 80.1ºF New England WTHI in the summer and 6.8ºF New England dry-bulb temperature in the winter. The 2007 actual summer peak load of 26145 MW occurred at a New England WTHI of 79.8ºF and dry-bulb temperature of 91.8ºF.

FOOTNOTES:

(1) WTHI - a three-day weighted temperature-humidity index for eight New England weather stations. For more information on the weather variables see http://www.iso-ne.com/trans/celt/fsct_detail/.

(2) Dry-bulb temperature (in degrees Fahrenheit) shown in the summer season is for informational purposes only. WTHI is the weather variable used in producing the summer peak load forecast.

(3) Dry-bulb temperature (in degrees Fahrenheit) shown in the winter season is a weighted value from eight New England weather stations.

Section 2
Control Area Capability

2.1 Existing Capability by Lead Participant

LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
				ANP Funding I, LLC							
Claimed for Capability											
ANP	1412	ANP-BELLINGHAM 1	CC	236.425	266.625	NG	PL			55211	10/24/2002
ANP	1415	ANP-BELLINGHAM 2	CC	238.587	268.787	NG	PL			55211	12/28/2002
ANP	1287	ANP-BLACKSTONE ENERGY 2	CC	218.154	248.254	NG	PL			55212	07/13/2001
ANP	1286	ANP-BLACKSTONE ENERGY CO. #1	CC	216.039	246.139	NG	PL			55212	06/07/2001
ANP	486	MILFORD POWER	CC	149.000	170.730	NG	PL			54805	01/01/1994
Sub-total for ANP by Unit Type											
			GAS COMBINED CYCLE	1058.205	1200.535						
Total MW Claimed for Capability by ANP in the ISO-NE Control Area				**1058.205**	**1200.535**						
				Bear Energy LP							
Claimed for Capability											
BEAR	1385	MILFORD POWER 1	CC	239.000	267.237	NG	PL	DFO	TK	55126	02/12/2004
BEAR	1386	MILFORD POWER 2	CC	249.714	284.253	NG	PL	DFO	TK	55126	05/03/2004
Sub-total for BEAR by Unit Type											
			GAS/OIL COMBINED CYCLE	488.714	551.490						
Total MW Claimed for Capability by BEAR in the ISO-NE Control Area				**488.714**	**551.490**						

NOTES:
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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Bear Swamp Power Company LLC											
Claimed for Capability											
BSP	413	FIFE BROOK	HDR	9.900	9.900	WAT				8004	10/01/1974
BSP	359	J. COCKWELL 1	PS	288.475	292.275	WAT				8005	09/01/1974
BSP	360	J. COCKWELL 2	PS	291.256	292.763	WAT				8005	10/01/1974
Sub-total for BSP by Unit Type											
			HYDRO (DAILY CYCLE - RUN OF RIVER)	9.900	9.900						
			HYDRO (PUMPED STORAGE)	579.731	585.038						
Total MW Claimed for Capability by BSP in the ISO-NE Control Area				**589.631**	**594.938**						
BG Dighton Power, LLC											
Claimed for Capability											
BGDP	1005	BG DIGHTON POWER LLC	CC	139.748	177.388	NG	PL			55026	08/01/1999
Sub-total for BGDP by Unit Type											
			GAS COMBINED CYCLE	139.748	177.388						
Total MW Claimed for Capability by BGDP in the ISO-NE Control				**139.748**	**177.388**						
Blackstone Hydro, Inc.											
Claimed for Capability											
BHI	1057	BLACKSTONE HYDRO LOAD REDUCER	HDR	0.196	1.800	WAT				50177	01/01/1989
Sub-total for BHI by Unit Type											
			HYDRO (DAILY CYCLE - RUN OF RIVER)	0.196	1.800						
Total MW Claimed for Capability by BHI in the ISO-NE Control Area				**0.196**	**1.800**						

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Summer and winter capabilities as of January 1, 2008.
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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Boralex Stratton Energy LP											
Claimed for Capability											
BSE	463	AEI LIVERMORE	ST	34.695	34.430	WDS	TK			10354	10/01/1992
BSE	590	BORALEX STRATTON ENERGY	ST	45.024	44.363	WDS	TK	RFO	TK	50650	09/01/1989
Sub-total for BSE by Unit Type											
			BIO/REFUSE	79.719	78.793						
Total MW Claimed for Capability by BSE in the ISO-NE Control Area				**79.719**	**78.793**						
Boston Generating, LLC											
Claimed for Capability											
BG	1691	FORE RIVER-1	CC	682.473	830.808	NG	PL	DFO	WA	55317	08/04/2003
BG	502	MYSTIC 7	ST	577.593	559.775	RFO	TK	NG	PL	1588	06/01/1975
BG	1478	MYSTIC 8	CC	682.049	830.809	NG	PL			1588	04/13/2003
BG	1616	MYSTIC 9	CC	677.959	826.719	NG	PL			1588	06/11/2003
BG	503	MYSTIC JET	GT	7.395	11.545	DFO	TK			1588	06/01/1969
Sub-total for BG by Unit Type											
			GAS COMBINED CYCLE	1360.008	1657.528						
			GAS/OIL COMBINED CYCLE	682.473	830.808						
			GAS/OIL STEAM	577.593	559.775						
			OIL COMBUSTION (GAS) TURBINE	7.395	11.545						
Total MW Claimed for Capability by BG in the ISO-NE Control Area				**2627.469**	**3059.656**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
BP Energy Company											
Claimed for Capability											
BPE	1625	GRANITE RIDGE ENERGY	CC	659.862	797.862	NG	PL			55170	04/01/2003
Sub-total for BPE by Unit Type											
			GAS COMBINED CYCLE	659.862	797.862						
Total MW Claimed for Capability by BPE in the ISO-NE Control Area				**659.862**	**797.862**						
Braintree Electric Light Department, Town of											
Claimed for Capability											
BELD	540	POTTER 2 CC	CC	74.903	92.903	NG	PL	DFO	TK	1660	03/01/1977
BELD	361	POTTER DIESEL 1	IC	2.250	2.250	DFO	TK			1660	01/01/1978
Sub-total for BELD by Unit Type											
			GAS/OIL COMBINED CYCLE	74.903	92.903						
			OIL INTERNAL COMBUSTION	2.250	2.250						
Total MW Claimed for Capability by BELD in the ISO-NE Control Area				**77.153**	**95.153**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Brookfield Energy Marketing Inc.											
Claimed for Capability											
BEM	10424	GREAT LAKES - BERLIN	HDR	6.000	15.000	WAT				54639	06/22/2004
BEM	424	GREAT LAKES - MILLINOCKET	HW	89.817	89.817	WAT				55830	03/01/1987
BEM	539	PONTOOK HYDRO	HDR	8.227	10.004	WAT				50741	12/01/1986
BEM	11424	RUMFORD FALLS	HW	31.686	36.693	WAT				10493	07/06/2006
Sub-total for BEM by Unit Type											
			HYDRO (DAILY CYCLE - RUN OF RIVER)	14.227	25.004						
			HYDRO (WEEKLY CYCLE)	121.503	126.510						
Total MW Claimed for Capability by BEM in the ISO-NE Control Area				**135.730**	**151.514**						
Burlington Electric Department											
Claimed for Capability											
BED	363	BURLINGTON GT	GT	19.875	24.146	DFO	TK			3754	07/01/1971
BED	474	J C MCNEIL	ST	52.000	54.000	WDS	TK	NG	PL	589	02/01/1984
Sub-total for BED by Unit Type											
			BIO/REFUSE	52.000	54.000						
			OIL COMBUSTION (GAS) TURBINE	19.875	24.146						
Total MW Claimed for Capability by BED in the ISO-NE Control Area				**71.875**	**78.146**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
			Calpine Energy Services, LP							
Claimed for Capability										
CEN	1345 WESTBROOK	CC	516.063	544.375	NG	PL			55294	04/13/2001
Sub-total for CEN by Unit Type										
		GAS COMBINED CYCLE	516.063	544.375						
Total MW Claimed for Capability by CEN in the ISO-NE Control Area			**516.063**	**544.375**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Central Vermont Public Service											
Claimed for Capability											
CVPS	819	ARNOLD FALLS	HDR	0.211	0.300	WAT				3707	09/25/1998
CVPS	329	ASCUTNEY GT	GT	8.940	13.350	DFO	TK			3708	11/01/1961
CVPS	833	BARNET	HDR	0.340	0.347	WAT					03/01/2001
CVPS	10615	BLUE SPRUCE FARM U5	IC	0.275	0.275	OBG	TK				11/01/2004
CVPS	11154	BRATTLEBORO LANDFILL	IC	0.500	0.500	LFG	PL				11/04/2005
CVPS	815	CARVER FALLS	HDR	0.622	1.900	WAT				6456	09/25/1998
CVPS	816	CAVENDISH	HDR	0.444	0.756	WAT				3710	09/25/1998
CVPS	834	COMPTU FALLS	HDR	0.323	0.460	WAT					01/01/1982
CVPS	835	DEWEY MILLS	HDR	1.430	2.790	WAT				10137	03/01/2001
CVPS	823	EAST BARNET	HDR	0.906	1.389	WAT				788	04/01/2000
CVPS	836	EMERSON FALLS	HDR	0.042	0.123	WAT					10/01/1985
CVPS	1047	FAIRFAX	HDR	3.250	3.250	WAT				3712	09/25/1998
CVPS	821	GAGE	HDR	0.359	0.638	WAT				3713	04/01/2000
CVPS	12274	GREEN MOUNTAIN DAIRY	IC	0.166	0.166	OBG	TK				02/01/2007
CVPS	837	KILLINGTON	HDR	0.029	0.048	WAT					11/01/1995
CVPS	838	KINGSBURY	HDR	0.000	0.147	WAT					03/01/1984
CVPS	839	LADD'S MILL	HDR	0.065	0.089	WAT					10/01/1986
CVPS	774	LOWER LAMOILLE COMPOSITE	HW	15.800	16.000	WAT				3711	01/01/1948
CVPS	10406	LOWER VALLEY HYDRO U5	HDR	0.278	0.530	WAT					03/01/2004
CVPS	10408	LOWER VILLAGE HYDRO U5	HDR	0.062	0.635	WAT					04/01/1995
CVPS	840	MARTINSVILLE	HDR	0.103	0.200	WAT					12/01/1986
CVPS	775	MIDDLEBURY COMPOSITE	HW	6.600	6.000	WAT				3716	01/01/1917
CVPS	1720	MIDDLEBURY LOWER U5	HDR	1.594	1.850	WAT				3716	05/01/2002
CVPS	14134	MONTAGNE FARM	GT	0.084	0.084	LFG					09/17/2007
CVPS	841	MORETOWN 8	HDR	0.388	0.617	WAT				52033	02/01/1989
CVPS	776	N. RUTLAND COMPOSITE	HW	5.200	5.300	WAT				3714	01/01/1980
CVPS	842	NANTANA MILL	HDR	0.106	0.201	WAT					05/01/1986
CVPS	843	NEWBURY	HDR	0.167	0.235	WAT					01/01/1988
CVPS	11126	NORTH HARTLAND HYDRO	HDR	4.460	4.460	WAT					09/27/2006
CVPS	844	OTTAUQUECHEE	HDR	1.547	1.850	WAT				50126	09/01/1987

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Summer and winter capabilities as of January 1, 2008.
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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Central Vermont Public Service											
CVPS	820	PASSUMPSIC	HDR	0.577	0.700	WAT				3718	04/01/2000
CVPS	814	PATCH	HDR	0.300	0.300	WAT				3719	04/01/2000
CVPS	818	PIERCE MILLS	HDR	0.173	0.200	WAT				3721	04/01/2000
CVPS	549	RUTLAND 5 GT	GT	9.877	14.287	DFO	TK			3723	01/01/1962
CVPS	737	SIMPSON G LOAD REDUCER	HDR	1.188	1.188	WAT				10608	01/01/1980
CVPS	845	SLACK DAM	HDR	0.230	0.370	WAT					01/01/1988
CVPS	822	SMITH (CVPS)	HDR	0.478	0.550	WAT				3709	04/01/2000
CVPS	585	ST ALBANS 1 and 2	IC	0.000	0.000	DFO	TK			3726	01/01/1950
CVPS	10409	SWEETWATER HYDRO U5	HDR	0.081	0.500	WAT					03/01/2004
CVPS	817	TAFTSVILLE VT	HDR	0.121	0.323	WAT				3727	04/01/2000
CVPS	846	WINOOSKI 8	HDR	0.374	0.584	WAT					12/01/1985
CVPS	847	WOODSIDE	HDR	0.080	0.113	WAT					03/01/1987
CVPS	10407	WOODSVILLE HYDRO U5	HDR	0.170	0.170	WAT					03/01/1987
Sub-total for CVPS by Unit Type											
			BIO/REFUSE	1.025	1.025						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	20.498	27.813						
			HYDRO (WEEKLY CYCLE)	27.600	27.300						
			OIL COMBUSTION (GAS) TURBINE	18.817	27.637						
			OIL INTERNAL COMBUSTION	0.000	0.000						
Total MW Claimed for Capability by CVPS in the ISO-NE Control Area				**67.940**	**83.775**						

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Summer and winter capabilities as of January 1, 2008.
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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Chicopee Municipal Lighting Plant											
Claimed for Capability											
CMLP	790	APLP-BFI	IC	0.547	0.604	LFG	PL			55590	09/01/1993
CMLP	421	FRONT STREET DIESELS 1-3	IC	8.286	8.250	DFO	TK			7396	12/01/1980
Sub-total for CMLP by Unit Type											
			BIO/REFUSE	0.547	0.604						
			OIL INTERNAL COMBUSTION	8.286	8.250						
Total MW Claimed for Capability by CMLP in the ISO-NE Control				**8.833**	**8.854**						
CMS Energy Resource Management Company											
Claimed for Capability											
CMA	411	EXETER	ST	24.174	25.661	TDF	TK	PG	TK	50736	12/01/1991
Sub-total for CMA by Unit Type											
			BIO/REFUSE	24.174	25.661						
Total MW Claimed for Capability by CMA in the ISO-NE Control Area				**24.174**	**25.661**						

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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Connecticut Light and Power Company, The											
Claimed for Capability											
CLP	594	AES THAMES	ST	181.000	182.150	BIT	TK			10675	12/01/1989
CLP	356	BRISTOL REFUSE	ST	13.200	12.736	MSW	TK	RFO	TK	50648	05/01/1988
CLP	797	CEC 003 WYRE WYND U5	HDR	1.225	2.780	WAT					04/01/1997
CLP	807	CEC 004 DAYVILLE POND U5	HDR	0.000	0.100	WAT					03/01/1995
CLP	798	COLEBROOK	HDR	1.550	1.550	WAT				54301	03/01/1988
CLP	1209	CRRA HARTFORD LANDFILL	GT	1.900	1.900	LFG	PL			55163	08/01/1998
CLP	389	DERBY DAM	HDR	7.050	7.050	WAT				10063	03/01/1989
CLP	392	DEXTER	CC	38.000	39.000	NG	PL	DFO	TK		05/01/1990
CLP	805	GLEN FALLS	HDR	0.000	0.000	WAT				3714	03/01/1998
CLP	796	GOODWIN DAM	HDR	3.000	3.000	WAT				54302	02/01/1986
CLP	799	KINNEYTOWN A	HDR	0.000	0.000	WAT				54385	03/01/1988
CLP	800	KINNEYTOWN B	HDR	0.585	1.510	WAT				54385	11/01/1986
CLP	462	LISBON RESOURCE RECOVERY	ST	12.961	13.036	MSW	TK			54758	01/01/1996
CLP	978	NEW MILFORD	GT	1.613	1.613	OBG	PL	DFO	TK	50564	08/01/1991
CLP	809	PINCHBECK	ST	0.005	0.005	WDS	TK				07/01/1987
CLP	804	PUTNAM	HDR	0.163	0.575	WAT					10/01/1987
CLP	810	QUINEBAUG	HDR	0.305	1.298	WAT				543	09/01/1990
CLP	544	RAINBOW	HDP	8.200	8.200	WAT				559	01/01/1980
CLP	808	SANDY HOOK HYDRO	HDR	0.077	0.105	WAT					04/01/1989
CLP	562	SECREC-PRESTON	ST	16.011	16.514	MSW	TK	RFO	TK	1176	01/01/1992
CLP	580	SO. MEADOW 5	ST	25.596	29.210	MSW	TK			563	11/01/1987
CLP	581	SO. MEADOW 6	ST	27.113	28.116	MSW	TK			563	11/01/1987
CLP	803	TOUTANT	HDR	0.400	0.400	WAT					02/01/1994
CLP	623	WALLINGFORD REFUSE	ST	6.350	6.900	MSW	TK	RFO	TK	50664	03/01/1989
CLP	801	WILLIMANTIC 1	HDR	0.225	0.770	WAT					06/01/1990
CLP	802	WILLIMANTIC 2	HDR	0.225	0.770	WAT					06/01/1990

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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Connecticut Light and Power Company, The											
Sub-total for CLP by Unit Type											
			BIO/REFUSE	104.749	110.030						
			COAL STEAM	181.000	182.150						
			GAS/OIL COMBINED CYCLE	38.000	39.000						
			HYDRO (DAILY CYCLE - PONDAGE)	8.200	8.200						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	14.805	19.908						
Total MW Claimed for Capability by CLP in the ISO-NE Control Area				**346.754**	**359.288**						
Connecticut Municipal Electric Energy Cooperative											
Claimed for Capability											
CMEEC	788	GREENVILLE DAM	HDR	0.765	0.800	WAT				55532	10/01/1998
CMEEC	13664	JOHN STREET #3	IC	2.000	2.000	DFO	PL			56256	09/26/2007
CMEEC	13665	JOHN STREET #4	IC	2.000	2.000	DFO	PL			46256	09/26/2007
CMEEC	13666	JOHN STREET 5	IC	0.000	1.834	DFO	PL			56256	11/01/2007
CMEEC	515	NORWICH JET	GT	15.073	18.618	DFO	TK			581	09/01/1972
CMEEC	13515	PIERCE STATION	GT	75.137	94.637	NG	PL			6635	10/01/2007
CMEEC	1064	TENTH STREET	HDR	0.760	1.170	WAT				583	01/01/1966
Sub-total for CMEEC by Unit Type											
			GAS COMBUSTION (GAS) TURBINE	75.137	94.637						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	1.525	1.970						
			OIL COMBUSTION (GAS) TURBINE	15.073	18.618						
			OIL INTERNAL COMBUSTION	4.000	5.834						
Total MW Claimed for Capability by CMEEC in the ISO-NE Control				**95.735**	**121.059**						

NOTES:
Appendix A - defines the codes used.
Additional information and changes to generating asset Lead Participant since January 1, 2008, may be found in the Endnotes following Section 2.1.
Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
				Consolidated Edison Energy, Inc							
Claimed for Capability											
CEEI	388	DARTMOUTH POWER	CC	61.854	68.043	NG	PL	DFO	TK	52026	05/01/1992
CEEI	395	DOREEN	GT	15.959	20.809	JF	TK			1631	01/01/1969
CEEI	864	DWIGHT	HDR	0.229	1.746	WAT				6378	08/01/1999
CEEI	851	GARDNER FALLS	HDR	1.804	3.580	WAT				1634	01/01/1924
CEEI	867	INDIAN ORCHARD	HDR	0.191	3.142	WAT				6379	08/01/1999
CEEI	1649	NEWINGTON ENERGY	CC	505.694	519.894	NG	PL	DFO	TK	55661	09/18/2002
CEEI	873	PUTTS BRIDGE	HDR	1.008	3.940	WAT				1637	08/01/1999
CEEI	874	RED BRIDGE	HDR	0.333	4.532	WAT				1638	08/01/1999
CEEI	1255	RUMFORD POWER	CC	244.940	269.750	NG	PL			55100	10/16/2000
CEEI	1226	TIVERTON POWER	CC	244.781	279.451	NG	PL			55048	08/18/2000
CEEI	630	WEST SPRINGFIELD 10	GT	17.215	22.000	JF	TK			1642	01/01/1968
CEEI	633	WEST SPRINGFIELD 3	ST	94.276	100.087	RFO	RR	NG	PL	1642	01/01/1957
CEEI	1693	WEST SPRINGFIELD GT-1	GT	36.908	46.908	NG	PL	DFO	TK	1642	06/07/2002
CEEI	1694	WEST SPRINGFIELD GT-2	GT	37.441	47.441	NG	PL	DFO	TK	1642	06/07/2002
CEEI	628	WOODLAND ROAD	GT	15.826	20.676	JF	TK			1643	07/01/1969
Sub-total for CEEI by Unit Type											
			GAS COMBINED CYCLE	489.721	549.201						
			GAS/OIL COMBINED CYCLE	567.548	587.937						
			GAS/OIL COMBUSTION (GAS) TURBINE	74.349	94.349						
			GAS/OIL STEAM	94.276	100.087						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	3.565	16.940						
			OIL COMBUSTION (GAS) TURBINE	49.000	63.485						
Total MW Claimed for Capability by CEEI in the ISO-NE Control Area				**1278.459**	**1411.999**						

NOTES:
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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Constellation Energy Commodities											
Claimed for Capability											
CCG	10362	ACTON HYDRO INC.	HDR	0.000	0.000	WAT					01/01/1994
CCG	332	BAR HARBOR DIESELS 1-4	IC	4.150	6.300	DFO	TK			1466	01/01/1960
CCG	2278	BARKER LOWER HYDRO	HDR	0.390	0.897	WAT				10728	04/01/1980
CCG	1113	BRASSUA HYDRO	HDR	4.203	4.203	WAT				10555	08/01/1989
CCG	2281	BROWNS MILL HYDRO	HDR	0.222	0.476	WAT				50688	07/01/1983
CCG	2282	DAMARISCOTTA HYDRO	HDR	0.005	0.428	WAT				2282	03/01/1984
CCG	407	EASTPORT DIESELS 1-3	IC	2.600	3.050	DFO	TK			1468	01/01/1948
CCG	2283	EUSTIS HYDRO	HDR	0.135	0.250	WAT				50688	03/01/1984
CCG	2284	GARDINER HYDRO	HDR	0.613	0.980	WAT				50688	07/01/1983
CCG	1117	GREAT WORKS COMPOSITE	HDR	0.000	0.371	WAT					03/01/1984
CCG	2285	GREENVILLE HYDRO	HDR	0.044	0.100	WAT				50688	03/01/1984
CCG	2286	HACKETT MILLS HYDRO	HDR	0.000	0.244	WAT				2286	12/01/1985
CCG	1259	J & L ELECTRIC - BIOMASS I	ST	0.110	0.110	WDS	TK			55034	11/01/1984
CCG	10566	J & L ELECTRIC - BIOMASS II	ST	0.490	0.490	WDS	TK			55034	08/01/2004
CCG	1119	KENNEBAGO HYDRO	HDR	0.686	0.725	WAT				54148	04/01/1988
CCG	2287	MECHANIC FALLS HYDRO	HDR	0.000	0.455	WAT				2287	11/01/1984
CCG	475	MEDWAY DIESELS 1-4	IC	6.200	8.300	DFO	TK			1474	05/01/1999
CCG	1109	MMWAC	ST	2.556	2.556	MSW	TK			50035	06/01/1992
CCG	2288	NORWAY HYDRO	HDR	0.000	0.000	WAT				50688	05/01/1985
CCG	532	PEJEPSCOT	HDR	8.896	13.550	WAT				50758	11/01/1987
CCG	536	PERC-ORRINGTON 1	ST	20.851	21.160	MSW	TK	DFO	TK	50051	01/01/1988
CCG	2289	PIONEER DAM HYDRO	HDR	0.198	0.198	WAT				2289	12/01/1985
CCG	2290	PITTSFIELD HYDRO	HDR	0.877	0.725	WAT				2290	03/01/1984
CCG	1107	SOMERSET	ST	4.012	4.012	BLQ	TK	WDS	RR	50406	01/01/1976
CCG	2426	UNITED AMERICAN HYDRO-NEW	HDR	14.142	17.150	WAT				54148	03/01/1989
CCG	2291	WAVERLY AVENUE HYDRO	HDR	0.295	0.243	WAT				2291	04/01/1984
CCG	618	WHITEFIELD PWR and LGT	ST	15.267	14.400	WDS	TK			10839	04/01/1988
CCG	2292	YORK HYDRO	HDR	0.878	1.200	WAT				50688	03/01/1984

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Constellation Energy Commodities										
Sub-total for CCG by Unit Type										
		BIO/REFUSE	43.286	42.728						
		HYDRO (DAILY CYCLE - RUN OF RIVER)	31.584	42.195						
		OIL INTERNAL COMBUSTION	12.950	17.650						
Total MW Claimed for Capability by CCG in the ISO-NE Control Area			**87.820**	**102.573**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
				Constellation NewEnergy, Inc.							
Claimed for Capability											
CNE	14271	AMERESCO NORTHAMPTON	GT	0.000	0.000	LFG	PL				11/01/2007
CNE	357	BRIDGEWATER	ST	15.701	15.552	WDS	TK			10290	09/01/1987
CNE	11925	BROCKTON BRIGHTFIELDS	PV	0.425	0.425	SUN					09/18/2006
CNE	542	ECO MAINE	ST	10.877	10.719	MSW	TK	NG	PL	50225	08/01/1988
CNE	10880	GE LYNN EXCESS REPLACEMENT	CC	2.262	2.262	DFO	TK	NG	PL	10029	10/11/2005
CNE	1572	GRANBY SANITARY LANDFILL QF U5	ST	2.800	2.800	MSW	TK				07/12/2002
CNE	429	GREENVILLE	ST	15.605	15.096	WDS	TK	RFO	TK	54852	03/01/1987
CNE	11052	GRTR NEW BEDFORD LFG UTIL PROJ	IC	3.300	3.300	LFG	PL				08/15/2005
CNE	1266	MARSH POWER	HDR	0.000	0.000	WAT				1469	02/01/1986
CNE	345	MEAD	ST	0.000	26.742	BIT	RR			10491	02/01/1990
CNE	487	MILLER HYDRO	HDR	9.140	14.441	WAT				50278	04/01/1984
CNE	1062	MWRA COSGROVE	HW	0.140	0.140	WAT				10825	10/01/1995
CNE	2462	PLAINVILLE GEN QF U5	IC	5.000	5.000	OBG	PL				03/24/2003
CNE	952	PONTIAC ENERGY - QF	IC	0.235	0.235	OBG	PL				10/01/1998
CNE	591	S.D. WARREN-WESTBROOK	ST	42.590	49.103	WDS	TK	RFO	TK	50447	11/01/1997
CNE	629	WORCESTER ENERGY	ST	17.959	18.034	WDS	TK			10165	11/01/1997
Sub-total for CNE by Unit Type											
			BIO/REFUSE	114.067	119.839						
			COAL STEAM	0.000	26.742						
			GAS/OIL COMBINED CYCLE	2.262	2.262						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	9.140	14.441						
			HYDRO (WEEKLY CYCLE)	0.140	0.140						
			MISC. OTHER	0.425	0.425						
Total MW Claimed for Capability by CNE in the ISO-NE Control Area				**126.034**	**163.849**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
				Coral Power LLC							
Claimed for Capability											
CP	1086	BERKSHIRE POWER	CC	229.279	246.279	NG	PL			55041	06/19/2000
Sub-total for CP by Unit Type											
			GAS COMBINED CYCLE	229.279	246.279						
Total MW Claimed for Capability by CP in the ISO-NE Control Area				**229.279**	**246.279**						
				Covanta Haverhill Associates							
Claimed for Capability											
CHA	14707	COVANTA HAVERHILL - LF GAS	GT	1.600	1.600	LFG					12/05/2007
Sub-total for CHA by Unit Type											
			BIO/REFUSE	1.600	1.600						
Total MW Claimed for Capability by CHA in the ISO-NE Control Area				**1.600**	**1.600**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Dominion Energy Marketing, Inc.											
Claimed for Capability											
DEM	1059	BARRE LANDFILL	IC	0.868	0.868	LFG	PL			55776	07/01/1996
DEM	354	BRAYTON DIESELS 1-4	IC	7.435	7.370	DFO	TK			1619	03/01/1967
DEM	350	BRAYTON PT 1	ST	243.455	252.789	BIT	WA	NG	PL	1619	08/01/1963
DEM	351	BRAYTON PT 2	ST	244.000	249.331	BIT	WA	NG	PL	1619	07/01/1964
DEM	352	BRAYTON PT 3	ST	612.000	633.000	BIT	WA	NG	PL	1619	07/01/1969
DEM	353	BRAYTON PT 4	ST	435.000	445.520	RFO	WA	NG	PL	1619	12/01/1974
DEM	321	MANCHESTER 10/10A CC	CC	149.000	170.000	NG	PL	DFO	WA	3236	11/15/1995
DEM	322	MANCHESTER 11/11A CC	CC	148.719	169.719	NG	PL	DFO	WA	3236	10/01/1995
DEM	323	MANCHESTER 9/9A CC	CC	149.000	170.000	NG	PL	DFO	WA	3236	11/14/1995
DEM	484	MILLSTONE POINT 2	ST	876.923	881.960	NUC	TK			566	12/01/1975
DEM	485	MILLSTONE POINT 3	ST	1144.244	1155.481	NUC	TK			566	04/01/1986
DEM	527	OGDEN-MARTIN 1	ST	40.111	41.060	MSW	TK	DFO		50661	06/01/1989
DEM	551	SALEM HARBOR 1	ST	81.988	83.889	BIT	WA	RFO	WA	1626	01/01/1952
DEM	552	SALEM HARBOR 2	ST	80.000	80.488	BIT	WA	RFO	WA	1626	01/01/1952
DEM	553	SALEM HARBOR 3	ST	149.805	149.907	BIT	WA	RFO	WA	1626	08/01/1958
DEM	554	SALEM HARBOR 4	ST	438.579	436.471	RFO	WA			1626	08/01/1972

Sub-total for DEM by Unit Type

BIO/REFUSE	40.979	41.928
COAL STEAM	1411.248	1449.404
GAS/OIL COMBINED CYCLE	446.719	509.719
GAS/OIL STEAM	435.000	445.520
NUCLEAR STEAM	2021.167	2037.441
OIL INTERNAL COMBUSTION	7.435	7.370
OIL STEAM	438.579	436.471
Total MW Claimed for Capability by DEM in the ISO-NE Control Area	**4801.127**	**4927.853**

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Dynegy Power Marketing, Inc.											
Claimed for Capability											
DPM	1032	BRIDGEPORT ENERGY 1	CC	441.963	521.207	NG	PL			55042	08/01/1998
DPM	1216	MAINE INDEPENDENCE STATION	CC	488.275	538.275	NG	PL			55068	05/01/2000
Sub-total for DPM by Unit Type											
			GAS COMBINED CYCLE	930.238	1059.482						
Total MW Claimed for Capability by DPM in the ISO-NE Control Area				**930.238**	**1059.482**						
Energy New England LLC											
Claimed for Capability											
ENE	1083	ANDROSCOGGIN ENERGY CENTER	GT	127.386	160.849	NG	PL	KER	TK	55031	12/28/2000
Sub-total for ENE by Unit Type											
			GAS COMBUSTION (GAS) TURBINE	127.386	160.849						
Total MW Claimed for Capability by ENE in the ISO-NE Control Area				**127.386**	**160.849**						
Entergy Nuclear Power Marketing LLC											
Claimed for Capability											
ENPM	537	PILGRIM NUCLEAR POWER STATION	ST	677.284	684.746	NUC	TK			1590	12/01/1972
ENPM	611	VT YANKEE NUCLEAR PWR STATION	ST	604.250	620.250	NUC	TK			3751	11/01/1972
Sub-total for ENPM by Unit Type											
			NUCLEAR STEAM	1281.534	1304.996						
Total MW Claimed for Capability by ENPM in the ISO-NE Control				**1281.534**	**1304.996**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Exelon New England Holdings, LLC											
Claimed for Capability											
EXNEH	417	FRAMINGHAM JET 1	GT	8.835	12.885	DFO	TK			1586	09/01/1969
EXNEH	418	FRAMINGHAM JET 2	GT	9.914	13.914	DFO	TK			1586	09/01/1969
EXNEH	419	FRAMINGHAM JET 3	GT	9.366	12.866	DFO	TK			1586	09/01/1969
EXNEH	466	L STREET JET	GT	11.850	17.500	DFO	TK			1587	09/01/1966
EXNEH	625	WEST MEDWAY JET 1	GT	32.301	56.551	DFO	TK			1592	07/01/1970
EXNEH	626	WEST MEDWAY JET 2	GT	34.732	52.932	DFO	TK			1592	03/01/1971
EXNEH	627	WEST MEDWAY JET 3	GT	35.441	55.841	DFO	TK			1592	07/01/1970
Sub-total for EXNEH by Unit Type											
			OIL COMBUSTION (GAS) TURBINE	142.439	222.489						
Total MW Claimed for Capability by EXNEH in the ISO-NE Control				**142.439**	**222.489**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
FirstLight Power Resources Management, LLC											
Claimed for Capability											
FPRM	811	BANTAM	HDR	0.065	0.320	WAT				6457	01/01/1905
FPRM	362	BULLS BRIDGE	HDP	3.484	8.400	WAT				541	01/01/1903
FPRM	766	CABOT/TURNERS FALLS	HDP	68.200	68.200	WAT				1629	01/01/1905
FPRM	412	FALLS VILLAGE	HDP	3.483	7.568	WAT				560	01/01/1914
FPRM	498	MT TOM	ST	143.619	145.533	BIT	RR			1606	06/01/1960
FPRM	14217	NORTHFIELD MOUNTAIN 1	PS	270.000	270.000	WAT				54895	11/30/1972
FPRM	14218	NORTHFIELD MOUNTAIN 2	PS	270.000	270.000	WAT				54895	11/30/1972
FPRM	14219	NORTHFIELD MOUNTAIN 3	PS	270.000	270.000	WAT				54895	11/30/1972
FPRM	14220	NORTHFIELD MOUNTAIN 4	PS	270.000	270.000	WAT				54895	11/30/1972
FPRM	876	ROBERTSVILLE	HDR	0.354	0.624	WAT				549	01/01/1924
FPRM	739	ROCKY RIVER	PS	29.350	29.001	WAT				539	01/01/1928
FPRM	877	SCOTLAND	HDR	1.674	2.200	WAT				551	01/01/1937
FPRM	566	SHEPAUG	HW	41.511	42.559	WAT				552	01/01/1955
FPRM	587	STEVENSON	HW	28.311	28.900	WAT				553	01/01/1919
FPRM	879	TAFTVILLE CT	HDR	2.025	2.025	WAT				554	01/01/1906
FPRM	813	TUNNEL	HDR	1.256	2.100	WAT				557	01/01/1919
FPRM	596	TUNNEL 10	GT	15.893	20.763	JF	TK			557	01/01/1969

Sub-total for FPRM by Unit Type

COAL STEAM	143.619	145.533
HYDRO (DAILY CYCLE - PONDAGE)	75.167	84.168
HYDRO (DAILY CYCLE - RUN OF RIVER)	5.374	7.269
HYDRO (PUMPED STORAGE)	1109.350	1109.001
HYDRO (WEEKLY CYCLE)	69.822	71.459
OIL COMBUSTION (GAS) TURBINE	15.893	20.763
Total MW Claimed for Capability by FPRM in the ISO-NE Control	**1419.225**	**1438.193**

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Summer and winter capabilities as of January 1, 2008.
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LEAD PARTICIPANT	ASSET ID	STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Fitchburg Gas & Electric Light Company											
Claimed for Capability											
FGE	10998	MASSINNOVATION FITCHBURG	PV	0.003	0.003	SUN					08/01/2005
FGE	538	PINETREE POWER	ST	16.620	16.844	WDS	TK			54620	11/01/1992
Sub-total for FGE by Unit Type											
			BIO/REFUSE	16.620	16.844						
			MISC. OTHER	0.003	0.003						
Total MW Claimed for Capability by FGE in the ISO-NE Control Area				**16.623**	**16.847**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
				FPL Energy Maine Hydro LLC							
Claimed for Capability											
FPLEMH	754	BAR MILLS	HDR	2.675	4.000	WAT				1481	04/17/1999
FPLEMH	755	BONNY EAGLE/W. BUXTON	HDP	17.500	17.500	WAT				1482	01/01/1910
FPLEMH	358	BRUNSWICK	HDR	11.618	17.044	WAT				1483	03/01/1982
FPLEMH	369	CATARACT EAST	HDR	8.000	8.000	WAT				695	01/01/1937
FPLEMH	758	FT HALIFAX	HDR	1.800	1.800	WAT				1490	01/01/1908
FPLEMH	328	GULF ISLAND COMPOSITE	HW	32.970	32.970	WAT				1480	01/01/1926
FPLEMH	432	HARRIS 1	HW	16.790	16.776	WAT				1492	01/01/1954
FPLEMH	433	HARRIS 2	HW	34.948	34.500	WAT				1492	01/01/1954
FPLEMH	434	HARRIS 3	HW	34.210	33.905	WAT				1492	01/01/1953
FPLEMH	757	HARRIS 4	HW	1.436	1.249	WAT				1492	01/01/1954
FPLEMH	440	HIRAM	HDR	11.600	11.600	WAT				1493	01/01/1917
FPLEMH	787	LEWISTON CANAL COMPOSITE	HDR	0.000	6.490	WAT				1487	01/01/1920
FPLEMH	495	MONTY	HDP	28.000	28.000	WAT				805	01/01/1980
FPLEMH	760	NORTH GORHAM	HDR	1.866	2.000	WAT				1501	01/01/1925
FPLEMH	761	SHAWMUT	HDR	9.500	9.500	WAT				1504	01/01/1913
FPLEMH	569	SKELTON	HW	19.704	19.704	WAT				1505	01/01/1948
FPLEMH	617	WESTON	HDR	13.200	13.200	WAT				1509	01/01/1920
FPLEMH	621	WILLIAMS	HDP	14.900	14.900	WAT				1510	01/01/1939
FPLEMH	636	WYMAN HYDRO 1	HW	27.362	27.362	WAT				1511	01/01/1930
FPLEMH	637	WYMAN HYDRO 2	HW	29.866	29.866	WAT				1511	01/01/1931
FPLEMH	638	WYMAN HYDRO 3	HW	25.728	25.458	WAT				1511	01/01/1940
Sub-total for FPLEMH by Unit Type											
			HYDRO (DAILY CYCLE - PONDAGE)	60.400	60.400						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	60.259	73.634						
			HYDRO (WEEKLY CYCLE)	223.014	221.790						
Total MW Claimed for Capability by FPLEMH in the ISO-NE Control				**343.673**	**355.824**						

NOTES:
Appendix A - defines the codes used.
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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
FPL Energy Power Marketing, Inc.											
Claimed for Capability											
FPL	331	AZISCOHOS HYDRO	HDR	6.810	6.810	WAT				50999	07/01/1988
FPL	1258	BHE SMALL HYDRO COMPOSITE	HDR	1.724	1.893	WAT				1469	12/01/1982
FPL	367	CAPE GT 4	GT	15.981	20.061	DFO	TK			1484	01/01/1970
FPL	368	CAPE GT 5	GT	16.027	20.477	DFO	TK			1484	01/01/1970
FPL	1108	CHAMPION	ST	32.700	32.700	WDS	TK			55180	08/01/1988
FPL	786	KEZAR LEDGEMERE COMPOSITE	HDR	0.633	1.232	WAT				7668	02/01/1996
FPL	460	LOCKWOOD	HDR	6.945	7.000	WAT				10066	12/01/1984
FPL	497	MASS POWER	CC	238.259	276.759	NG	PL	DFO	TK	10726	07/01/1993
FPL	476	MERC	ST	22.301	22.301	MSW	TK	NG		10338	05/01/1987
FPL	759	MESSALONSKEE COMPOSITE	HDR	4.400	4.400	WAT				1497	01/01/1917
FPL	507	NEA BELLINGHAM	CC	277.621	340.241	NG	PL	DFO	TK	10307	10/01/1991
FPL	14767	Pine Tree LFGTE	GT	2.870	2.870	LFG					01/01/2008
FPL	1630	RISEP	CC	528.808	588.388	NG	PL			55107	11/05/2002
FPL	555	SEABROOK	ST	1245.463	1245.425	NUC	TK			6115	04/01/1990
FPL	616	WEST ENFIELD	HDR	7.472	9.359	WAT				10255	05/01/1988
FPL	639	YARMOUTH 1	ST	51.760	52.663	RFO	WA			1507	01/01/1957
FPL	640	YARMOUTH 2	ST	51.131	52.823	RFO	WA			1507	01/01/1958
FPL	641	YARMOUTH 3	ST	115.508	117.805	RFO	WA			1507	07/01/1965
FPL	642	YARMOUTH 4	ST	603.488	605.275	RFO	WA			1507	12/01/1978
Sub-total for FPL by Unit Type											
			BIO/REFUSE	57.871	57.871						
			GAS COMBINED CYCLE	528.808	588.388						
			GAS/OIL COMBINED CYCLE	515.880	617.000						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	27.984	30.694						
			NUCLEAR STEAM	1245.463	1245.425						
			OIL COMBUSTION (GAS) TURBINE	32.008	40.538						
			OIL STEAM	821.887	828.566						
Total MW Claimed for Capability by FPL in the ISO-NE Control Area				**3229.901**	**3408.482**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Great Bay Power Marketing, Inc											
Claimed for Capability											
GBPM	772	NEWPORT HYDRO	HW	3.400	3.450	WAT				3731	01/01/1980
GBPM	826	TROY	HDR	0.000	0.000	WAT				3733	01/01/1925
GBPM	825	WEST CHARLESTON	HDR	0.000	0.000	WAT				3729	01/01/1944
Sub-total for GBPM by Unit Type											
			HYDRO (DAILY CYCLE - RUN OF RIVER)	0.000	0.000						
			HYDRO (WEEKLY CYCLE)	3.400	3.450						
Total MW Claimed for Capability by GBPM in the ISO-NE Control				**3.400**	**3.450**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
				Green Mountain Power Corporation							
Claimed for Capability											
GMP	336	BERLIN 1 GT	GT	37.504	48.448	JF	TK			3734	01/01/1972
GMP	346	BOLTON FALLS	HDR	2.688	4.194	WAT				7056	01/01/1980
GMP	2439	BROCKWAY MILLS U5	HDR	0.000	0.000	WAT					03/01/2003
GMP	410	ESSEX 19 HYDRO	HDR	4.203	7.005	WAT				3737	01/01/1917
GMP	1221	ESSEX DIESELS	IC	8.000	8.225	DFO	TK			3737	01/01/1947
GMP	426	GORGE 1 DIESEL	IC	5.381	10.841	DFO	TK			3735	01/01/1965
GMP	2434	GORGE 18 HYDRO-NEW	HDR	2.258	3.300	WAT				6475	01/01/1928
GMP	468	MARSHFIELD 6 HYDRO	HW	0.000	4.900	WAT				3739	01/01/1927
GMP	779	MIDDLESEX 2	HDR	1.573	2.456	WAT				3740	01/01/1928
GMP	827	SEARSBURG WIND	WT	0.700	1.690	WND				7381	07/01/1997
GMP	598	VERGENNES 5 and 6 DIESELS	IC	3.950	4.000	DFO	TK	BIT		6519	01/01/1964
GMP	2435	VERGENNES HYDRO-NEW	HDR	1.630	2.100	WAT				6519	01/01/1912
GMP	614	WATERBURY 22	HW	2.400	2.600	WAT				6520	01/01/1953
GMP	781	WEST DANVILLE 1	HDR	0.000	0.000	WAT				3743	11/01/1986
Sub-total for GMP by Unit Type											
		HYDRO (DAILY CYCLE - RUN OF RIVER)		12.352	19.055						
		HYDRO (WEEKLY CYCLE)		2.400	7.500						
		OIL COMBUSTION (GAS) TURBINE		37.504	48.448						
		OIL INTERNAL COMBUSTION		17.331	23.066						
		WIND TURBINE		0.700	1.690						
Total MW Claimed for Capability by GMP in the ISO-NE Control Area				**70.287**	**99.759**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Groton Electric Light Department											
Claimed for Capability											
GELD	849	CRESCENT DAM	HDR	1.306	1.575	WAT					01/01/1993
GELD	850	GLENDALE HYDRO	HDR	0.838	1.138	WAT					12/01/1989
Sub-total for GELD by Unit Type											
			HYDRO (DAILY CYCLE - RUN OF RIVER)	2.144	2.713						
Total MW Claimed for Capability by GELD in the ISO-NE Control				**2.144**	**2.713**						
H.Q. Energy Services (US) Inc.											
Claimed for Capability											
HQE	1288	BUCKSPORT ENERGY 4	CC	156.805	183.105	NG	PL	DFO	TK	50243	01/01/2001
Sub-total for HQE by Unit Type											
			GAS/OIL COMBINED CYCLE	156.805	183.105						
Total MW Claimed for Capability by HQE in the ISO-NE Control Area				**156.805**	**183.105**						
Harvard Dedicated Energy Limited											
Claimed for Capability											
HDEL	2280	BENTON FALLS HYDRO	HDR	3.776	4.355	WAT				10523	12/01/1987
Sub-total for HDEL by Unit Type											
			HYDRO (DAILY CYCLE - RUN OF RIVER)	3.776	4.355						
Total MW Claimed for Capability by HDEL in the ISO-NE Control				**3.776**	**4.355**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Hess Corporation											
Claimed for Capability											
HESS	1114	MADISON COMPOSITE	HDR	16.446	20.305	WAT				7469	07/01/1999
Sub-total for HESS by Unit Type											
			HYDRO (DAILY CYCLE - RUN OF RIVER)	16.446	20.305						
Total MW Claimed for Capability by HESS in the ISO-NE Control Area				**16.446**	**20.305**						
Hingham Municipal Lighting Plant											
Claimed for Capability											
HMLP	1224	RANDOLPH/BFG ELECTRIC FACILITY	IC	1.168	1.171	LFG	PL			55585	04/01/2000
Sub-total for HMLP by Unit Type											
			BIO/REFUSE	1.168	1.171						
Total MW Claimed for Capability by HMLP in the ISO-NE Control				**1.168**	**1.171**						

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Summer and winter capabilities as of January 1, 2008.
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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Holyoke Gas & Electric Department											
Claimed for Capability											
HGE	812	BEEBE HOLBROOK	HDR	0.586	0.586	WAT				1602	01/01/1948
HGE	859	BOATLOCK	HDR	3.094	3.094	WAT				1603	01/01/1924
HGE	862	CHEMICAL	HDR	1.600	1.600	WAT				1604	01/01/1935
HGE	379	COBBLE MOUNTAIN	HW	32.642	33.479	WAT				1630	01/01/1923
HGE	769	HADLEY FALLS 1&2	HDR	33.400	33.400	WAT				1605	01/01/1983
HGE	12168	HARRIS ENERGY	HDR	2.421	2.421	WAT					12/01/2006
HGE	957	HG&E HYDRO/CABOT 1-4	HDR	3.147	3.147	WAT				9864	01/01/1980
HGE	437	HOLYOKE 6/CABOT 6	ST	9.611	9.611	NG	RR	RFO	PL	9864	01/01/1949
HGE	438	HOLYOKE 8/CABOT 8	ST	9.695	9.695	NG	RR	RFO	PL	9864	01/01/1949
HGE	1034	RIVERSIDE 4-7	HDR	3.435	3.435	WAT				1607	01/01/1921
HGE	1035	RIVERSIDE 8	HDR	4.500	4.500	WAT				1607	01/01/1931
HGE	878	SKINNER	HDR	0.280	0.280	WAT				1608	01/01/1924
Sub-total for HGE by Unit Type											
			GAS/OIL STEAM	19.306	19.306						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	52.463	52.463						
			HYDRO (WEEKLY CYCLE)	32.642	33.479						
Total MW Claimed for Capability by HGE in the ISO-NE Control Area				**104.411**	**105.248**						

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Summer and winter capabilities as of January 1, 2008.
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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
				Hudson Light & Power Department							
Claimed for Capability											
HLPD	2468	CHERRY 10	IC	2.100	2.100	DFO	TK			9038	01/01/1951
HLPD	2469	CHERRY 11	IC	2.100	2.100	DFO	TK			9038	01/01/1951
HLPD	2470	CHERRY 12	IC	5.000	5.000	DFO	TK			9038	01/01/1951
HLPD	2466	CHERRY 7	IC	3.200	3.200	DFO	TK			9038	01/01/1951
HLPD	2467	CHERRY 8	IC	3.400	3.400	DFO	TK			9038	01/01/1951
Sub-total for HLPD by Unit Type											
			OIL INTERNAL COMBUSTION	15.800	15.800						
Total MW Claimed for Capability by HLPD in the ISO-NE Control				**15.800**	**15.800**						
				Hull Municipal Lighting Plant							
Claimed for Capability											
HULL	11408	HULL WIND TURBINE II	WT	1.800	1.800	WND					09/27/2005
HULL	1656	HULL WIND TURBINE U5	WT	0.165	0.165	WND					07/01/2001
Sub-total for HULL by Unit Type											
			WIND TURBINE	1.965	1.965						
Total MW Claimed for Capability by HULL in the ISO-NE Control Area				**1.965**	**1.965**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Indeck Maine Energy LLC											
Claimed for Capability											
INDCK	446	INDECK JONESBORO	ST	23.117	24.630	WDS	TK			10765	11/01/1987
INDCK	445	INDECK WEST ENFIELD	ST	23.206	24.172	WDS	TK			10766	11/01/1987
Sub-total for INDCK by Unit Type											
			BIO/REFUSE	46.323	48.802						
Total MW Claimed for Capability by INDCK in the ISO-NE Control				**46.323**	**48.802**						
Ipswich Municipal Light Department											
Claimed for Capability											
IMLD	448	IPSWICH DIESELS	IC	10.240	9.495	DFO	TK			1670	01/01/1951
Sub-total for IMLD by Unit Type											
			OIL INTERNAL COMBUSTION	10.240	9.495						
Total MW Claimed for Capability by IMLD in the ISO-NE Control Area				**10.240**	**9.495**						
Lake Road Generating Company											
Claimed for Capability											
LRGC	1342	LAKE ROAD 1	CC	232.750	268.374	NG	PL	DFO	TK	55149	03/15/2002
LRGC	1343	LAKE ROAD 2	CC	232.804	268.428	NG	PL			55149	03/15/2002
LRGC	1344	LAKE ROAD 3	CC	254.901	283.671	NG	PL			55149	05/22/2002
Sub-total for LRGC by Unit Type											
			GAS COMBINED CYCLE	487.705	552.099						
			GAS/OIL COMBINED CYCLE	232.750	268.374						
Total MW Claimed for Capability by LRGC in the ISO-NE Control				**720.455**	**820.473**						

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Summer and winter capabilities as of January 1, 2008.
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LEAD PARTICIPANT	ASSET ID	STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Littleton Electric Light & Water Department											
Claimed for Capability											
LELWD	792	CENTENNIAL HYDRO	HDR	0.409	0.750	WAT				7112	05/01/1990
LELWD	793	METHUEN HYDRO	HDR	0.000	0.273	WAT					08/01/1988
LELWD	794	MINIWAWA	HDR	0.400	0.657	WAT					04/01/1992
Sub-total for LELWD by Unit Type											
			HYDRO (DAILY CYCLE - RUN OF RIVER)	0.809	1.680						
Total MW Claimed for Capability by LELWD in the ISO-NE Control				**0.809**	**1.680**						
Lowell Cogeneration Company Limited Partnership											
Claimed for Capability											
LCCLP	1188	LOWELL COGENERATION PLANT	CC	25.000	27.250	NG	PL	DFO	TK	10802	10/21/1988
Sub-total for LCCLP by Unit Type											
			GAS/OIL COMBINED CYCLE	25.000	27.250						
Total MW Claimed for Capability by LCCLP in the ISO-NE Control				**25.000**	**27.250**						
MA Bay Transp Auth (MBTA)											
Claimed for Capability											
MBTA	472	M STREET JET	GT	49.019	67.119	JF	TK			10176	01/01/1978
Sub-total for MBTA by Unit Type											
			OIL COMBUSTION (GAS) TURBINE	49.019	67.119						
Total MW Claimed for Capability by MBTA in the ISO-NE Control				**49.019**	**67.119**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Manchester Methane, LLC											
Claimed for Capability											
MMLLC	13669	EAST WINDSOR NORCAP LFG PLANT	GT	0.000	0.000	LFG	PL				05/07/2007
Sub-total for MMLLC by Unit Type											
			BIO/REFUSE	0.000	0.000						
Total MW Claimed for Capability by MMLLC in the ISO-NE Control				**0.000**	**0.000**						
Marblehead Municipal Light Department											
Claimed for Capability											
MMLD	1044	COMMERCIAL ST 2	IC	1.000	1.000	DFO	TK			6585	01/01/1980
MMLD	467	MARBLEHEAD DIESELS	IC	5.000	5.000	DFO					09/25/1998
Sub-total for MMLD by Unit Type											
			OIL INTERNAL COMBUSTION	6.000	6.000						
Total MW Claimed for Capability by MMLD in the ISO-NE Control				**6.000**	**6.000**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
				Massachusetts Electric Company							
Claimed for Capability											
MEC	953	ATTLEBORO LANDFILL - QF	IC	0.458	0.458	OBG	PL				11/01/1997
MEC	1122	CASCADE-DIAMOND-QF	HDR	0.000	0.000	WAT					12/31/1919
MEC	1051	HAL-BFI	IC	1.056	1.115	LFG	PL			55586	03/01/1997
MEC	13933	JIMINY PEAK WIND QF	WT	1.500	1.500	WND					07/01/2007
MEC	950	LP ATHOL - QF	HDR	0.030	0.030	WAT					01/01/1931
MEC	946	MERRIMAC PAPER - QF	HDR	0.000	0.000	WAT				10179	02/01/1971
MEC	954	MM LOWELL LANDFILL - QF	IC	0.294	0.294	LFG	PL			55095	08/01/1997
MEC	948	PEPPERELL PAPER - QF	HDR	0.028	0.028	WAT				10694	01/01/1920
MEC	947	RIVERDALE MILLS - QF	HDR	0.000	0.000	WAT				50601	07/01/1985
MEC	1495	SOUTHBRIDGE P&T QF U5	IC	0.031	0.031	NG	PL				06/18/2001
MEC	1225	TANNERY DAM	HDR	0.000	0.000	WAT				55924	04/01/2000
MEC	956	WARE COGEN - QF	ST	0.000	0.000	MSW	TK				01/01/1997
Sub-total for MEC by Unit Type											
		BIO/REFUSE		1.808	1.867						
		GAS INTERNAL COMBUSTION		0.031	0.031						
		HYDRO (DAILY CYCLE - RUN OF RIVER)		0.058	0.058						
		WIND TURBINE		1.500	1.500						
Total MW Claimed for Capability by MEC in the ISO-NE Control Area				**3.397**	**3.456**						

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Additional information and changes to generating asset Lead Participant since January 1, 2008, may be found in the Endnotes following Section 2.1.
Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Massachusetts Municipal Wholesale Electric Company											
Claimed for Capability											
MMWEC	970	DUDLEY HYDRO	HDR	0.102	0.324	WAT					10/01/1987
MMWEC	969	POWDER MILL HYDRO	HDR	0.050	0.140	WAT					02/01/1990
MMWEC	852	SOUTH BARRE HYDRO	HDR	0.087	0.140	WAT					10/01/1989
MMWEC	583	STONY BROOK 2A	GT	67.400	87.400	DFO	PL			6081	11/01/1982
MMWEC	584	STONY BROOK 2B	GT	65.300	85.300	DFO	PL			6081	11/01/1982
MMWEC	1185	STONY BROOK GT1A	CC	104.000	119.000	NG	PL	DFO	PL	6081	11/01/1981
MMWEC	1186	STONY BROOK GT1B	CC	100.000	116.000	NG	PL	DFO	PL	6081	11/01/1981
MMWEC	1187	STONY BROOK GT1C	CC	104.000	119.000	NG	PL	DFO	PL	6081	11/01/1981
MMWEC	612	WATERS RIVER JET 1	GT	16.050	22.050	NG	TK	DFO	PL	1678	12/01/1971
MMWEC	613	WATERS RIVER JET 2	GT	30.506	45.806	NG	TK	DFO	PL	1678	04/01/1991
MMWEC	853	WEBSTER HYDRO	HDR	0.000	0.285	WAT				10404	02/01/1983
Sub-total for MMWEC by Unit Type											
			GAS/OIL COMBINED CYCLE	308.000	354.000						
			GAS/OIL COMBUSTION (GAS) TURBINE	46.556	67.856						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	0.239	0.889						
			OIL COMBUSTION (GAS) TURBINE	132.700	172.700						
Total MW Claimed for Capability by MMWEC in the ISO-NE Control				**487.495**	**595.445**						

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Summer and winter capabilities as of January 1, 2008.
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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
MATEP, LLC											
Claimed for Capability											
MATEP	14087	MAT3	IC	18.000	18.065	DFO	PL			10883	12/11/2007
MATEP	13675	MATEP (COMBINED CYCLE)	CC	46.802	49.802	NG	PL	DFO	TK	10883	06/28/2007
MATEP	13673	MATEP (DIESEL)	IC	18.000	19.491	DFO	TK			10883	06/28/2007
Sub-total for MATEP by Unit Type											
			GAS/OIL COMBINED CYCLE	46.802	49.802						
			OIL INTERNAL COMBUSTION	36.000	37.556						
Total MW Claimed for Capability by MATEP in the ISO-NE Control				**82.802**	**87.358**						
Merrill Lynch Commodities, Inc.											
Claimed for Capability											
MLC	1210	MILLENNIUM	CC	325.786	374.786	NG	PL			55079	04/06/2001
Sub-total for MLC by Unit Type											
			GAS COMBINED CYCLE	325.786	374.786						
Total MW Claimed for Capability by MLC in the ISO-NE Control Area				**325.786**	**374.786**						
Middleton Municipal Light Department											
Claimed for Capability											
MMELD	795	RIVER MILL HYDRO	HDR	0.000	0.200	WAT				3049	06/01/1989
Sub-total for MMELD by Unit Type											
			HYDRO (DAILY CYCLE - RUN OF RIVER)	0.000	0.200						
Total MW Claimed for Capability by MMELD in the ISO-NE Control				**0.000**	**0.200**						

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Summer and winter capabilities as of January 1, 2008.
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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Mirant Energy Trading, LLC											
Claimed for Capability											
MET	365	CANAL 1	ST	549.885	564.410	RFO	WA			1599	07/01/1968
MET	366	CANAL 2	ST	553.000	562.000	RFO	WA	NG	PL	1599	02/01/1976
MET	1672	KENDALL CT	CC	156.749	184.721	NG	PL	DFO	TK	1595	12/18/2002
MET	452	KENDALL JET 1	GT	16.563	21.563	JF	TK			1595	09/24/1970
MET	10347	KENDALL STEAM 1	ST	13.565	18.965	NG	PL	RFO	TK	1595	01/01/1950
MET	10348	KENDALL STEAM 2	ST	20.738	20.690	NG	PL			1595	01/01/1950
MET	10349	KENDALL STEAM 3	ST	19.116	24.521	NG	PL	RFO	TK	1595	01/01/1950
MET	1030	OAK BLUFFS	IC	0.000	0.000	DFO	TK			1597	01/01/1970
MET	1031	WEST TISBURY	IC	0.000	0.000	DFO	TK			6049	01/01/1975
Sub-total for MET by Unit Type											
			GAS STEAM	20.738	20.690						
			GAS/OIL COMBINED CYCLE	156.749	184.721						
			GAS/OIL STEAM	585.681	605.486						
			OIL COMBUSTION (GAS) TURBINE	16.563	21.563						
			OIL INTERNAL COMBUSTION	0.000	0.000						
			OIL STEAM	549.885	564.410						
Total MW Claimed for Capability by MET in the ISO-NE Control Area				**1329.616**	**1396.870**						

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Summer and winter capabilities as of January 1, 2008.
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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Narragansett Electric Company											
Claimed for Capability											
NEC	1054	BLACKSTONE HYDRO ASSOC	HDR	0.000	0.000	WAT				3245	01/01/1989
NEC	789	CEC 002 PAWTUCKET U5	HDR	0.296	1.200	WAT				3233	03/01/1985
NEC	11889	IBEW LOCAL 99 SOLAR QF	PV	0.050	0.050	SUN					09/01/2006
NEC	11827	PORTSMOUTH ABBEY WIND QF	WT	0.660	0.660	WND					07/25/2006
NEC	949	VALLEY HYDRO - QF	HDR	0.000	0.000	WAT					01/01/1984
Sub-total for NEC by Unit Type											
			HYDRO (DAILY CYCLE - RUN OF RIVER)	0.296	1.200						
			MISC. OTHER	0.050	0.050						
			WIND TURBINE	0.660	0.660						
Total MW Claimed for Capability by NEC in the ISO-NE Control Area				**1.006**	**1.910**						
New England Power Company											
Claimed for Capability											
NEP	1028	BUNKER RD #12 GAS TURB	GT	3.000	3.700	DFO	TK			1615	04/01/2000
NEP	1029	BUNKER RD #13 GAS TURB	GT	3.000	3.700	DFO	TK			1615	04/01/2000
NEP	451	JOHNSTON LANDFILL	IC	0.000	12.000	LFG	PL			50365	02/01/1990
NEP	457	LAWRENCE HYDRO	HDR	7.775	14.100	WAT				50545	11/01/1981
NEP	546	RESCO SAUGUS	ST	0.000	30.517	MSW	TK			50880	11/01/1985
NEP	624	WMI MILLBURY 1	ST	0.000	39.982	MSW	TK			50878	09/01/1987
Sub-total for NEP by Unit Type											
			BIO/REFUSE	0.000	82.499						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	7.775	14.100						
			OIL COMBUSTION (GAS) TURBINE	6.000	7.400						
Total MW Claimed for Capability by NEP in the ISO-NE Control Area				**13.775**	**103.999**						

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Summer and winter capabilities as of January 1, 2008.
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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
New Hampshire Electric Cooperative, Inc.											
Claimed for Capability											
NHEC	715	ROCHESTER LANDFILL	GT	4.595	4.980	OBG	PL			2007	05/01/1998
Sub-total for NHEC by Unit Type											
			BIO/REFUSE	4.595	4.980						
Total MW Claimed for Capability by NHEC in the ISO-NE Control				**4.595**	**4.980**						

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NRG Power Marketing LLC											
Claimed for Capability											
NRGPM	355	BRANFORD 10	GT	15.840	20.950	JF	TK			540	01/01/1969
NRGPM	370	COS COB 10	GT	18.784	23.684	JF	TK			542	09/01/1969
NRGPM	371	COS COB 11	GT	16.941	21.841	JF	TK			542	01/01/1969
NRGPM	372	COS COB 12	GT	18.444	23.344	JF	TK			542	01/01/1969
NRGPM	396	DEVON 10	GT	15.265	19.208	JF	WA	DFO	WA	544	04/01/1988
NRGPM	397	DEVON 11	GT	29.581	39.101	JF	PL	NG	TK	544	10/01/1996
NRGPM	398	DEVON 12	GT	29.227	38.437	JF	PL	NG	TK	544	10/01/1996
NRGPM	399	DEVON 13	GT	30.759	39.759	JF	PL	NG	TK	544	10/01/1996
NRGPM	400	DEVON 14	GT	29.753	40.325	JF	PL	NG	TK	544	10/01/1996
NRGPM	420	FRANKLIN DRIVE 10	GT	15.417	20.527	JF	TK			561	11/01/1968
NRGPM	479	MIDDLETOWN 1	ST	0.000	0.000	RFO	WA			562	10/01/1996
NRGPM	478	MIDDLETOWN 10	GT	17.123	22.023	JF	TK			562	01/01/1966
NRGPM	480	MIDDLETOWN 2	ST	117.000	120.000	RFO	WA	NG	PL	562	01/01/1958
NRGPM	481	MIDDLETOWN 3	ST	236.000	245.000	RFO	WA	NG	PL	562	01/01/1964
NRGPM	482	MIDDLETOWN 4	ST	400.000	402.000	RFO	WA			562	06/01/1973
NRGPM	492	MONTVILLE 10 and 11	IC	5.296	5.354	DFO	TK			546	01/01/1967
NRGPM	493	MONTVILLE 5	ST	81.000	81.590	RFO	WA	NG	PL	546	01/01/1954
NRGPM	494	MONTVILLE 6	ST	407.401	409.913	RFO	WA			546	07/01/1971
NRGPM	519	NORWALK HARBOR 1	ST	162.000	164.000	RFO	WA			548	01/01/1960
NRGPM	521	NORWALK HARBOR 10 (3)	GT	11.925	17.125	JF	TK			548	10/01/1996
NRGPM	520	NORWALK HARBOR 2	ST	168.000	172.000	RFO	WA			548	01/01/1963
NRGPM	577	SOMERSET 6	ST	109.058	108.500	BIT	WA			1613	07/01/1959
NRGPM	579	SOMERSET JET 2	GT	17.150	21.816	JF	TK			1613	05/01/1971
NRGPM	595	TORRINGTON TERMINAL 10	GT	15.638	20.748	JF	TK			565	08/01/1967

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NRG Power Marketing LLC											
Sub-total for NRGPM by Unit Type											
			COAL STEAM	109.058	108.500						
			GAS/OIL COMBUSTION (GAS) TURBINE	119.320	157.622						
			GAS/OIL STEAM	434.000	446.590						
			OIL COMBUSTION (GAS) TURBINE	162.527	211.266						
			OIL INTERNAL COMBUSTION	5.296	5.354						
			OIL STEAM	1137.401	1147.913						
Total MW Claimed for Capability by NRGPM in the ISO-NE Control				**1967.602**	**2077.245**						
NSTAR Electric Company											
Claimed for Capability											
NSTAR	348	BOOT MILLS	HDR	20.000	20.000	WAT				10556	11/01/1985
NSTAR	1050	CHICOPEE HYDRO	HDR	2.170	2.170	WAT				50832	05/01/1985
NSTAR	1049	COLLINS HYDRO	HDR	1.250	1.250	WAT				52166	12/01/1984
NSTAR	563	SEMASS 1	ST	46.180	50.740	MSW	TK	DFO		50290	10/01/1988
NSTAR	564	SEMASS 2	ST	20.850	24.320	MSW	TK	DFO		50290	05/01/1993
NSTAR	1048	WARE HYDRO	HDR	0.133	0.514	WAT				50419	03/01/1984
Sub-total for NSTAR by Unit Type											
			BIO/REFUSE	67.030	75.060						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	23.553	23.934						
Total MW Claimed for Capability by NSTAR in the ISO-NE Control				**90.583**	**98.994**						

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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Pawtucket Power Holding Company LLC											
Claimed for Capability											
PPH	324	CDECCA	CC	55.254	61.334	NG	PL	DFO	TK	50498	11/01/1988
PPH	531	PAWTUCKET POWER	CC	61.868	62.712	NG	PL	DFO	TK	54056	02/01/1991
Sub-total for PPH by Unit Type											
			GAS/OIL COMBINED CYCLE	117.122	124.046						
Total MW Claimed for Capability by PPH in the ISO-NE Control Area				**117.122**	**124.046**						
Pinpoint Power, LLC											
Claimed for Capability											
PPLLC	11842	WATERSIDE POWER	GT	70.460	72.000	DFO	TK			56189	05/01/2004
Sub-total for PPLLC by Unit Type											
			OIL COMBUSTION (GAS) TURBINE	70.460	72.000						
Total MW Claimed for Capability by PPLLC in the ISO-NE Control				**70.460**	**72.000**						

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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
					PPL EnergyPlus, LLC						
Claimed for Capability											
PPLEP	405	ELLSWORTH HYDRO	HW	9.130	8.821	WAT				1469	01/01/1919
PPLEP	534	PENOBSCOT RIVER HYDRO	HDR	21.937	22.070	WAT				55031	01/01/1911
PPLEP	12163	PPL GREAT WORKS - RED SHIELD	ST	10.471	15.618	MSW	TK				01/24/2007
PPLEP	1376	PPL WALLINGFORD UNIT 1	GT	42.922	48.867	NG	PL			55517	12/31/2001
PPLEP	1377	PPL WALLINGFORD UNIT 2	GT	41.367	52.367	NG	PL			55517	02/07/2002
PPLEP	1378	PPL WALLINGFORD UNIT 3	GT	42.942	47.837	NG	PL			55517	12/31/2001
PPLEP	1379	PPL WALLINGFORD UNIT 4	GT	42.497	47.782	NG	PL			55517	01/23/2002
PPLEP	1380	PPL WALLINGFORD UNIT 5	GT	42.571	53.571	NG	PL			55517	02/07/2002
Sub-total for PPLEP by Unit Type											
			BIO/REFUSE	10.471	15.618						
			GAS COMBUSTION (GAS) TURBINE	212.299	250.424						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	21.937	22.070						
			HYDRO (WEEKLY CYCLE)	9.130	8.821						
Total MW Claimed for Capability by PPLEP in the ISO-NE Control				**253.837**	**296.933**						

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				PPL Maine, LLC							
Claimed for Capability											
PPLM	13975	CORRIVEAU HYDROELECTRIC LLC	HDP	0.073	0.156	WAT					08/10/2007
PPLM	1273	KENNEBEC WATER U5	HDR	0.387	0.320	WAT				54148	03/01/1995
PPLM	1283	LEWISTON U5	HDR	0.640	0.640	WAT				1542	10/01/1990
PPLM	1368	ROCKY GORGE U5	HDR	0.182	0.362	WAT					01/01/1984
PPLM	1267	SPARHAWK	HDR	0.000	0.158	WAT					06/01/1985
PPLM	1678	SYSKO GARDNER BROOK U5	HDR	0.014	0.034	WAT					02/01/2002
PPLM	1270	SYSKO STONY BROOK	HDR	0.012	0.025	WAT					04/01/2000
PPLM	1271	SYSKO WIGHT BROOK	HDR	0.025	0.025	WAT					01/01/1984
Sub-total for PPLM by Unit Type											
			HYDRO (DAILY CYCLE - PONDAGE)	0.073	0.156						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	1.260	1.564						
Total MW Claimed for Capability by PPLM in the ISO-NE Control Area				**1.333**	**1.720**						
				PSEG Energy Resources & Trade LLC							
Claimed for Capability											
PSEG	339	BRIDGEPORT HARBOR 2	ST	130.495	147.509	RFO	WA			568	08/01/1961
PSEG	340	BRIDGEPORT HARBOR 3	ST	372.205	370.368	BIT	WA	RFO	WA	568	08/01/1968
PSEG	341	BRIDGEPORT HARBOR 4	GT	9.918	14.718	JF	TK			568	10/01/1967
PSEG	513	NEW HAVEN HARBOR	ST	447.894	454.644	RFO	WA	NG	PL	6156	08/01/1975
Sub-total for PSEG by Unit Type											
			COAL STEAM	372.205	370.368						
			GAS/OIL STEAM	447.894	454.644						
			OIL COMBUSTION (GAS) TURBINE	9.918	14.718						
			OIL STEAM	130.495	147.509						
Total MW Claimed for Capability by PSEG in the ISO-NE Control Area				**960.512**	**987.239**						

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Public Service Company of New Hampshire											
Claimed for Capability											
PSNH	327	AMOSKEAG	HDP	17.500	17.500	WAT				2354	01/01/1922
PSNH	905	ASHUELOT HYDRO	HDR	0.283	0.795	WAT					05/01/1987
PSNH	931	AVERY DAM	HDR	0.379	0.479	WAT					12/01/1985
PSNH	330	AYERS ISLAND	HDP	9.080	9.080	WAT				2355	01/01/1925
PSNH	824	BATH ELECTRIC HYDRO	HDR	0.400	0.400	WAT					06/01/1985
PSNH	907	BELL MILL/ELM ST. HYDRO	HDR	0.057	0.078	WAT					07/01/1983
PSNH	11530	BERLIN WIND	WT	0.571	0.571	WND					05/01/2006
PSNH	337	BETHLEHEM	ST	15.750	15.700	WDS	TK			50208	12/01/1986
PSNH	342	BIO ENERGY	ST	0.000	0.000	WDS	TK			52041	11/01/1984
PSNH	860	BRIAR HYDRO	HDR	2.865	3.095	WAT				50351	01/01/1988
PSNH	910	CAMPTON DAM	HDR	0.082	0.066	WAT					12/01/1985
PSNH	861	CANAAN	HDP	1.100	1.100	WAT				3750	01/01/1927
PSNH	10401	CELLEY MILL U5	HDR	0.048	0.042	WAT					12/01/1984
PSNH	914	CHAMBERLAIN FALLS	HDR	0.042	0.084	WAT					05/01/1983
PSNH	887	CHINA MILLS DAM	HDR	0.112	0.482	WAT					10/01/1981
PSNH	863	CLEMENT DAM	HDR	0.736	2.342	WAT				10276	05/01/1985
PSNH	886	COCHECO FALLS	HDR	0.170	0.357	WAT					12/01/1983
PSNH	942	DUNBARTON ROAD LANDFILL	IC	0.829	0.829	LFG	PL			55779	08/01/1989
PSNH	10403	EASTMAN BROOK U5	HDR	0.100	0.100	WAT					06/01/1985
PSNH	401	EASTMAN FALLS	HDP	6.470	6.470	WAT				2356	01/01/1912
PSNH	865	ERROL	HDR	2.625	3.000	WAT				10570	12/01/1986
PSNH	917	EXETER RIVER HYDRO	HDR	0.000	0.000	WAT					12/01/1982
PSNH	943	FOUR HILLS LANDFILL	IC	0.403	0.403	LFG	PL				04/01/1996
PSNH	194	FOUR HILLS LOAD REDUCER	IC	1.615	1.615	LFG	PL			55006	04/01/1996
PSNH	882	FRANKLIN FALLS	HDR	0.375	0.800	WAT				10109	02/01/1978
PSNH	924	FRESHWATER HYDRO	HDR	0.200	0.200	WAT					02/01/1985
PSNH	768	GARVINS/HOOKSETT	HDP	13.610	14.000	WAT				2357	01/01/1902
PSNH	913	GOODRICH FALLS	HDR	0.079	0.068	WAT					06/01/1981
PSNH	427	GORHAM	HDR	2.050	2.050	WAT				2358	01/01/1909
PSNH	900	GREAT FALLS LOWER	HDR	0.453	0.951	WAT				50704	06/01/1984

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Summer and winter capabilities as of January 1, 2008.
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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Public Service Company of New Hampshire											
PSNH	899	GREAT FALLS UPPER	HDR	0.937	1.968	WAT					12/01/1984
PSNH	866	GREGGS	HDR	0.259	1.497	WAT				50384	01/01/1986
PSNH	1640	GROVETON COGEN U5	GT	0.000	0.000	NG	PL	DFO	TK		12/01/2001
PSNH	921	HADLEY FALLS	HDR	0.047	0.250	WAT					12/01/1981
PSNH	436	HEMPHILL 1	ST	14.130	14.295	WDS	TK			10838	12/01/1987
PSNH	891	HILLSBORO MILLS	HDR	0.197	0.470	WAT				10036	03/01/1988
PSNH	919	HOPKINTON HYDRO	HDR	0.229	0.250	WAT					12/01/1984
PSNH	902	HOSIERY MILL DAM	HDR	0.371	0.728	WAT					07/01/1984
PSNH	449	JACKMAN	HW	3.548	3.460	WAT				2360	02/01/1926
PSNH	911	KELLEYS FALLS	HDR	0.000	0.400	WAT					06/01/1989
PSNH	892	LAKEPORT DAM	HDR	0.242	0.711	WAT					12/01/1983
PSNH	894	LISBON HYDRO	HDR	0.205	0.273	WAT					12/01/1986
PSNH	904	LOCHMERE DAM	HDR	0.342	1.025	WAT				54572	12/01/1984
PSNH	464	LOST NATION	GT	14.071	18.084	DFO	TK			2362	09/01/1969
PSNH	895	LOWER ROBERTSON DAM	HDR	0.284	0.795	WAT					05/01/1987
PSNH	489	MERRIMACK 1	ST	112.500	114.000	BIT	RR			2364	12/01/1960
PSNH	490	MERRIMACK 2	ST	320.000	321.750	BIT	RR			2364	04/30/1968
PSNH	382	MERRIMACK CT1	GT	16.826	21.676	JF	TK			2364	07/01/1969
PSNH	383	MERRIMACK CT2	GT	16.804	21.304	JF	TK			2364	08/01/1968
PSNH	868	MILTON MILLS HYDRO	HDR	0.647	1.425	WAT				10519	01/01/1929
PSNH	869	MINE FALLS	HDR	0.000	1.787	WAT				10183	12/01/1985
PSNH	915	MONADNOCK PAPER MILLS	HDR	0.305	0.935	WAT					06/01/1975
PSNH	890	NASHUA HYDRO	HDR	0.289	0.840	WAT					12/01/1984
PSNH	888	NEWFOUND HYDRO	HDR	0.673	1.303	WAT					12/01/1983
PSNH	508	NEWINGTON 1	ST	400.200	400.200	RFO	WA	NG	PL	8002	06/01/1974
PSNH	922	NOONE FALLS	HDR	0.042	0.121	WAT					01/01/1985
PSNH	897	OLD NASH DAM	HDR	0.036	0.139	WAT					12/01/1984
PSNH	908	OTIS MILL HYDRO	HDR	0.058	0.098	WAT				50080	01/01/1982
PSNH	925	OTTER LANE HYDRO	HDR	0.032	0.090	WAT					02/01/1984
PSNH	870	PEMBROKE	HDR	0.000	0.983	WAT				50312	01/01/1986
PSNH	871	PENNACOOK FALLS LOWER	HDR	2.869	2.994	WAT				50351	11/01/1984

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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Public Service Company of New Hampshire											
PSNH	872	PENNACOOK FALLS UPPER	HDR	2.243	2.340	WAT				50414	12/01/1986
PSNH	926	PETERBOROUGH LOWER HYDRO	HDR	0.284	0.284	WAT					02/01/1989
PSNH	941	PETERBOROUGH UPPER HYDRO	HDR	0.400	0.400	WAT					12/01/1990
PSNH	10402	PETTYBORO HYDRO U5	HDR	0.000	0.000	WAT					05/09/1999
PSNH	875	RIVER BEND	HDR	0.564	1.790	WAT					02/01/1986
PSNH	906	ROLLINSFORD HYDRO	HDR	1.500	1.500	WAT				54418	11/01/1980
PSNH	928	SALMON BROOK STATION 3	HDR	0.093	0.250	WAT					12/01/1985
PSNH	883	SALMON FALLS HYDRO	HDR	0.327	0.687	WAT				50702	11/01/1983
PSNH	556	SCHILLER 4	ST	47.500	48.000	BIT	WA	RFO	WA	2367	04/01/1952
PSNH	557	SCHILLER 5	ST	45.600	43.285	WDS	WA	RFO	WA	2367	05/01/1955
PSNH	558	SCHILLER 6	ST	47.938	48.580	BIT	WA	RFO	WA	2367	07/01/1957
PSNH	559	SCHILLER CT 1	GT	17.621	19.500	JF	TK	NG	PL	2367	11/01/1970
PSNH	767	SES CONCORD	ST	12.513	12.761	MSW	TK	RFO	TK	50873	05/01/1989
PSNH	570	SMITH	HDR	17.600	16.078	WAT				2368	01/01/1948
PSNH	909	STEELS POND HYDRO	HDR	0.187	0.663	WAT					12/01/1984
PSNH	885	STEVENS MILL	HDR	0.225	0.225	WAT				55861	03/01/1980
PSNH	898	SUGAR RIVER HYDRO	HDR	0.054	0.150	WAT					09/01/1986
PSNH	889	SUNAPEE HYDRO	HDR	0.109	0.331	WAT					02/01/1985
PSNH	912	SUNNYBROOK HYDRO 1	HDR	0.015	0.015	WAT					05/01/1981
PSNH	935	SUNNYBROOK HYDRO 2	HDR	0.050	0.044	WAT					12/01/1982
PSNH	884	SWANS FALLS	HDR	0.410	0.410	WAT				1518	10/01/1998
PSNH	592	TAMWORTH	ST	21.000	21.000	WDS	TK			50739	01/01/1988
PSNH	253	TURNKEY LANDFILL	IC	3.129	3.129	LFG	PL			54663	03/01/1992
PSNH	901	WATERLOOM FALLS	HDR	0.039	0.066	WAT					10/01/1981
PSNH	932	WATSON DAM	HDR	0.144	0.250	WAT					01/01/1985
PSNH	1641	WAUSAU COGEN U5	GT	0.190	0.190	NG	PL				12/01/2001
PSNH	893	WEST HOPKINTON HYDRO	HDR	0.549	1.078	WAT				54384	11/01/1982
PSNH	933	WESTON DAM	HDR	0.268	0.347	WAT				1509	02/01/1987
PSNH	10404	WHEELABRATOR CLAREMONT U5	ST	4.920	4.920	MSW				50872	03/01/2004
PSNH	619	WHITE LAKE JET	GT	17.447	22.397	JF	TK			2369	08/01/1968
PSNH	903	WYANDOTTE HYDRO	HDR	0.084	0.150	WAT					05/01/1983

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LEAD PARTICIPANT	ASSET ID	STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Public Service Company of New Hampshire											
Sub-total for PSNH by Unit Type											
			BIO/REFUSE	119.889	117.937						
			COAL STEAM	527.938	532.330						
			GAS COMBUSTION (GAS) TURBINE	0.190	0.190						
			GAS/OIL COMBUSTION (GAS) TURBINE	17.621	19.500						
			GAS/OIL STEAM	400.200	400.200						
			HYDRO (DAILY CYCLE - PONDAGE)	47.760	48.150						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	44.265	61.529						
			HYDRO (WEEKLY CYCLE)	3.548	3.460						
			OIL COMBUSTION (GAS) TURBINE	65.148	83.461						
			WIND TURBINE	0.571	0.571						
Total MW Claimed for Capability by PSNH in the ISO-NE Control				**1227.130**	**1267.328**						
Ridgewood Maine Hydro Partners, L.P.											
Claimed for Capability											
RMHP	2279	BARKER UPPER HYDRO	HDR	0.219	0.554	WAT				52171	07/01/1987
Sub-total for RMHP by Unit Type											
			HYDRO (DAILY CYCLE - RUN OF RIVER)	0.219	0.554						
Total MW Claimed for Capability by RMHP in the ISO-NE Control				**0.219**	**0.554**						

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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Ridgewood RI Generation, LLC (Johnston Landfill Expansion)											
Claimed for Capability											
RRIG	10366	RRIG EXPANSION PHASE 1	IC	2.400	2.400	LFG	PL			50365	02/18/2004
RRIG	10959	RRIG EXPANSION PHASE 2	IC	5.204	6.024	LFG	PL			50365	06/01/2005
Sub-total for RRIG by Unit Type											
			BIO/REFUSE	7.604	8.424						
Total MW Claimed for Capability by RRIG in the ISO-NE Control Area				**7.604**	**8.424**						
Select Energy Inc.											
Claimed for Capability											
SEI	572	SO. MEADOW 11	GT	35.781	46.921	JF	WA			563	08/01/1970
SEI	573	SO. MEADOW 12	GT	37.701	47.867	JF	WA			563	08/01/1970
SEI	574	SO. MEADOW 13	GT	38.317	47.917	JF	WA			563	08/01/1970
SEI	575	SO. MEADOW 14	GT	36.746	46.346	JF	WA			563	08/01/1970
Sub-total for SEI by Unit Type											
			OIL COMBUSTION (GAS) TURBINE	148.545	189.051						
Total MW Claimed for Capability by SEI in the ISO-NE Control Area				**148.545**	**189.051**						
Sempra Energy Trading Corporation											
Claimed for Capability											
SET	326	ALTRESCO	CC	141.040	173.000	NG	PL	DFO	TK	50002	09/01/1990
Sub-total for SET by Unit Type											
			GAS/OIL COMBINED CYCLE	141.040	173.000						
Total MW Claimed for Capability by SET in the ISO-NE Control Area				**141.040**	**173.000**						

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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Shrewsbury Electric Light Plant											
Claimed for Capability											
SELP	1079	SHREWSBURY DIESEL # 4	IC	2.750	2.750	DFO	TK			6125	12/01/1975
SELP	1076	SHREWSBURY DIESEL #1	IC	2.750	2.750	DFO	TK			6125	11/01/1969
SELP	1077	SHREWSBURY DIESEL #2	IC	2.750	2.750	DFO	TK			6125	11/01/1969
SELP	1078	SHREWSBURY DIESEL #3	IC	2.750	2.750	DFO	TK			6125	12/01/1975
SELP	1080	SHREWSBURY DIESEL #5	IC	2.750	2.750	DFO	TK			6125	05/01/1978
Sub-total for SELP by Unit Type											
			OIL INTERNAL COMBUSTION	13.750	13.750						
Total MW Claimed for Capability by SELP in the ISO-NE Control Area				**13.750**	**13.750**						
Sterling Municipal Electric Light Department											
Claimed for Capability											
SMED	951	BALTIC MILLS - QF	HDR	0.000	0.000	WAT					02/01/1981
SMED	806	MECHANICSVILLE	HDR	0.054	0.267	WAT					09/01/1995
SMED	858	STERLING DIESELS	IC	0.330	0.330	DFO	TK			10570	08/01/1987
SMED	10770	WEST SPRINGFIELD HYDRO U5	HDR	0.743	1.250	WAT					01/10/2005
Sub-total for SMED by Unit Type											
			HYDRO (DAILY CYCLE - RUN OF RIVER)	0.797	1.517						
			OIL INTERNAL COMBUSTION	0.330	0.330						
Total MW Claimed for Capability by SMED in the ISO-NE Control				**1.127**	**1.847**						

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LEAD PARTICIPANT	ASSET ID	STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Strategic Energy, L.L.C.											
Claimed for Capability											
SELLC	14098	WASTE MANAGEMENT LANDFILL	GT	0.000	0.000	LFG					08/16/2007
Sub-total for SELLC by Unit Type											
			BIO/REFUSE	0.000	0.000						
Total MW Claimed for Capability by SELLC in the ISO-NE Control				**0.000**	**0.000**						
SUEZ Energy Marketing NA, Inc.											
Claimed for Capability											
SUEZ	10308	NECCO COGENERATION FACILITY	IC	5.000	5.000	DFO	TK				10/01/2003
Sub-total for SUEZ by Unit Type											
			OIL INTERNAL COMBUSTION	5.000	5.000						
Total MW Claimed for Capability by SUEZ in the ISO-NE Control Area				**5.000**	**5.000**						

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LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Taunton Municipal Lighting Plant											
Claimed for Capability											
TMLP	376	CLEARY 8	ST	25.853	26.000	RFO	TK			1682	01/01/1966
TMLP	375	CLEARY 9/9A CC	CC	104.931	109.931	RFO	TK	NG	PL	1682	12/01/1975
TMLP	1052	EB1-BFI	IC	1.368	1.575	LFG	PL			55584	03/01/1997
TMLP	1432	GRS-FALL RIVER	IC	3.113	3.900	LFG	PL			55589	08/01/2000
Sub-total for TMLP by Unit Type											
			BIO/REFUSE	4.481	5.475						
			GAS/OIL COMBINED CYCLE	104.931	109.931						
			OIL STEAM	25.853	26.000						
Total MW Claimed for Capability by TMLP in the ISO-NE Control				**135.265**	**141.406**						
Templeton Municipal Lighting Plant											
Claimed for Capability											
TTMLP	856	HUNT'S POND	HDR	0.021	0.056	WAT					08/01/1996
TTMLP	854	ORANGE HYDRO 1	HDR	0.145	0.150	WAT					08/01/1987
TTMLP	855	ORANGE HYDRO 2	HDR	0.112	0.120	WAT					11/01/1993
Sub-total for TTMLP by Unit Type											
			HYDRO (DAILY CYCLE - RUN OF RIVER)	0.278	0.326						
Total MW Claimed for Capability by TTMLP in the ISO-NE Control				**0.278**	**0.326**						

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TransCanada Power Marketing, Ltd.											
Claimed for Capability											
TCPM	335	BELLOWS FALLS	HDR	48.540	48.540	WAT				3745	01/01/1928
TCPM	380	COMERFORD	HW	144.884	143.802	WAT				2349	01/01/1930
TCPM	465	DEERFIELD 2/LWR DRFIELD	HDR	19.500	19.500	WAT				6047	01/01/1912
TCPM	393	DEERFIELD 5	HDR	13.990	13.990	WAT				1620	10/01/1974
TCPM	435	HARRIMAN	HW	40.400	38.615	WAT				3746	01/01/1924
TCPM	1061	MASCOMA HYDRO	HDR	0.259	0.754	WAT				54471	02/01/1989
TCPM	473	MCINDOES	HDR	10.630	10.630	WAT				6483	01/01/1931
TCPM	496	MOORE	HW	191.150	190.188	WAT				2351	01/01/1956
TCPM	528	OCEAN ST PWR GT1/GT2/ST1	CC	270.901	316.901	NG	PL			51030	12/31/1990
TCPM	529	OCEAN ST PWR GT3/GT4/ST2	CC	270.180	318.180	NG	PL			54324	10/01/1991
TCPM	561	SEARSBURG	HDR	4.960	4.960	WAT				6529	03/01/1922
TCPM	567	SHERMAN	HW	6.334	6.237	WAT				6012	12/01/1926
TCPM	1302	TCPMCMPAGF GEN1 U5	IC	0.000	0.000	OBG	PL			50081	06/01/1983
TCPM	599	VERNON	HDR	20.790	20.790	WAT				2352	01/01/1909
TCPM	620	WILDER	HW	41.160	41.337	WAT				2353	01/01/1950
Sub-total for TCPM by Unit Type											
			BIO/REFUSE	0.000	0.000						
			GAS COMBINED CYCLE	541.081	635.081						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	118.669	119.164						
			HYDRO (WEEKLY CYCLE)	423.928	420.179						
Total MW Claimed for Capability by TCPM in the ISO-NE Control				**1083.678**	**1174.424**						

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United Illuminating Company, The											
Claimed for Capability											
UI	349	BRIDGEPORT RESCO	ST	58.517	58.741	WDS	TK			50883	04/01/1988
UI	880	MCCALLUM ENTERPRISES	HDR	0.000	0.000	WAT				10063	05/01/1988
UI	881	SHELTON LANDFILL	ST	0.000	0.000	LFG	PL			54336	06/01/1995
Sub-total for UI by Unit Type											
			BIO/REFUSE	58.517	58.741						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	0.000	0.000						
Total MW Claimed for Capability by UI in the ISO-NE Control Area				**58.517**	**58.741**						
Unitil Energy Systems, Inc.											
Claimed for Capability											
UNITIL-ES	973	CONCORD STEAM	ST	0.261	0.261	WDS	TK			50873	10/01/1986
Sub-total for UNITIL-ES by Unit Type											
			BIO/REFUSE	0.261	0.261						
Total MW Claimed for Capability by UNITIL-ES in the ISO-NE Control				**0.261**	**0.261**						
Vermont Electric Cooperative											
Claimed for Capability											
VEC	12180	BERKSHIRE COW POWER	IC	0.500	0.500	OBG	TK				12/06/2006
VEC	14382	ETHAN ALLEN CO-GEN 1	GT	0.600	0.600	LFG					11/07/2007
Sub-total for VEC by Unit Type											
			BIO/REFUSE	1.100	1.100						
Total MW Claimed for Capability by VEC in the ISO-NE Control Area				**1.100**	**1.100**						

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Vermont Electric Power Company, Inc.											
Claimed for Capability											
VELCO	2431	DODGE FALLS-NEW	HDR	5.000	5.000	WAT				10526	11/01/1990
VELCO	2432	HUNTINGTON FALLS-NEW	HDR	4.184	5.700	WAT				50713	11/01/1988
VELCO	2433	RYEGATE 1-NEW	ST	20.500	20.600	WDS	TK			51026	11/01/1992
VELCO	565	SHELDON SPRINGS	HDR	14.832	26.380	WAT				10494	05/01/1988
VELCO	622	WINOOSKI 1	HDR	7.300	7.300	WAT				54355	04/01/1993
Sub-total for VELCO by Unit Type											
			BIO/REFUSE	20.500	20.600						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	31.316	44.380						
Total MW Claimed for Capability by VELCO in the ISO-NE Control				**51.816**	**64.980**						
Vermont Marble Company											
Claimed for Capability											
VMC	2430	BELDENS-NEW	HDR	3.077	5.700	WAT				6451	01/01/1980
VMC	832	CENTER RUTLAND	HDR	0.330	0.330	WAT				6453	08/01/1901
VMC	415	FLORENCE 1 CG	GT	3.024	4.044	DFO	TK		WA	7337	09/01/1992
VMC	416	FLORENCE 2 CG	GT	2.924	3.944	DFO	TK		WA	7337	09/01/1992
VMC	541	PROCTOR	HDR	6.650	6.650	WAT				6450	01/01/1980
Sub-total for VMC by Unit Type											
			HYDRO (DAILY CYCLE - RUN OF RIVER)	10.057	12.680						
			OIL COMBUSTION (GAS) TURBINE	5.948	7.988						
Total MW Claimed for Capability by VMC in the ISO-NE Control Area				**16.005**	**20.668**						

NOTES:
Appendix A - defines the codes used.
Additional information and changes to generating asset Lead Participant since January 1, 2008, may be found in the Endnotes following Section 2.1.
Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Vermont Public Power Supply Authority											
Claimed for Capability											
VPPSA	959	BARTON 1-4 DIESELS	IC	0.614	0.606	DFO	TK			3753	07/01/1956
VPPSA	828	BARTON HYDRO	HDR	1.300	1.300	WAT				3753	07/01/1931
VPPSA	1165	CADYS FALLS	HDR	0.800	0.800	WAT				3765	01/01/1980
VPPSA	10801	COVENTRY CLEAN ENERGY	IC	4.800	4.800	LFG	PL				02/01/2005
VPPSA	12323	COVENTRY CLEAN ENERGY #4	IC	0.000	1.525	LFG	PL				01/20/2007
VPPSA	829	ENOSBURG 2 DIESEL	IC	0.000	0.661	DFO	TK			4247	01/01/1935
VPPSA	830	ENOSBURG HYDRO	HDR	0.950	0.950	WAT				3757	01/01/1980
VPPSA	12108	FIEC DIESEL	IC	0.000	2.000	DFO	TK				12/01/2006
VPPSA	1168	H.K. SANDERS	HW	0.900	0.844	WAT				678	01/01/1983
VPPSA	783	HIGHGATE FALLS	HW	9.082	9.340	WAT				6618	01/01/1980
VPPSA	1166	MORRISVILLE PLANT #2	HDR	1.392	1.800	WAT				3764	01/01/1980
VPPSA	831	VAIL & GREAT FALLS	HDR	2.100	2.100	WAT				3726	01/01/1980
VPPSA	1167	WOLCOTT HYDRO #1	HDR	0.467	0.663	WAT				6477	01/01/1937
VPPSA	848	WRIGHTSVILLE	HW	0.698	0.721	WAT				7051	01/01/1985
Sub-total for VPPSA by Unit Type											
			BIO/REFUSE	4.800	6.325						
			HYDRO (DAILY CYCLE - RUN OF RIVER)	7.009	7.613						
			HYDRO (WEEKLY CYCLE)	10.680	10.905						
			OIL INTERNAL COMBUSTION	0.614	3.267						
Total MW Claimed for Capability by VPPSA in the ISO-NE Control				**23.103**	**28.110**						

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Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	AND STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
West Boylston Municipal Light											
Claimed for Capability											
WBMLP	857	OAKDALE HYDRO	HDR	3.200	3.200	WAT				10824	07/01/1994
Sub-total for WBMLP by Unit Type											
			HYDRO (DAILY CYCLE - RUN OF RIVER)	3.200	3.200						
Total MW Claimed for Capability by WBMLP in the ISO-NE Control				**3.200**	**3.200**						
Western Massachusetts Electric Company											
Claimed for Capability											
WMECO	2425	SPRINGFIELD REFUSE-NEW	ST	6.000	6.000	MSW	TK	RFO	TK	8100	09/01/1988
Sub-total for WMECO by Unit Type											
			BIO/REFUSE	6.000	6.000						
Total MW Claimed for Capability by WMECO in the ISO-NE Control				**6.000**	**6.000**						
Westfield Gas and Electric Light Department											
Claimed for Capability											
WGED	10451	WESTFIELD #1 U5	IC	0.121	0.244	OBG	PL				03/01/2004
Sub-total for WGED by Unit Type											
			BIO/REFUSE	0.121	0.244						
Total MW Claimed for Capability by WGED in the ISO-NE Control				**0.121**	**0.244**						

NOTES:
Appendix A - defines the codes used.
Additional information and changes to generating asset Lead Participant since January 1, 2008, may be found in the Endnotes following Section 2.1.
Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

LEAD PARTICIPANT	ASSET ID	STATION NAME	UNIT TYPE	NET CAPABILITY - MW SUMMER	NET CAPABILITY - MW WINTER	PRIMARY FUEL ENERGY SOURCE	PRIMARY FUEL TRANSP. METHOD	ALTERNATE FUEL ENERGY SOURCE	ALTERNATE FUEL TRANSP. METHOD	EIA PLANT NUMBER	COMMERCIAL IN-SERVICE
Wheelabrator North Andover Inc.											
Claimed for Capability											
WNE	547	WHEELABRATOR NORTH ANDOVER	ST	30.996	30.245	MSW	TK			50877	08/01/1985
Sub-total for WNE by Unit Type											
			BIO/REFUSE	30.996	30.245						
Total MW Claimed for Capability by WNE in the ISO-NE Control Area				**30.996**	**30.245**						

NOTES:
Appendix A - defines the codes used.
Additional information and changes to generating asset Lead Participant since January 1, 2008, may be found in the Endnotes following Section 2.1.
Summer and winter capabilities as of January 1, 2008.
When an alternate fuel is listed, the unit may not necessarily be fully operable on both fuels.

2.1 Endnotes

(1) Effective March 1, 2008, Constellation Energy Commodities (CCG) is no longer the Lead Market Participant for PERC-ORRINGTON 1 (Asset #536). The new Lead Market Participant for this generating asset is Integrys Energy Services (IES).

(2) Effective February 1, 2008, The Connecticut Light and Power Company (CLP) is no longer the Lead Market Participant for WYRE WYND (Asset #797). The new Lead Market Participant for this asset is Summit Hydropower, Inc. (SHP).

(3) Effective February 1, 2008, Constellation NewEnergy, Inc. (CNE) is no longer the Lead Market Participant for ECO MAINE (Asset #542). The new Lead Market Participant for this generating asset is Integrys Energy Services (IES).

(4) Effective February 1, 2008, Massachusetts Electric Company (MEC) is no longer the Lead Market Participant for PLAINVILLE GEN QF (Asset #2462). The new Lead Market Participant for this generating asset is Constellation NewEnergy, Inc. (CNE).

(5) Effective February 1, 2008, Narragansett Electric Company (NEC) is no longer the Lead Market Participant for PONTIAC ENERGY - Q (Asset #952). The new Lead Market Participant for this generating asset is Constellation NewEnergy, Inc. (CNE).

(6) Effective February 6, 2008, ANDROSCOGGIN ENERGY CENTER (Asset #1083) split into three generating assets: VERSO COGEN 1 (Asset #13703), VERSO COGEN 2 (Asset #13704), and VERSO COGEN 3 (Asset #13705).

(7) Effective March 1, 2008, GREENVILLE DAM (Asset #788) and TENTH STREET (Asset #1064) were retired from the ISO Market System and are no longer part of the CMEEC's resource mix.

(8) Effective March 5, 2008, NORTHFIELD MOUNTAIN 1-4 (Asset #742) split into four generating assets: NORTHFIELD MOUNTAIN 1 (Asset #14217), NORTHFIELD MOUNTAIN 2 (Asset #14218), NORTHFIELD MOUNTAIN 3 (Asset #14219), and NORTHFIELD MOUNTAIN 4 (Asset #14220).

(9) Effective March 6, 2008, WESTBROOK (Asset #1345) split into two generating assets: WESTBROOK ENERGY CENTER G1 (Asset #14177), WESTBROOK ENERGY CENTER G2 (Asset #14178).

(10) The BUNKER RD #1-4 DIESEL Units (Asset #1024-1027) are not listed in this year's CELT Report as they are retired from the market system and are pending retirement of the units.

NOTES:
Appendix A - defines codes used.

2.2 Net of Purchases and Sales [1]

	CAPABILITY - MW	
	WINTER	SUMMER
CAPACITY PURCHASE/SALE FROM	01/01/08	08/01/08
Hydro-Québec	310.00	310.00
New Brunswick	100.00	0.00
New York	670.00	-252.00
NET OF PURCHASES AND SALES (2)	**1080.00**	**58.00**

FOOTNOTES:
(1) Values based on actual for January, 2008 and the forecast for August, 2008.
(2) A positive value indicates net purchases are greater than sales and a negative value indicates net sales are greater than net purchases.

2.3 Out-of-Service/Deactivated Units Removed from ISO-NE Control Area Capability

LEAD PARTICIPANT	ASSET ID	STATION	TYPE	FUEL	CODE*	DE DATE
Central Vermont Public Service	585	ST ALBANS 1 and 2	IC	DFO	OS	
Connecticut Light and Power Company, The	805	GLEN FALLS	HDR	WAT	OS	
Constellation Energy Commodities	1036	ACTON HYDRO INC.	HDR	WAT	OS	
Constellation NewEnergy, Inc.	1266	MARSH POWER	HDR	WAT	OS	
Great Bay Power Marketing, Inc	826	TROY	HDR	WAT	OS	
Great Bay Power Marketing, Inc	825	WEST CHARLESTON	HDR	WAT	OS	
Green Mountain Power Corporation	2439	BROCKWAY MILLS U5	HDR	WAT	OS	
Green Mountain Power Corporation	781	WEST DANVILLE 1	HDR	WAT	OS	
Massachusetts Electric Company	1122	CASCADE-DIAMOND-QF	HDR	WAT	OS	
Massachusetts Electric Company	946	MERRIMAC PAPER - QF	HDR	WAT	OS	
Massachusetts Electric Company	947	RIVERDALE MILLS - QF	HDR	WAT	OS	
Massachusetts Electric Company	1225	TANNERY DAM	HDR	WAT	OS	
Massachusetts Electric Company	956	WARE COGEN - QF	ST	MSW	OS	
Mirant Energy Trading, LLC	1030	OAK BLUFFS	IC	DFO	OS	
Mirant Energy Trading, LLC	1031	WEST TISBURY	IC	DFO	OS	
NRG Power Marketing LLC	479	MIDDLETOWN 1	ST	RFO	OS	
Narragansett Electric Company	1054	BLACKSTONE HYDRO ASSOC	HDR	WAT	OS	
Narragansett Electric Company	949	VALLEY HYDRO - QF	HDR	WAT	OS	
Public Service Company of New Hampshire	342	BIO ENERGY	ST	WDS	OS	
Public Service Company of New Hampshire	917	EXETER RIVER HYDRO	HDR	WAT	OS	
Public Service Company of New Hampshire	1640	GROVETON COGEN U5	GT	NG	OS	
Public Service Company of New Hampshire	1040	PETTYBORO HYDRO U5	HDR	WAT	OS	
TransCanada Power Marketing, Ltd.	1302	TCPMCMPAGF GEN1 U5	IC	OBG	OS	
United Illuminating Company, The	880	MCCALLUM ENTERPRISES	HDR	WAT	OS	
United Illuminating Company, The	881	SHELTON LANDFILL	ST	LFG	OS	
	461	LOWELL POWER LLC	CC	NG	DE	07/01/2005
	1290	SNEW #1	IC	DFO	DE	10/01/2002
	1291	SNEW #2 & 4	IC	DFO	DE	10/01/2002
	1292	SNEW #3 & 5	IC	DFO	DE	10/01/2002
	1293	SNEW #6	IC	DFO	DE	10/01/2002

FOOTNOTES:
*OS: Out-of-Service units are defined as those units not available to operate for greater than three months
*DE: Deactivated

Section 3
Capability by Fuel/Unit Type

3.1 Existing Winter Capability by Fuel/Unit Type

BIO/REFUSE

463	AEI LIVERMORE	34.430	14271	AMERESCO NORTHAMPTON	0.000	790	APLP-BFI	0.604
953	ATTLEBORO LANDFILL - QF	0.458	1059	BARRE LANDFILL	0.868	12180	BERKSHIRE COW POWER	0.500
337	BETHLEHEM	15.700	342	BIO ENERGY	0.000	10615	BLUE SPRUCE FARM U5	0.275
590	BORALEX STRATTON ENERGY	44.363	11154	BRATTLEBORO LANDFILL	0.500	349	BRIDGEPORT RESCO	58.741
357	BRIDGEWATER	15.552	356	BRISTOL REFUSE	12.736	1108	CHAMPION	32.700
973	CONCORD STEAM	0.261	14707	COVANTA HAVERHILL - LF GAS	1.600	10801	COVENTRY CLEAN ENERGY	4.800
12323	COVENTRY CLEAN ENERGY #4	1.525	1209	CRRA HARTFORD LANDFILL	1.900	942	DUNBARTON ROAD LANDFILL	0.829
13669	EAST WINDSOR NORCAP LFG	0.000	1052	EB1-BFI	1.575	542	ECO MAINE	10.719
14382	ETHAN ALLEN CO-GEN 1	0.600	411	EXETER	25.661	943	FOUR HILLS LANDFILL	0.403
194	FOUR HILLS LOAD REDUCER	1.615	1572	GRANBY SANITARY LANDFILL QF U5	2.800	12274	GREEN MOUNTAIN DAIRY	0.166
429	GREENVILLE	15.096	1432	GRS-FALL RIVER	3.900	11052	GRTR NEW BEDFORD LFG UTIL	3.300
1051	HAL-BFI	1.115	436	HEMPHILL 1	14.295	446	INDECK JONESBORO	24.630
445	INDECK WEST ENFIELD	24.172	1259	J & L ELECTRIC - BIOMASS I	0.110	10566	J & L ELECTRIC - BIOMASS II	0.490
474	J C MCNEIL	54.000	451	JOHNSTON LANDFILL	12.000	462	LISBON RESOURCE RECOVERY	13.036
476	MERC	22.301	954	MM LOWELL LANDFILL - QF	0.294	1109	MMWAC	2.556
14134	MONTAGNE FARM	0.084	978	NEW MILFORD	1.613	527	OGDEN-MARTIN 1	41.060
536	PERC-ORRINGTON 1	21.160	809	PINCHBECK	0.005	538	PINETREE POWER	16.844
2462	PLAINVILLE GEN QF U5	5.000	952	PONTIAC ENERGY - QF	0.235	12163	PPL GREAT WORKS - RED SHIELD	15.618
14767	Pine Tree LFGTE	2.870	1224	RANDOLPH/BFG ELECTRIC FACILITY	1.171	546	RESCO SAUGUS	30.517
715	ROCHESTER LANDFILL	4.980	10366	RRIG EXPANSION PHASE 1	2.400	10959	RRIG EXPANSION PHASE 2	6.024
2433	RYEGATE 1-NEW	20.600	591	S.D. WARREN-WESTBROOK	49.103	557	SCHILLER 5	43.285
562	SECREC-PRESTON	16.514	563	SEMASS 1	50.740	564	SEMASS 2	24.320
767	SES CONCORD	12.761	881	SHELTON LANDFILL	0.000	580	SO. MEADOW 5	29.210
581	SO. MEADOW 6	28.116	1107	SOMERSET	4.012	2425	SPRINGFIELD REFUSE-NEW	6.000
592	TAMWORTH	21.000	1302	TCPMCMPAGF GEN1 U5	0.000	253	TURNKEY LANDFILL	3.129
623	WALLINGFORD REFUSE	6.900	956	WARE COGEN - QF	0.000	14098	WASTE MANAGEMENT LANDFILL	0.000
10451	WESTFIELD #1 U5	0.244	10404	WHEELABRATOR CLAREMONT U5	4.920	547	WHEELABRATOR NORTH ANDOVER	30.245
618	WHITEFIELD PWR and LGT	14.400	624	WMI MILLBURY 1	39.982	629	WORCESTER ENERGY	18.034

Total Winter Capacity = **1036.272**

NOTES:
Gas/oil units are not necessarily fully operable on both fuels.

COAL STEAM

594	AES THAMES	182.150	350	BRAYTON PT 1	252.789	351	BRAYTON PT 2	249.331
352	BRAYTON PT 3	633.000	340	BRIDGEPORT HARBOR 3	370.368	345	MEAD	26.742
489	MERRIMACK 1	114.000	490	MERRIMACK 2	321.750	498	MT TOM	145.533
551	SALEM HARBOR 1	83.889	552	SALEM HARBOR 2	80.488	553	SALEM HARBOR 3	149.907
556	SCHILLER 4	48.000	558	SCHILLER 6	48.580	577	SOMERSET 6	108.500

Total Winter Capacity = **2815.027**

GAS COMBINED CYCLE

1412	ANP-BELLINGHAM 1	266.625	1415	ANP-BELLINGHAM 2	268.787	1287	ANP-BLACKSTONE ENERGY 2	248.254
1286	ANP-BLACKSTONE ENERGY CO. #1	246.139	1086	BERKSHIRE POWER	246.279	1005	BG DIGHTON POWER LLC	177.388
1032	BRIDGEPORT ENERGY 1	521.207	1625	GRANITE RIDGE ENERGY	797.862	1343	LAKE ROAD 2	268.428
1344	LAKE ROAD 3	283.671	1216	MAINE INDEPENDENCE STATION	538.275	486	MILFORD POWER	170.730
1210	MILLENNIUM	374.786	1478	MYSTIC 8	830.809	1616	MYSTIC 9	826.719
528	OCEAN ST PWR GT1/GT2/ST1	316.901	529	OCEAN ST PWR GT3/GT4/ST2	318.180	1630	RISEP	588.388
1255	RUMFORD POWER	269.750	1226	TIVERTON POWER	279.451	1345	WESTBROOK	544.375

Total Winter Capacity = **8383.004**

GAS COMBUSTION (GAS) TURBINE

1083	ANDROSCOGGIN ENERGY CENTER	160.849	13515	PIERCE STATION	94.637	1376	PPL WALLINGFORD UNIT 1	48.867
1377	PPL WALLINGFORD UNIT 2	52.367	1378	PPL WALLINGFORD UNIT 3	47.837	1379	PPL WALLINGFORD UNIT 4	47.782
1380	PPL WALLINGFORD UNIT 5	53.571	1641	WAUSAU COGEN U5	0.190			

Total Winter Capacity = **506.100**

GAS INTERNAL COMBUSTION

1495	SOUTHBRIDGE P&T QF U5	0.031

Total Winter Capacity = **0.031**

GAS STEAM

10348	KENDALL STEAM 2	20.690

Total Winter Capacity = **20.690**

NOTES:

Gas/oil units are not necessarily fully operable on both fuels.

GAS/OIL COMBINED CYCLE

326	ALTRESCO	173.000	1288	BUCKSPORT ENERGY 4	183.105	324	CDECCA	61.334
375	CLEARY 9/9A CC	109.931	388	DARTMOUTH POWER	68.043	392	DEXTER	39.000
1691	FORE RIVER-1	830.808	10880	GE LYNN EXCESS REPLACEMENT	2.262	1672	KENDALL CT	184.721
1342	LAKE ROAD 1	268.374	1188	LOWELL COGENERATION PLANT	27.250	321	MANCHESTER 10/10A CC	170.000
322	MANCHESTER 11/11A CC	169.719	323	MANCHESTER 9/9A CC	170.000	497	MASS POWER	276.759
13675	MATEP (COMBINED CYCLE)	49.802	1385	MILFORD POWER 1	267.237	1386	MILFORD POWER 2	284.253
507	NEA BELLINGHAM	340.241	1649	NEWINGTON ENERGY	519.894	531	PAWTUCKET POWER	62.712
540	POTTER 2 CC	92.903	1185	STONY BROOK GT1A	119.000	1186	STONY BROOK GT1B	116.000
1187	STONY BROOK GT1C	119.000						

Total Winter Capacity = **4705.348**

GAS/OIL COMBUSTION (GAS) TURBINE

397	DEVON 11	39.101	398	DEVON 12	38.437	399	DEVON 13	39.759
400	DEVON 14	40.325	1640	GROVETON COGEN U5	0.000	559	SCHILLER CT 1	19.500
612	WATERS RIVER JET 1	22.050	613	WATERS RIVER JET 2	45.806	1693	WEST SPRINGFIELD GT-1	46.908
1694	WEST SPRINGFIELD GT-2	47.441						

Total Winter Capacity = **339.327**

GAS/OIL STEAM

353	BRAYTON PT 4	445.520	366	CANAL 2	562.000	437	HOLYOKE 6/CABOT 6	9.611
438	HOLYOKE 8/CABOT 8	9.695	10347	KENDALL STEAM 1	18.965	10349	KENDALL STEAM 3	24.521
480	MIDDLETOWN 2	120.000	481	MIDDLETOWN 3	245.000	493	MONTVILLE 5	81.590
502	MYSTIC 7	559.775	513	NEW HAVEN HARBOR	454.644	508	NEWINGTON 1	400.200
633	WEST SPRINGFIELD 3	100.087						

Total Winter Capacity = **3031.608**

HYDRO (DAILY CYCLE - PONDAGE)

327	AMOSKEAG	17.500	330	AYERS ISLAND	9.080	755	BONNY EAGLE/W. BUXTON	17.500
362	BULLS BRIDGE	8.400	766	CABOT/TURNERS FALLS	68.200	861	CANAAN	1.100
13975	CORRIVEAU HYDROELECTRIC LLC	0.156	401	EASTMAN FALLS	6.470	412	FALLS VILLAGE	7.568
768	GARVINS/HOOKSETT	14.000	495	MONTY	28.000	544	RAINBOW	8.200
621	WILLIAMS	14.900						

Total Winter Capacity = **201.074**

NOTES:

Gas/oil units are not necessarily fully operable on both fuels.

HYDRO (DAILY CYCLE - RUN OF RIVER)

10362	ACTON HYDRO INC.	0.000	819	ARNOLD FALLS	0.300	905	ASHUELOT HYDRO	0.795
931	AVERY DAM	0.479	331	AZISCOHOS HYDRO	6.810	951	BALTIC MILLS - QF	0.000
811	BANTAM	0.320	754	BAR MILLS	4.000	2278	BARKER LOWER HYDRO	0.897
2279	BARKER UPPER HYDRO	0.554	833	BARNET	0.347	828	BARTON HYDRO	1.300
824	BATH ELECTRIC HYDRO	0.400	812	BEEBE HOLBROOK	0.586	2430	BELDENS-NEW	5.700
907	BELL MILL/ELM ST. HYDRO	0.078	335	BELLOWS FALLS	48.540	2280	BENTON FALLS HYDRO	4.355
1258	BHE SMALL HYDRO COMPOSITE	1.893	1054	BLACKSTONE HYDRO ASSOC	0.000	1057	BLACKSTONE HYDRO LOAD	1.800
859	BOATLOCK	3.094	346	BOLTON FALLS	4.194	348	BOOT MILLS	20.000
1113	BRASSUA HYDRO	4.203	860	BRIAR HYDRO	3.095	2439	BROCKWAY MILLS U5	0.000
2281	BROWNS MILL HYDRO	0.476	358	BRUNSWICK	17.044	1165	CADYS FALLS	0.800
910	CAMPTON DAM	0.066	815	CARVER FALLS	1.900	1122	CASCADE-DIAMOND-QF	0.000
369	CATARACT EAST	8.000	816	CAVENDISH	0.756	789	CEC 002 PAWTUCKET U5	1.200
797	CEC 003 WYRE WYND U5	2.780	807	CEC 004 DAYVILLE POND U5	0.100	10401	CELLEY MILL U5	0.042
792	CENTENNIAL HYDRO	0.750	832	CENTER RUTLAND	0.330	914	CHAMBERLAIN FALLS	0.084
862	CHEMICAL	1.600	1050	CHICOPEE HYDRO	2.170	887	CHINA MILLS DAM	0.482
863	CLEMENT DAM	2.342	886	COCHECO FALLS	0.357	798	COLEBROOK	1.550
1049	COLLINS HYDRO	1.250	834	COMPTU FALLS	0.460	849	CRESCENT DAM	1.575
2282	DAMARISCOTTA HYDRO	0.428	465	DEERFIELD 2/LWR DRFIELD	19.500	393	DEERFIELD 5	13.990
389	DERBY DAM	7.050	835	DEWEY MILLS	2.790	2431	DODGE FALLS-NEW	5.000
970	DUDLEY HYDRO	0.324	864	DWIGHT	1.746	823	EAST BARNET	1.389
10403	EASTMAN BROOK U5	0.100	836	EMERSON FALLS	0.123	830	ENOSBURG HYDRO	0.950
865	ERROL	3.000	410	ESSEX 19 HYDRO	7.005	2283	EUSTIS HYDRO	0.250
917	EXETER RIVER HYDRO	0.000	1047	FAIRFAX	3.250	413	FIFE BROOK	9.900
882	FRANKLIN FALLS	0.800	924	FRESHWATER HYDRO	0.200	758	FT HALIFAX	1.800
821	GAGE	0.638	2284	GARDINER HYDRO	0.980	851	GARDNER FALLS	3.580
805	GLEN FALLS	0.000	850	GLENDALE HYDRO	1.138	913	GOODRICH FALLS	0.068
796	GOODWIN DAM	3.000	2434	GORGE 18 HYDRO-NEW	3.300	427	GORHAM	2.050
900	GREAT FALLS LOWER	0.951	899	GREAT FALLS UPPER	1.968	10424	GREAT LAKES - BERLIN	15.000
1117	GREAT WORKS COMPOSITE	0.371	788	GREENVILLE DAM	0.800	2285	GREENVILLE HYDRO	0.100
866	GREGGS	1.497	2286	HACKETT MILLS HYDRO	0.244	921	HADLEY FALLS	0.250
769	HADLEY FALLS 1&2	33.400	12168	HARRIS ENERGY	2.421	957	HG&E HYDRO/CABOT 1-4	3.147
891	HILLSBORO MILLS	0.470	440	HIRAM	11.600	919	HOPKINTON HYDRO	0.250
902	HOSIERY MILL DAM	0.728	856	HUNT'S POND	0.056	2432	HUNTINGTON FALLS-NEW	5.700
867	INDIAN ORCHARD	3.142	911	KELLEYS FALLS	0.400	1119	KENNEBAGO HYDRO	0.725
1273	KENNEBEC WATER U5	0.320	786	KEZAR LEDGEMERE COMPOSITE	1.232	837	KILLINGTON	0.048
838	KINGSBURY	0.147	799	KINNEYTOWN A	0.000	800	KINNEYTOWN B	1.510
839	LADD'S MILL	0.089	892	LAKEPORT DAM	0.711	457	LAWRENCE HYDRO	14.100
787	LEWISTON CANAL COMPOSITE	6.490	1283	LEWISTON U5	0.640	894	LISBON HYDRO	0.273
904	LOCHMERE DAM	1.025	460	LOCKWOOD	7.000	895	LOWER ROBERTSON DAM	0.795
10406	LOWER VALLEY HYDRO U5	0.530	10408	LOWER VILLAGE HYDRO U5	0.635	950	LP ATHOL - QF	0.030
1114	MADISON COMPOSITE	20.305	1266	MARSH POWER	0.000	840	MARTINSVILLE	0.200
1061	MASCOMA HYDRO	0.754	880	MCCALLUM ENTERPRISES	0.000	473	MCINDOES	10.630
2287	MECHANIC FALLS HYDRO	0.455	806	MECHANICSVILLE	0.267	946	MERRIMAC PAPER - QF	0.000

NOTES:

Gas/oil units are not necessarily fully operable on both fuels.

HYDRO (DAILY CYCLE - RUN OF RIVER)

759	MESSALONSKEE COMPOSITE	4.400	793	METHUEN HYDRO	0.273	1720	MIDDLEBURY LOWER U5	1.850
779	MIDDLESEX 2	2.456	487	MILLER HYDRO	14.441	868	MILTON MILLS HYDRO	1.425
869	MINE FALLS	1.787	794	MINIWAWA	0.657	915	MONADNOCK PAPER MILLS	0.935
841	MORETOWN 8	0.617	1166	MORRISVILLE PLANT #2	1.800	842	NANTANA MILL	0.201
890	NASHUA HYDRO	0.840	843	NEWBURY	0.235	888	NEWFOUND HYDRO	1.303
922	NOONE FALLS	0.121	760	NORTH GORHAM	2.000	11126	NORTH HARTLAND HYDRO	4.460
2288	NORWAY HYDRO	0.000	857	OAKDALE HYDRO	3.200	897	OLD NASH DAM	0.139
854	ORANGE HYDRO 1	0.150	855	ORANGE HYDRO 2	0.120	908	OTIS MILL HYDRO	0.098
844	OTTAUQUECHEE	1.850	925	OTTER LANE HYDRO	0.090	820	PASSUMPSIC	0.700
814	PATCH	0.300	532	PEJEPSCOT	13.550	870	PEMBROKE	0.983
871	PENNACOOK FALLS LOWER	2.994	872	PENNACOOK FALLS UPPER	2.340	534	PENOBSCOT RIVER HYDRO	22.070
948	PEPPERELL PAPER - QF	0.028	926	PETERBOROUGH LOWER HYDRO	0.284	941	PETERBOROUGH UPPER HYDRO	0.400
10402	PETTYBORO HYDRO U5	0.000	818	PIERCE MILLS	0.200	2289	PIONEER DAM HYDRO	0.198
2290	PITTSFIELD HYDRO	0.725	539	PONTOOK HYDRO	10.004	969	POWDER MILL HYDRO	0.140
541	PROCTOR	6.650	804	PUTNAM	0.575	873	PUTTS BRIDGE	3.940
810	QUINEBAUG	1.298	874	RED BRIDGE	4.532	875	RIVER BEND	1.790
795	RIVER MILL HYDRO	0.200	947	RIVERDALE MILLS - QF	0.000	1034	RIVERSIDE 4-7	3.435
1035	RIVERSIDE 8	4.500	876	ROBERTSVILLE	0.624	1368	ROCKY GORGE U5	0.362
906	ROLLINSFORD HYDRO	1.500	928	SALMON BROOK STATION 3	0.250	883	SALMON FALLS HYDRO	0.687
808	SANDY HOOK HYDRO	0.105	877	SCOTLAND	2.200	561	SEARSBURG	4.960
761	SHAWMUT	9.500	565	SHELDON SPRINGS	26.380	737	SIMPSON G LOAD REDUCER	1.188
878	SKINNER	0.280	845	SLACK DAM	0.370	570	SMITH	16.078
822	SMITH (CVPS)	0.550	852	SOUTH BARRE HYDRO	0.140	1267	SPARHAWK	0.158
909	STEELS POND HYDRO	0.663	885	STEVENS MILL	0.225	898	SUGAR RIVER HYDRO	0.150
889	SUNAPEE HYDRO	0.331	912	SUNNYBROOK HYDRO 1	0.015	935	SUNNYBROOK HYDRO 2	0.044
884	SWANS FALLS	0.410	10409	SWEETWATER HYDRO U5	0.500	1678	SYSKO GARDNER BROOK U5	0.034
1270	SYSKO STONY BROOK	0.025	1271	SYSKO WIGHT BROOK	0.025	817	TAFTSVILLE VT	0.323
879	TAFTVILLE CT	2.025	1225	TANNERY DAM	0.000	1064	TENTH STREET	1.170
803	TOUTANT	0.400	826	TROY	0.000	813	TUNNEL	2.100
2426	UNITED AMERICAN HYDRO-NEW	17.150	831	VAIL & GREAT FALLS	2.100	949	VALLEY HYDRO - QF	0.000
2435	VERGENNES HYDRO-NEW	2.100	599	VERNON	20.790	1048	WARE HYDRO	0.514
901	WATERLOOM FALLS	0.066	932	WATSON DAM	0.250	2291	WAVERLY AVENUE HYDRO	0.243
853	WEBSTER HYDRO	0.285	825	WEST CHARLESTON	0.000	781	WEST DANVILLE 1	0.000
616	WEST ENFIELD	9.359	893	WEST HOPKINTON HYDRO	1.078	10770	WEST SPRINGFIELD HYDRO U5	1.250
617	WESTON	13.200	933	WESTON DAM	0.347	801	WILLIMANTIC 1	0.770
802	WILLIMANTIC 2	0.770	622	WINOOSKI 1	7.300	846	WINOOSKI 8	0.584
1167	WOLCOTT HYDRO #1	0.663	847	WOODSIDE	0.113	10407	WOODSVILLE HYDRO U5	0.170
903	WYANDOTTE HYDRO	0.150	2292	YORK HYDRO	1.200			

Total Winter Capacity = **687.117**

NOTES:

Gas/oil units are not necessarily fully operable on both fuels.

HYDRO (PUMPED STORAGE)

359	J. COCKWELL 1	292.275	360	J. COCKWELL 2	292.763	14217	NORTHFIELD MOUNTAIN 1	270.000
14218	NORTHFIELD MOUNTAIN 2	270.000	14219	NORTHFIELD MOUNTAIN 3	270.000	14220	NORTHFIELD MOUNTAIN 4	270.000
739	ROCKY RIVER	29.001						

Total Winter Capacity = **1694.039**

HYDRO (WEEKLY CYCLE)

379	COBBLE MOUNTAIN	33.479	380	COMERFORD	143.802	405	ELLSWORTH HYDRO	8.821
424	GREAT LAKES - MILLINOCKET	89.817	328	GULF ISLAND COMPOSITE	32.970	1168	H.K. SANDERS	0.844
435	HARRIMAN	38.615	432	HARRIS 1	16.776	433	HARRIS 2	34.500
434	HARRIS 3	33.905	757	HARRIS 4	1.249	783	HIGHGATE FALLS	9.340
449	JACKMAN	3.460	774	LOWER LAMOILLE COMPOSITE	16.000	468	MARSHFIELD 6 HYDRO	4.900
775	MIDDLEBURY COMPOSITE	6.000	496	MOORE	190.188	1062	MWRA COSGROVE	0.140
776	N. RUTLAND COMPOSITE	5.300	772	NEWPORT HYDRO	3.450	11424	RUMFORD FALLS	36.693
566	SHEPAUG	42.559	567	SHERMAN	6.237	569	SKELTON	19.704
587	STEVENSON	28.900	614	WATERBURY 22	2.600	620	WILDER	41.337
848	WRIGHTSVILLE	0.721	636	WYMAN HYDRO 1	27.362	637	WYMAN HYDRO 2	29.866
638	WYMAN HYDRO 3	25.458						

Total Winter Capacity = **934.993**

MISC. OTHER

11925	BROCKTON BRIGHTFIELDS	0.425	11889	IBEW LOCAL 99 SOLAR QF	0.050	10998	MASSINNOVATION FITCHBURG	0.003

Total Winter Capacity = **0.478**

NUCLEAR STEAM

484	MILLSTONE POINT 2	881.960	485	MILLSTONE POINT 3	1155.481	537	PILGRIM NUCLEAR POWER STATION	684.746
555	SEABROOK	1245.425	611	VT YANKEE NUCLEAR PWR	620.250			

Total Winter Capacity = **4587.862**

NOTES:

Gas/oil units are not necessarily fully operable on both fuels.

OIL COMBUSTION (GAS) TURBINE

329	ASCUTNEY GT	13.350	336	BERLIN 1 GT	48.448	355	BRANFORD 10	20.950
341	BRIDGEPORT HARBOR 4	14.718	1028	BUNKER RD #12 GAS TURB	3.700	1029	BUNKER RD #13 GAS TURB	3.700
363	BURLINGTON GT	24.146	367	CAPE GT 4	20.061	368	CAPE GT 5	20.477
370	COS COB 10	23.684	371	COS COB 11	21.841	372	COS COB 12	23.344
396	DEVON 10	19.208	395	DOREEN	20.809	415	FLORENCE 1 CG	4.044
416	FLORENCE 2 CG	3.944	417	FRAMINGHAM JET 1	12.885	418	FRAMINGHAM JET 2	13.914
419	FRAMINGHAM JET 3	12.866	420	FRANKLIN DRIVE 10	20.527	452	KENDALL JET 1	21.563
466	L STREET JET	17.500	464	LOST NATION	18.084	472	M STREET JET	67.119
382	MERRIMACK CT1	21.676	383	MERRIMACK CT2	21.304	478	MIDDLETOWN 10	22.023
503	MYSTIC JET	11.545	521	NORWALK HARBOR 10 (3)	17.125	515	NORWICH JET	18.618
549	RUTLAND 5 GT	14.287	572	SO. MEADOW 11	46.921	573	SO. MEADOW 12	47.867
574	SO. MEADOW 13	47.917	575	SO. MEADOW 14	46.346	579	SOMERSET JET 2	21.816
583	STONY BROOK 2A	87.400	584	STONY BROOK 2B	85.300	595	TORRINGTON TERMINAL 10	20.748
596	TUNNEL 10	20.763	11842	WATERSIDE POWER	72.000	625	WEST MEDWAY JET 1	56.551
626	WEST MEDWAY JET 2	52.932	627	WEST MEDWAY JET 3	55.841	630	WEST SPRINGFIELD 10	22.000
619	WHITE LAKE JET	22.397	628	WOODLAND ROAD	20.676			

Total Winter Capacity = **1324.935**

OIL INTERNAL COMBUSTION

332	BAR HARBOR DIESELS 1-4	6.300	959	BARTON 1-4 DIESELS	0.606	354	BRAYTON DIESELS 1-4	7.370
2468	CHERRY 10	2.100	2469	CHERRY 11	2.100	2470	CHERRY 12	5.000
2466	CHERRY 7	3.200	2467	CHERRY 8	3.400	1044	COMMERCIAL ST 2	1.000
407	EASTPORT DIESELS 1-3	3.050	829	ENOSBURG 2 DIESEL	0.661	1221	ESSEX DIESELS	8.225
12108	FIEC DIESEL	2.000	421	FRONT STREET DIESELS 1-3	8.250	426	GORGE 1 DIESEL	10.841
448	IPSWICH DIESELS	9.495	13664	JOHN STREET #3	2.000	13665	JOHN STREET #4	2.000
13666	JOHN STREET 5	1.834	467	MARBLEHEAD DIESELS	5.000	14087	MAT3	18.065
13673	MATEP (DIESEL)	19.491	475	MEDWAY DIESELS 1-4	8.300	492	MONTVILLE 10 and 11	5.354
10308	NECCO COGENERATION FACILITY	5.000	1030	OAK BLUFFS	0.000	361	POTTER DIESEL 1	2.250
1079	SHREWSBURY DIESEL # 4	2.750	1076	SHREWSBURY DIESEL #1	2.750	1077	SHREWSBURY DIESEL #2	2.750
1078	SHREWSBURY DIESEL #3	2.750	1080	SHREWSBURY DIESEL #5	2.750	585	ST ALBANS 1 and 2	0.000
858	STERLING DIESELS	0.330	598	VERGENNES 5 and 6 DIESELS	4.000	1031	WEST TISBURY	0.000

Total Winter Capacity = **160.972**

OIL STEAM

339	BRIDGEPORT HARBOR 2	147.509	365	CANAL 1	564.410	376	CLEARY 8	26.000
479	MIDDLETOWN 1	0.000	482	MIDDLETOWN 4	402.000	494	MONTVILLE 6	409.913
519	NORWALK HARBOR 1	164.000	520	NORWALK HARBOR 2	172.000	554	SALEM HARBOR 4	436.471
639	YARMOUTH 1	52.663	640	YARMOUTH 2	52.823	641	YARMOUTH 3	117.805
642	YARMOUTH 4	605.275						

Total Winter Capacity = **3150.869**

NOTES:

Gas/oil units are not necessarily fully operable on both fuels.

WIND TURBINE

11530	BERLIN WIND	0.571	11408	HULL WIND TURBINE II	1.800	1656	HULL WIND TURBINE U5	0.165
13933	JIMINY PEAK WIND QF	1.500	11827	PORTSMOUTH ABBEY WIND QF	0.660	827	SEARSBURG WIND	1.690

Total Winter Capacity = **6.386**

NOTES:

Gas/oil units are not necessarily fully operable on both fuels.

3.2 Expected Summer Capability by Fuel/Unit Type

BIO/REFUSE

463	AEI LIVERMORE	34.695	14271	AMERESCO NORTHAMPTON	0.000	790	APLP-BFI	0.547
953	ATTLEBORO LANDFILL - QF	0.579	1059	BARRE LANDFILL	0.900	12180	BERKSHIRE COW POWER	0.500
337	BETHLEHEM	15.750	342	BIO ENERGY	0.000	10615	BLUE SPRUCE FARM U5	0.275
590	BORALEX STRATTON ENERGY	45.024	11154	BRATTLEBORO LANDFILL	0.500	349	BRIDGEPORT RESCO	58.517
357	BRIDGEWATER	15.701	356	BRISTOL REFUSE	13.200	1108	CHAMPION	32.700
973	CONCORD STEAM	0.354	14707	COVANTA HAVERHILL - LF GAS	1.600	10801	COVENTRY CLEAN ENERGY	4.800
12323	COVENTRY CLEAN ENERGY #4	0.000	1209	CRRA HARTFORD LANDFILL	2.215	942	DUNBARTON ROAD LANDFILL	0.584
13669	EAST WINDSOR NORCAP LFG	0.000	1052	EB1-BFI	1.368	542	ECO MAINE	10.877
14382	ETHAN ALLEN CO-GEN 1	0.299	411	EXETER	24.174	943	FOUR HILLS LANDFILL	0.393
194	FOUR HILLS LOAD REDUCER	1.076	1572	GRANBY SANITARY LANDFILL QF U5	2.800	12274	GREEN MOUNTAIN DAIRY	0.166
429	GREENVILLE	15.605	1432	GRS-FALL RIVER	3.113	11052	GRTR NEW BEDFORD LFG UTIL	3.300
1051	HAL-BFI	1.056	436	HEMPHILL 1	14.130		INDECK ALEXANDRIA ENERGY CTR	18.100
446	INDECK JONESBORO	23.117	445	INDECK WEST ENFIELD	23.206	1259	J & L ELECTRIC - BIOMASS I	0.640
10566	J & L ELECTRIC - BIOMASS II	0.057	474	J C MCNEIL	52.000	451	JOHNSTON LANDFILL	0.000
462	LISBON RESOURCE RECOVERY	12.961	476	MERC	22.584	954	MM LOWELL LANDFILL - QF	0.238
1109	MMWAC	2.628	14134	MONTAGNE FARM	0.084	978	NEW MILFORD	1.296
527	OGDEN-MARTIN 1	40.111	536	PERC-ORRINGTON 1	20.851	809	PINCHBECK	0.011
538	PINETREE POWER	16.620	2462	PLAINVILLE GEN QF U5	5.000	952	PONTIAC ENERGY - QF	0.170
12163	PPL GREAT WORKS - RED SHIELD	10.471	14767	Pine Tree LFGTE	2.870	1224	RANDOLPH/BFG ELECTRIC FACILITY	1.168
546	RESCO SAUGUS	0.000	715	ROCHESTER LANDFILL	4.595	10366	RRIG EXPANSION PHASE 1	2.400
10959	RRIG EXPANSION PHASE 2	5.204	2433	RYEGATE 1-NEW	20.500	591	S.D. WARREN-WESTBROOK	42.590
557	SCHILLER 5	45.600	562	SECREC-PRESTON	16.011	563	SEMASS 1	46.180
564	SEMASS 2	20.850	767	SES CONCORD	12.513	881	SHELTON LANDFILL	0.000
580	SO. MEADOW 5	25.596	581	SO. MEADOW 6	27.113	1107	SOMERSET	3.259
2425	SPRINGFIELD REFUSE-NEW	6.000	592	TAMWORTH	21.000	1302	TCPMCMPAGF GEN1 U5	0.000
253	TURNKEY LANDFILL	3.143	623	WALLINGFORD REFUSE	6.350	956	WARE COGEN - QF	0.000
14098	WASTE MANAGEMENT LANDFILL	3.027	10451	WESTFIELD #1 U5	0.121	10404	WHEELABRATOR CLAREMONT U5	4.888
547	WHEELABRATOR NORTH ANDOVER	30.996	618	WHITEFIELD PWR and LGT	15.267	624	WMI MILLBURY 1	0.000
629	WORCESTER ENERGY	17.959						

Total Summer Capacity = **942.143**

COAL STEAM

594	AES THAMES	181.000	350	BRAYTON PT 1	243.455	351	BRAYTON PT 2	244.000
352	BRAYTON PT 3	612.000	340	BRIDGEPORT HARBOR 3	372.205	345	MEAD	0.000
489	MERRIMACK 1	112.500	490	MERRIMACK 2	320.000	498	MT TOM	143.619
551	SALEM HARBOR 1	81.988	552	SALEM HARBOR 2	80.000	553	SALEM HARBOR 3	149.805
556	SCHILLER 4	47.500	558	SCHILLER 6	47.938	577	SOMERSET 6	109.058

Total Summer Capacity = **2745.068**

FOOTNOTES:
Gas/oil units are not necessarily fully operable on both fuels.

GAS COMBINED CYCLE

1412	ANP-BELLINGHAM 1	236.425	1415	ANP-BELLINGHAM 2	238.587	1287	ANP-BLACKSTONE ENERGY 2	218.154
1286	ANP-BLACKSTONE ENERGY CO. #1	216.039	1086	BERKSHIRE POWER	229.279	1005	BG DIGHTON POWER LLC	139.748
1032	BRIDGEPORT ENERGY 1	441.963	1625	GRANITE RIDGE ENERGY	659.862	1343	LAKE ROAD 2	251.328
1344	LAKE ROAD 3	254.901	1216	MAINE INDEPENDENCE STATION	488.275	486	MILFORD POWER	149.000
1210	MILLENNIUM	325.786	1478	MYSTIC 8	682.049	1616	MYSTIC 9	677.959
528	OCEAN ST PWR GT1/GT2/ST1	270.901	529	OCEAN ST PWR GT3/GT4/ST2	270.180	1630	RISEP	528.808
1255	RUMFORD POWER	244.940	1226	TIVERTON POWER	244.781	14177	WESTBROOK ENERGY CENTER G1	255.030
14178	WESTBROOK ENERGY CENTER G2	255.030						

Total Summer Capacity = **7279.025**

GAS COMBUSTION (GAS) TURBINE

	KIMBERLY CLARK	21.600	13515	PIERCE STATION	75.137	1376	PPL WALLINGFORD UNIT 1	42.922
1377	PPL WALLINGFORD UNIT 2	40.129	1378	PPL WALLINGFORD UNIT 3	42.942	1379	PPL WALLINGFORD UNIT 4	42.497
1380	PPL WALLINGFORD UNIT 5	41.154	13703	VERSO COGEN 1	45.042	13704	VERSO COGEN 2	43.852
13705	VERSO COGEN 3	43.027	1641	WAUSAU COGEN U5	0.412			

Total Summer Capacity = **438.714**

GAS INTERNAL COMBUSTION

1495	SOUTHBRIDGE P&T QF U5	0.298

Total Summer Capacity = **0.298**

GAS STEAM

10348	KENDALL STEAM 2	20.738

Total Summer Capacity = **20.738**

GAS/OIL COMBINED CYCLE

326	ALTRESCO	141.040	1288	BUCKSPORT ENERGY 4	156.805	324	CDECCA	55.254
375	CLEARY 9/9A CC	104.931	388	DARTMOUTH POWER	61.854	392	DEXTER	38.000
1691	FORE RIVER-1	682.473	10880	GE LYNN EXCESS REPLACEMENT	2.262	1672	KENDALL CT	155.681
	L'ENERGIA	74.000	1342	LAKE ROAD 1	232.750	1188	LOWELL COGENERATION PLANT	25.000
321	MANCHESTER 10/10A CC	149.000	322	MANCHESTER 11/11A CC	148.719	323	MANCHESTER 9/9A CC	149.000
497	MASS POWER	238.259	13675	MATEP (COMBINED CYCLE)	46.802	1385	MILFORD POWER 1	239.000
1386	MILFORD POWER 2	249.714	507	NEA BELLINGHAM	277.621	1649	NEWINGTON ENERGY	505.694
531	PAWTUCKET POWER	61.868	540	POTTER 2 CC	74.903	1185	STONY BROOK GT1A	104.000
1186	STONY BROOK GT1B	100.000	1187	STONY BROOK GT1C	104.000			

Total Summer Capacity = **4178.630**

Gas/oil units are not necessarily fully operable on both fuels.

GAS/OIL COMBUSTION (GAS) TURBINE

397	DEVON 11	29.581	398	DEVON 12	29.227	399	DEVON 13	29.967
400	DEVON 14	29.753	1640	GROVETON COGEN U5	0.000	559	SCHILLER CT 1	17.621
612	WATERS RIVER JET 1	16.050	613	WATERS RIVER JET 2	30.506	1693	WEST SPRINGFIELD GT-1	36.908
1694	WEST SPRINGFIELD GT-2	37.441						

Total Summer Capacity = **257.054**

GAS/OIL STEAM

353	BRAYTON PT 4	435.000	366	CANAL 2	553.000	437	HOLYOKE 6/CABOT 6	9.611
438	HOLYOKE 8/CABOT 8	9.695	10347	KENDALL STEAM 1	13.565	10349	KENDALL STEAM 3	19.116
480	MIDDLETOWN 2	117.000	481	MIDDLETOWN 3	236.000	493	MONTVILLE 5	81.000
502	MYSTIC 7	577.593	513	NEW HAVEN HARBOR	447.894	508	NEWINGTON 1	400.200
633	WEST SPRINGFIELD 3	94.276						

Total Summer Capacity = **2993.950**

HYDRO (DAILY CYCLE - PONDAGE)

327	AMOSKEAG	17.500	330	AYERS ISLAND	9.080	755	BONNY EAGLE/W. BUXTON	17.500
362	BULLS BRIDGE	3.484	766	CABOT/TURNERS FALLS	0.000	861	CANAAN	1.100
13975	CORRIVEAU HYDROELECTRIC LLC	0.073	401	EASTMAN FALLS	6.470	412	FALLS VILLAGE	3.483
768	GARVINS/HOOKSETT	13.610	495	MONTY	28.000	544	RAINBOW	8.200
621	WILLIAMS	14.900						

Total Summer Capacity = **123.400**

HYDRO (DAILY CYCLE - RUN OF RIVER)

10362	ACTON HYDRO INC.	0.000	819	ARNOLD FALLS	0.211	905	ASHUELOT HYDRO	0.283
931	AVERY DAM	0.379	331	AZISCOHOS HYDRO	6.810	951	BALTIC MILLS - QF	0.075
811	BANTAM	0.065	754	BAR MILLS	2.675	2278	BARKER LOWER HYDRO	0.390
2279	BARKER UPPER HYDRO	0.219	833	BARNET	0.340	828	BARTON HYDRO	1.300
824	BATH ELECTRIC HYDRO	0.400	812	BEEBE HOLBROOK	0.586	2430	BELDENS-NEW	3.077
907	BELL MILL/ELM ST. HYDRO	0.057	335	BELLOWS FALLS	48.540	2280	BENTON FALLS HYDRO	3.776
1258	BHE SMALL HYDRO COMPOSITE	1.724	1054	BLACKSTONE HYDRO ASSOC	0.000	1057	BLACKSTONE HYDRO LOAD	0.196
859	BOATLOCK	3.094	346	BOLTON FALLS	2.688	348	BOOT MILLS	20.000
1113	BRASSUA HYDRO	4.203	860	BRIAR HYDRO	2.865	2439	BROCKWAY MILLS U5	0.000
2281	BROWNS MILL HYDRO	0.222	358	BRUNSWICK	11.618	1165	CADYS FALLS	0.800
910	CAMPTON DAM	0.082	815	CARVER FALLS	0.622	1122	CASCADE-DIAMOND-QF	0.000
369	CATARACT EAST	8.000	816	CAVENDISH	0.444	789	CEC 002 PAWTUCKET U5	0.296
797	CEC 003 WYRE WYND U5	1.225	807	CEC 004 DAYVILLE POND U5	0.000	10401	CELLEY MILL U5	0.048
792	CENTENNIAL HYDRO	0.409	832	CENTER RUTLAND	0.330	914	CHAMBERLAIN FALLS	0.042
862	CHEMICAL	1.600	1050	CHICOPEE HYDRO	2.170	887	CHINA MILLS DAM	0.112
863	CLEMENT DAM	0.736	886	COCHECO FALLS	0.170	798	COLEBROOK	1.550
1049	COLLINS HYDRO	1.250	834	COMPTU FALLS	0.323	849	CRESCENT DAM	1.306

Gas/oil units are not necessarily fully operable on both fuels.

HYDRO (DAILY CYCLE - RUN OF RIVER)

2282	DAMARISCOTTA HYDRO	0.005	465	DEERFIELD 2/LWR DRFIELD	19.500	393	DEERFIELD 5	13.990
389	DERBY DAM	7.050	835	DEWEY MILLS	1.430	2431	DODGE FALLS-NEW	5.000
970	DUDLEY HYDRO	0.102	864	DWIGHT	0.229	823	EAST BARNET	0.906
10403	EASTMAN BROOK U5	0.100	836	EMERSON FALLS	0.042	830	ENOSBURG HYDRO	0.950
865	ERROL	2.625	410	ESSEX 19 HYDRO	4.208	2283	EUSTIS HYDRO	0.135
917	EXETER RIVER HYDRO	0.000	1047	FAIRFAX	3.250	413	FIFE BROOK	9.900
882	FRANKLIN FALLS	0.375	924	FRESHWATER HYDRO	0.200	758	FT HALIFAX	1.800
821	GAGE	0.359	2284	GARDINER HYDRO	0.613	851	GARDNER FALLS	1.804
805	GLEN FALLS	0.000	850	GLENDALE HYDRO	0.838	913	GOODRICH FALLS	0.079
796	GOODWIN DAM	3.000	2434	GORGE 18 HYDRO-NEW	2.258	427	GORHAM	2.050
900	GREAT FALLS LOWER	0.453	899	GREAT FALLS UPPER	0.937	10424	GREAT LAKES - BERLIN	16.696
1117	GREAT WORKS COMPOSITE	0.000	2285	GREENVILLE HYDRO	0.044	866	GREGGS	0.259
2286	HACKETT MILLS HYDRO	0.000	921	HADLEY FALLS	0.047	769	HADLEY FALLS 1&2	33.400
12168	HARRIS ENERGY	2.421	957	HG&E HYDRO/CABOT 1-4	3.147	891	HILLSBORO MILLS	0.197
440	HIRAM	11.600	919	HOPKINTON HYDRO	0.229	902	HOSIERY MILL DAM	0.371
856	HUNT'S POND	0.021	2432	HUNTINGTON FALLS-NEW	4.184	867	INDIAN ORCHARD	0.191
911	KELLEYS FALLS	0.000	1119	KENNEBAGO HYDRO	0.686	1273	KENNEBEC WATER U5	0.387
786	KEZAR LEDGEMERE COMPOSITE	0.633	837	KILLINGTON	0.029	838	KINGSBURY	0.000
799	KINNEYTOWN A	0.000	800	KINNEYTOWN B	0.585	839	LADD'S MILL	0.065
892	LAKEPORT DAM	0.242	457	LAWRENCE HYDRO	7.775	787	LEWISTON CANAL COMPOSITE	0.000
1283	LEWISTON U5	0.640	894	LISBON HYDRO	0.205	904	LOCHMERE DAM	0.342
460	LOCKWOOD	6.945	895	LOWER ROBERTSON DAM	0.284	10406	LOWER VALLEY HYDRO U5	0.278
10408	LOWER VILLAGE HYDRO U5	0.062	950	LP ATHOL - QF	0.030	1114	MADISON COMPOSITE	16.446
1266	MARSH POWER	0.000	840	MARTINSVILLE	0.103	1061	MASCOMA HYDRO	0.259
880	MCCALLUM ENTERPRISES	0.000	473	MCINDOES	10.630	2287	MECHANIC FALLS HYDRO	0.000
806	MECHANICSVILLE	0.054	946	MERRIMAC PAPER - QF	0.000	759	MESSALONSKEE COMPOSITE	4.400
793	METHUEN HYDRO	0.000	1720	MIDDLEBURY LOWER U5	1.594	779	MIDDLESEX 2	1.573
487	MILLER HYDRO	9.140	868	MILTON MILLS HYDRO	0.647	869	MINE FALLS	0.000
794	MINIWAWA	0.400	915	MONADNOCK PAPER MILLS	0.305	841	MORETOWN 8	0.388
1166	MORRISVILLE PLANT #2	1.392	842	NANTANA MILL	0.106	890	NASHUA HYDRO	0.289
843	NEWBURY	0.167	888	NEWFOUND HYDRO	0.673	922	NOONE FALLS	0.042
760	NORTH GORHAM	1.866	11126	NORTH HARTLAND HYDRO	4.460	2288	NORWAY HYDRO	0.000
857	OAKDALE HYDRO	3.200	897	OLD NASH DAM	0.036	854	ORANGE HYDRO 1	0.145
855	ORANGE HYDRO 2	0.112	908	OTIS MILL HYDRO	0.058	844	OTTAUQUECHEE	1.547
925	OTTER LANE HYDRO	0.032	820	PASSUMPSIC	0.577	814	PATCH	0.300
532	PEJEPSCOT	8.896	870	PEMBROKE	0.000	871	PENNACOOK FALLS LOWER	2.869
872	PENNACOOK FALLS UPPER	2.243	534	PENOBSCOT RIVER HYDRO	21.937	948	PEPPERELL PAPER - QF	0.028
926	PETERBOROUGH LOWER HYDRO	0.284	941	PETERBOROUGH UPPER HYDRO	0.400	10402	PETTYBORO HYDRO U5	0.000
818	PIERCE MILLS	0.173	2289	PIONEER DAM HYDRO	0.198	2290	PITTSFIELD HYDRO	0.877
539	PONTOOK HYDRO	8.227	969	POWDER MILL HYDRO	0.050	541	PROCTOR	6.650
804	PUTNAM	0.163	873	PUTTS BRIDGE	1.008	810	QUINEBAUG	0.305
874	RED BRIDGE	0.333	875	RIVER BEND	0.564	795	RIVER MILL HYDRO	0.000
947	RIVERDALE MILLS - QF	0.000	1034	RIVERSIDE 4-7	3.435	1035	RIVERSIDE 8	4.500

Gas/oil units are not necessarily fully operable on both fuels.

HYDRO (DAILY CYCLE - RUN OF RIVER)

876	ROBERTSVILLE	0.354	1368	ROCKY GORGE U5	0.182	906	ROLLINSFORD HYDRO	1.500
928	SALMON BROOK STATION 3	0.093	883	SALMON FALLS HYDRO	0.327	808	SANDY HOOK HYDRO	0.077
877	SCOTLAND	1.674	561	SEARSBURG	4.960	761	SHAWMUT	9.500
565	SHELDON SPRINGS	14.832	737	SIMPSON G LOAD REDUCER	1.520	878	SKINNER	0.280
845	SLACK DAM	0.230	570	SMITH	17.600	822	SMITH (CVPS)	0.478
852	SOUTH BARRE HYDRO	0.087	1267	SPARHAWK	0.000	909	STEELS POND HYDRO	0.187
885	STEVENS MILL	0.225	898	SUGAR RIVER HYDRO	0.054	889	SUNAPEE HYDRO	0.109
912	SUNNYBROOK HYDRO 1	0.015	935	SUNNYBROOK HYDRO 2	0.050	884	SWANS FALLS	0.410
10409	SWEETWATER HYDRO U5	0.081	1678	SYSKO GARDNER BROOK U5	0.014	1270	SYSKO STONY BROOK	0.012
1271	SYSKO WIGHT BROOK	0.025	817	TAFTSVILLE VT	0.121	879	TAFTVILLE CT	2.025
1225	TANNERY DAM	0.000	803	TOUTANT	0.400	826	TROY	0.000
813	TUNNEL	1.256	2426	UNITED AMERICAN HYDRO-NEW	14.142	831	VAIL & GREAT FALLS	2.100
949	VALLEY HYDRO - QF	0.000	2435	VERGENNES HYDRO-NEW	1.630	599	VERNON	36.790
14623	Valley Hydro (Station No. 5)	0.790	1048	WARE HYDRO	0.133	901	WATERLOOM FALLS	0.039
932	WATSON DAM	0.144	2291	WAVERLY AVENUE HYDRO	0.295	853	WEBSTER HYDRO	0.000
825	WEST CHARLESTON	0.000	781	WEST DANVILLE 1	0.000	616	WEST ENFIELD	7.472
893	WEST HOPKINTON HYDRO	0.549	10770	WEST SPRINGFIELD HYDRO U5	0.743	617	WESTON	13.200
933	WESTON DAM	0.268	801	WILLIMANTIC 1	0.225	802	WILLIMANTIC 2	0.225
622	WINOOSKI 1	7.300	846	WINOOSKI 8	0.374	1167	WOLCOTT HYDRO #1	0.467
847	WOODSIDE	0.080	10407	WOODSVILLE HYDRO U5	0.170	903	WYANDOTTE HYDRO	0.084
2292	YORK HYDRO	0.878						

Total Summer Capacity = **584.348**

HYDRO (PUMPED STORAGE)

359	J. COCKWELL 1	288.475	360	J. COCKWELL 2	291.256	14217	NORTHFIELD MOUNTAIN 1	270.000
14218	NORTHFIELD MOUNTAIN 2	270.000	14219	NORTHFIELD MOUNTAIN 3	270.000	14220	NORTHFIELD MOUNTAIN 4	270.000
739	ROCKY RIVER	29.350						

Total Summer Capacity = **1689.081**

HYDRO (WEEKLY CYCLE)

379	COBBLE MOUNTAIN	32.642	380	COMERFORD	144.884	405	ELLSWORTH HYDRO	9.130
424	GREAT LAKES - MILLINOCKET	89.817	328	GULF ISLAND COMPOSITE	32.970	1168	H.K. SANDERS	0.900
435	HARRIMAN	40.400	432	HARRIS 1	16.790	433	HARRIS 2	34.948
434	HARRIS 3	34.210	757	HARRIS 4	1.436	783	HIGHGATE FALLS	9.082
449	JACKMAN	3.548	774	LOWER LAMOILLE COMPOSITE	15.800	468	MARSHFIELD 6 HYDRO	0.000
775	MIDDLEBURY COMPOSITE	6.600	496	MOORE	191.150	1062	MWRA COSGROVE	0.140
776	N. RUTLAND COMPOSITE	5.200	772	NEWPORT HYDRO	3.400	11424	RUMFORD FALLS	31.686
566	SHEPAUG	41.511	567	SHERMAN	6.334	569	SKELTON	19.704
587	STEVENSON	28.311	614	WATERBURY 22	2.400	620	WILDER	41.160
848	WRIGHTSVILLE	0.698	636	WYMAN HYDRO 1	27.362	637	WYMAN HYDRO 2	29.866
638	WYMAN HYDRO 3	25.728						

Total Summer Capacity = **927.807**

Gas/oil units are not necessarily fully operable on both fuels.

MISC. OTHER

11925	BROCKTON BRIGHTFIELDS	0.425	11889	IBEW LOCAL 99 SOLAR QF	0.029	10998	MASSINNOVATION FITCHBURG	0.003

Total Summer Capacity = **0.457**

NUCLEAR STEAM

484	MILLSTONE POINT 2	876.923	485	MILLSTONE POINT 3	1144.244	537	PILGRIM NUCLEAR POWER STATION	677.284
555	SEABROOK	1245.463	611	VT YANKEE NUCLEAR PWR	604.250			

Total Summer Capacity = **4548.164**

OIL COMBUSTION (GAS) TURBINE

329	ASCUTNEY GT	8.940	336	BERLIN 1 GT	37.504	355	BRANFORD 10	15.840
341	BRIDGEPORT HARBOR 4	9.918	1028	BUNKER RD #12 GAS TURB	3.000	1029	BUNKER RD #13 GAS TURB	3.000
363	BURLINGTON GT	19.875	367	CAPE GT 4	15.981	368	CAPE GT 5	16.027
370	COS COB 10	18.784	371	COS COB 11	16.941	372	COS COB 12	18.444
	COS COB UNIT 13	18.000		COS COB UNIT 14	18.000	396	DEVON 10	14.407
395	DOREEN	15.959	415	FLORENCE 1 CG	3.024	416	FLORENCE 2 CG	2.924
417	FRAMINGHAM JET 1	8.757	418	FRAMINGHAM JET 2	9.914	419	FRAMINGHAM JET 3	9.366
420	FRANKLIN DRIVE 10	15.417	452	KENDALL JET 1	16.563	466	L STREET JET	11.850
464	LOST NATION	14.071	472	M STREET JET	49.019	382	MERRIMACK CT1	16.826
383	MERRIMACK CT2	16.804	478	MIDDLETOWN 10	17.123	503	MYSTIC JET	7.395
521	NORWALK HARBOR 10 (3)	11.925	515	NORWICH JET	15.255	549	RUTLAND 5 GT	9.877
572	SO. MEADOW 11	35.781	573	SO. MEADOW 12	37.701	574	SO. MEADOW 13	38.317
575	SO. MEADOW 14	36.746	579	SOMERSET JET 2	17.150	583	STONY BROOK 2A	67.400
584	STONY BROOK 2B	65.300	595	TORRINGTON TERMINAL 10	15.638	596	TUNNEL 10	17.000
11842	WATERSIDE POWER	70.460	625	WEST MEDWAY JET 1	32.301	626	WEST MEDWAY JET 2	34.732
627	WEST MEDWAY JET 3	35.441	630	WEST SPRINGFIELD 10	17.215	619	WHITE LAKE JET	17.447
628	WOODLAND ROAD	15.826						

Total Summer Capacity = **1041.185**

OIL INTERNAL COMBUSTION

332	BAR HARBOR DIESELS 1-4	4.150	959	BARTON 1-4 DIESELS	0.614	354	BRAYTON DIESELS 1-4	7.435
2468	CHERRY 10	2.100	2469	CHERRY 11	2.100	2470	CHERRY 12	5.000
2466	CHERRY 7	3.200	2467	CHERRY 8	3.400	1044	COMMERCIAL ST 2	1.000
407	EASTPORT DIESELS 1-3	2.600	829	ENOSBURG 2 DIESEL	0.000	1221	ESSEX DIESELS	8.000
12108	FIEC DIESEL	0.000	421	FRONT STREET DIESELS 1-3	8.286	426	GORGE 1 DIESEL	5.381
448	IPSWICH DIESELS	10.240	13664	JOHN STREET #3	2.000	13665	JOHN STREET #4	2.000

Gas/oil units are not necessarily fully operable on both fuels.

OIL INTERNAL COMBUSTION

13666	JOHN STREET 5	0.000	467	MARBLEHEAD DIESELS	5.000	14087	MAT3	18.000
13673	MATEP (DIESEL)	18.000	475	MEDWAY DIESELS 1-4	6.200	492	MONTVILLE 10 and 11	5.296
10308	NECCO COGENERATION FACILITY	5.000	1030	OAK BLUFFS	0.000	361	POTTER DIESEL 1	2.250
1079	SHREWSBURY DIESEL # 4	2.750	1076	SHREWSBURY DIESEL #1	2.750	1077	SHREWSBURY DIESEL #2	2.750
1078	SHREWSBURY DIESEL #3	2.750	1080	SHREWSBURY DIESEL #5	2.750	585	ST ALBANS 1 and 2	0.000
858	STERLING DIESELS	0.330	598	VERGENNES 5 and 6 DIESELS	3.950	1031	WEST TISBURY	0.000

Total Summer Capacity = **145.282**

OIL STEAM

339	BRIDGEPORT HARBOR 2	130.495	365	CANAL 1	549.885	376	CLEARY 8	25.853
479	MIDDLETOWN 1	0.000	482	MIDDLETOWN 4	400.000	494	MONTVILLE 6	407.401
519	NORWALK HARBOR 1	162.000	520	NORWALK HARBOR 2	168.000	554	SALEM HARBOR 4	438.579
639	YARMOUTH 1	51.760	640	YARMOUTH 2	51.131	641	YARMOUTH 3	115.508
642	YARMOUTH 4	603.488						

Total Summer Capacity = **3104.100**

WIND TURBINE

11530	BERLIN WIND	0.000	11408	HULL WIND TURBINE II	1.800	1656	HULL WIND TURBINE U5	0.165
13933	JIMINY PEAK WIND QF	1.417	11827	PORTSMOUTH ABBEY WIND QF	0.445	827	SEARSBURG WIND	0.700

Total Summer Capacity = **4.527**

Gas/oil units are not necessarily fully operable on both fuels.

Section 4
Transmission

4.1 Project List

Information on the ISO New England Regional Transmission Projects is periodically published and can be found at: *http://www.iso-ne.com/trans/rsp/index.html*. It is currently published every April, July, and October and is referred to as the April, July, and October Regional System Plan (RSP) Update respectively.

The 'RSP Transmission Project Listing - April 2008 Update' contains the prospective ISO New England Transmission System that shall be considered part of the 2008 CELT Report.

Appendix A

A.1 Definitions

Section 1 - Summaries

The summary pages of this report contain terms that are used to describe how the ISO-NE Control Area forecast is adjusted. The definitions for those terms are as follows:

Load

A ten-year forecast of ISO New England Control Area and New England energy consumption and seasonal peak load. The Long-Run forecast of Net Energy for Load (NEL) is a forecast of ten years of energy growth by each of the six New England states. The sum of the states is totaled and reconciled to the Short-Run NEL Forecast for the first two years. Growth rates developed from the Long-Run models are then applied to the last year of the Short-Run forecast to create a long-run projection.

The general methodology used for producing state-level energy forecasts was to regress annual energy by state, against a forecast economic trend variable and forecast electric prices. The exception to this was the Vermont state energy model, which did not include a price variable. Binary switches for selected years, to control for unusual events in the data, were also used where appropriate.

Reserves

Installed Reserves in megawatts (MW) are calculated by taking the total Capabilities (including the net of Purchases and Sales) for the ISO Control Area, less the Reference Load forecast for the ISO Control Area. The Installed Reserves as a percentage of Load are calculated by taking the total Installed Reserves and dividing them by the total Reference Load.

Capabilities

Summer and Winter Rating:

Claimed Capability Ratings are the maximum dependable load carrying ability of a generating unit or units, excluding capacity required for station use. The rating is based on the Seasonal Claimed Capability (SCC) Audits conducted according to Market Rule 1, and ISO New England Manual for Installed Capacity Manual M-20. For additional information, please visit ISO-NE's website at:
http://www.iso-ne.com/rules_proceds/isone_mnls/index.html

Appendix A

Forward Capacity Market Capability Beginning 2010

The CELT Report takes into account the generating capacity supply obligations for the Forward Capacity Market's (FCM) 2010-2011 Capacity Commitment Period, which resulted from ISO-NE's first Forward Capacity Auction on February 2, 2008. These include new and existing generating resources as well as imports. Beginning in summer 2010, the CELT existing generating asset capacity included in the Section 1 totals is consistent with the existing generating assets that have Forward Capacity Market obligations in the 2010-2011 Capacity Commitment Period. That existing capacity assumption is carried through the end of the CELT reporting period. Also included in the totals is the approximately 550 MW of new generation with capacity supply obligations for 2010-2011 (the FERC filing with the list of all capacity supply obligations may be found at *http://www.iso-ne.com/regulatory/ferc/filings/2008/mar/er08-633-000_03-03-08_fca_results_filing.pdf*). That new capacity is assumed to remain in place through the end of the CELT reporting period.

Net of Firm Purchases/Sales:

Net of firm purchases and sales from outside the interconnection boundaries of the ISO New England Control area.

Section 2 - ISO-NE Control Area Capability

ISO-NE Control Area Capability (Section 2.1)

In Section 2.1, generating assets claimed toward capability are listed by Lead Market Participant. These are facilities which may, or may not, be owned, managed, or operated by the Lead Market Participant. These generating assets and the capabilities listed are as they existed as of January 1, 2008 in the ISO-NE Market System. Lead Participant updates to generating assets since January 1, are listed at the end of Section 2.1 on the endnotes page.

They also include some cogeneration and small power production facilities defined as Qualifying Facilities (QF) under the Public Utility Regulatory Policies Act (PURPA) of 1978 and any other generators not covered by PURPA but reported by a Participant. Some of these generating units sell electrical energy or capacity, or both, to ISO-NE Customers. As these generators are independent power producers, not subject to operational control by the Lead Market Participant, the facility owner and/or operator is responsible for facility's operation.

This section of the CELT Report was tabulated from data provided by ISO-NE Market Participants. Although every effort has been made to verify its content, ISO New England does not assume responsibility for the accuracy or clarity of the data presented.

The start dates for existing units claimed for capability are consistent with those reported by ISO-NE Market Participants.

Net of Firm Power Purchases and Sales Outside of ISO-NE Control Area (Section 2.2):

The firm power that is available to or from entities outside the ISO New England Control Area at the time of peak. A firm power purchase results when the seller is obligated to deliver power to the purchaser with the same degree of reliability as provided to the seller's own non-interruptible load customers. Capacity Purchase is a total of all capacity purchased from entities outside the interconnection boundaries of the ISO New England Control Area during the month of the seasonal peak of the purchasing Council or Reporting Party. Capacity Sale is a total of all capacity sales to entities outside the interconnection boundaries of the ISO New England Control Area during the month of the seasonal peak of the sales Council or Reporting Party.

Out-of-Service/Deactivated Units Removed from ISO-NE Control Area Capability (Section 2.3):

List of units that have been out-of-service for greater than three months or have been placed on Deactivated Reserve.

Section 3 - Capability by Fuel/Unit Type

Existing Summer/Winter Capability by Fuel/Unit Type:

Section 3 lists all generators claimed for capability as of the Actual Winter Peak (Section 3.1), and Summer Peak Forecast (Section 3.2) of the reporting year in the ISO-NE Control Area.

Section 4 - Transmission

Information on the ISO New England Regional Transmission Projects is periodically published and can be found at: *http://www.iso-ne.com/trans/rsp/index.html*. It is currently published every April, July, and October and is referred to as the April, July, and October Regional System Plan (RSP) Update respectively.

The 'RSP Transmission Project Listing - April 2008 Update' contains the prospective ISO New England Transmission System that shall be considered part of the 2008 CELT Report.

A.2 Company Abbreviations

The first column or header in Section 2 of this report lists company abbreviations. Below are the corresponding company names, their affiliates and/or subsidiaries.

Abbreviation	Lead Participant
ANP	ANP Funding I, LLC
BEAR	Bear Energy LP
BSP	Bear Swamp Power Company LLC
BGDP	BG Dighton Power, LLC
BHI	Blackstone Hydro, Inc.
BSE	Boralex Stratton Energy LP
BG	Boston Generating, LLC
BPE	BP Energy Company
BELD	Town of Braintree Electric Light Department
BEM	Brookfield Energy Marketing Inc.
BED	Burlington Electric Department
CEN	Calpine Energy Services, LP
CVPS	Central Vermont Public Service
CMLP	Chicopee Municipal Lighting Plant
CMA	CMS Energy Resource Management Company
CLP	The Connecticut Light and Power Company
CMEEC	Connecticut Municipal Electric Energy Cooperative
CEEI	Consolidated Edison Energy, Inc
CCG	Constellation Energy Commodities
CNE	Constellation NewEnergy, Inc.
CP	Coral Power LLC
CHA	Covanta Haverhill Associates
DEM	Dominion Energy Marketing, Inc.
DPM	Dynegy Power Marketing, Inc.
ENE	Energy New England LLC
ENPM	Entergy Nuclear Power Marketing LLC
EXNEH	Exelon New England Holdings, LLC
FPRM	FirstLight Power Resources Management, LLC

Appendix A

Abbreviation	Lead Participant
FGE	Fitchburg Gas & Electric Light Company
FPLEMH	FPL Energy Maine Hydro LLC
FPL	FPL Energy Power Marketing, Inc.
GBPM	Great Bay Power Marketing, Inc
GMP	Green Mountain Power Corporation
GELD	Groton Electric Light Department
HQE	H.Q. Energy Services (US) Inc.
HDEL	Harvard Dedicated Energy Limited
HESS	Hess Corporation
HMLP	Hingham Municipal Lighting Plant
HGE	Holyoke Gas & Electric Department
HLPD	Hudson Light & Power Department
HULL	Hull Municipal Lighting Plant
INDCK	Indeck Maine Energy LLC
IMLD	Ipswich Municipal Light Department
IES	Integrys Energy Services
ISO-NE	ISO New England Inc.
LRGC	Lake Road Generating Company
LELWD	Littleton Electric Light & Water Department
LCCLP	Lowell Cogeneration Company Limited Partnership
MBTA	MA Bay Transp Auth (MBTA)
MMLLC	Manchester Methane, LLC
MMLD	Marblehead Municipal Light Department
MEC	Massachusetts Electric Company
MMWEC	Massachusetts Municipal Wholesale Electric Company
MATEP	MATEP, LLC
MLC	Merrill Lynch Commodities, Inc.
MMELD	Middleton Municipal Light Department
MET	Mirant Energy Trading, LLC
NEC	Narragansett Electric Company
NEP	New England Power Company
NHEC	New Hampshire Electric Cooperative, Inc.
NRGPM	NRG Power Marketing LLC

Appendix A

Abbreviation	Lead Participant
NSTAR	NSTAR Electric Company
PPH	Pawtucket Power Holding Company LLC
PPLLC	Pinpoint Power, LLC
PPLEP	PPL EnergyPlus, LLC
PPLM	PPL Maine, LLC
PSEG	PSEG Energy Resources & Trade LLC
PSNH	Public Service Company of New Hampshire
RMHP	Ridgewood Maine Hydro Partners, L.P.
RRIG	Ridgewood RI Generation, LLC (Johnston Landfill Expansion)
SEI	Select Energy Inc.
SET	Sempra Energy Trading Corporation
SELP	Shrewsbury Electric Light Plant
SMED	Sterling Municipal Electric Light Department
SELLC	Strategic Energy, L.L.C.
SHP	Summit Hydropower, Inc.
SUEZ	SUEZ Energy Marketing NA, Inc.
TMLP	Taunton Municipal Lighting Plant
TTMLP	Templeton Municipal Lighting Plant
TCPM	TransCanada Power Marketing, Ltd.
UI	The United Illuminating Company
UNITIL-ES	Unitil Energy Systems, Inc.
VEC	Vermont Electric Cooperative
VELCO	Vermont Electric Power Company, Inc.
VMC	Vermont Marble Company
VPPSA	Vermont Public Power Supply Authority
WBMLP	West Boylston Municipal Light
WMECO	Western Massachusetts Electric Company
WGED	Westfield Gas and Electric Light Department
WNE	Wheelabrator North Andover Inc.

Appendix A

A.3 Column Abbreviations

Code:	**Prime Mover** (Consistent with the DOE EIA-411 Instructions except where noted) For each unit enter one of the following mover codes
CC	Combined Cycle Total Unit Includes generators defined by EIA as Combined Cycle Steam Part (CA); Combined Cycle Single Shaft (CS - combustion turbine and steam turbine share a single generator); Combined Cycle Combustion Turbine Part (CT)
CE	Compressed Air Energy Storage
FC	Fuel Cell - Electrochemical
GT	Combustion (Gas) Turbine – Simple Cycle (includes jet engine design)
HL	Hydraulic Turbine
HDR	Hydraulic Turbine – Conventional -- Daily -- Run of River (includes turbines associated with delivery of water)
HDP	Hydraulic Turbine – Conventional -- Daily -- Pondage (includes turbines associated with delivery of water)
HW	Hydraulic Turbine -- Conventional – Weekly -- Pondage (includes turbines associated with delivery of water)
IC	Internal Combustion Engine (diesel, piston, reciprocating)
IG	Integrated Coal Gasification Combined Cycle
PB	Pressurized Fluidized Bed Combustion
PS	Hydraulic Turbine – Reversible (pumped storage)
PV	Photovoltaic
ST	Steam Turbine, including nuclear, geothermal and solar steam (does not include combined cycle)
WT	Wind Turbine

Appendix A

Code	**Mode of Transportation Description** The principal method of transportation for fuel to the plant that corresponds to the first two reported energy sources
CV	Conveyer
PL	Pipeline
RR	Railroad
TK	Truck
WA	Water
UN	Unknown at this time

Code	**Energy Source** (Description of Fuel Used)
AB	Agricultural Crop Byproducts/Straw/Energy Crops
BFG	Blast Furnace Gas
BIT	Anthracite Coal and Bituminous Coal
BLQ	Black Liquor
DFO	Distillate Fuel Oil - including Diesel, No. 1, 2, and 4
JF	Jet Fuel
KER	Kerosene
LFG	Landfill Gas
LIG	Lignite Coal
MSW	Municipal Solid Waste
NG	Natural Gas
NUC	Nuclear Uranium, Plutonium, Thorium
OBG	Other Biomass Gas - includes digester gas, methane, and other biomass gasses
OBL	Other Biomass Liquids
OBS	Other Biomass Solids
OG	Other Gas
PC	Petroleum Coke
PG	Gaseous Propane

Appendix A

Code	**Energy Source** (Description of Fuel Used)
PUR	Purchased Steam
RFO	Residual Fuel Oil Includes: Bunker C, No. 5, and No. 6 (020, 030, 070, and 100)
SC	Coal Synfuel - Coal-based solid fuel - processed by a coal synfuel plant; and coal-based fuels such as briquettes, pellets, or extrusions, which are formed from fresh or recycled coal and binding materials
SLW	Sludge Waste
SUB	Subbituminous Coal
SUN	Solar
TDF	Tire-derived Fuels
WAT	Water at a Conventional Hydroelectric Turbine
WC	Waste/Other Coal - including anthracite culm, bituminous gob, fine coal, lignite waste, waste coal
WDL	Wood Waste Liquids excluding Black Liquor - includes red liquor, sludge wood, spent sulfite liquor, and other wood-based liquids
WDS	Wood/Wood Waste Solids - including paper pellets, railroad ties, utility poles, wood chips, bark, and wood waste solids
WND	Wind
WO	Waste/Other Oil - including Crude Oil, Liquid Butane, Liquid Propane, Oil Waste, Re-Refined Motor Oil, Sludge Oil, Tar Oil, or other petroleum-based liquid wastes

Appendix B

B.1 Generating Assets/Unit List

ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
10362	ACTON HYDRO INC.	25	017	BOSTON	CCG
463	AEI LIVERMORE	23	001	ME	BSE
594	AES THAMES	09	011	CT	CLP
326	ALTRESCO	25	003	WMA	SET
14271	AMERESCO NORTHAMPTON	25	015	WMA	CNE
327	AMOSKEAG	33	011	NH	PSNH
1083	ANDROSCOGGIN ENERGY CENTER	23	007	ME	ENE
1412	ANP-BELLINGHAM 1	25	021	RI	ANP
1415	ANP-BELLINGHAM 2	25	021	RI	ANP
1287	ANP-BLACKSTONE ENERGY 2	25	027	RI	ANP
1286	ANP-BLACKSTONE ENERGY CO. #1	25	027	RI	ANP
790	APLP-BFI	25	013	WMA	CMLP
819	ARNOLD FALLS	50	005	VT	CVPS
329	ASCUTNEY GT	50	027	VT	CVPS
905	ASHUELOT HYDRO	33	005	VT	PSNH
953	ATTLEBORO LANDFILL - QF	25	023	SEMA	MEC
931	AVERY DAM	33	001	NH	PSNH
330	AYERS ISLAND	33	001	NH	PSNH
331	AZISCOHOS HYDRO	23	019	ME	FPL
951	BALTIC MILLS - QF	33	009	NH	SMED
811	BANTAM	09	005	CT	FPRM
332	BAR HARBOR DIESELS 1-4	23	009	BHE	CCG
754	BAR MILLS	23	031	SME	FPLEMH
2278	BARKER LOWER HYDRO	23	001	ME	CCG
2279	BARKER UPPER HYDRO	23	001	ME	RMHP
833	BARNET	50	005	NH	CVPS
1059	BARRE LANDFILL	25	027	WMA	DEM

Appendix B

ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
959	BARTON 1-4 DIESELS	50	019	NH	VPPSA
828	BARTON HYDRO	50	019	NH	VPPSA
824	BATH ELECTRIC HYDRO	33	009	NH	PSNH
812	BEEBE HOLBROOK	25	013	WMA	HGE
2430	BELDENS-NEW	50	001	VT	VMC
907	BELL MILL/ELM ST. HYDRO	33	011	NH	PSNH
335	BELLOWS FALLS	50	025	VT	TCPM
2280	BENTON FALLS HYDRO	23	011	ME	HDEL
12180	BERKSHIRE COW POWER	50	011	VT	VEC
1086	BERKSHIRE POWER	25	013	WMA	CP
336	BERLIN 1 GT	50	023	VT	GMP
11530	BERLIN WIND	33	007	NH	PSNH
337	BETHLEHEM	33	007	NH	PSNH
1005	BG DIGHTON POWER LLC	25	005	SEMA	BGDP
1258	BHE SMALL HYDRO COMPOSITE	23	021	ME	FPL
342	BIO ENERGY	33	013	NH	PSNH
1054	BLACKSTONE HYDRO ASSOC	44	007	RI	NEC
1057	BLACKSTONE HYDRO LOAD REDUCER	44	007	RI	BHI
10615	BLUE SPRUCE FARM U5	50	021	VT	CVPS
859	BOATLOCK	25	013	WMA	HGE
346	BOLTON FALLS	50	023	VT	GMP
755	BONNY EAGLE/W. BUXTON	23	031	SME	FPLEMH
348	BOOT MILLS	25	019	CMA/NEMA	NSTAR
590	BORALEX STRATTON ENERGY	23	007	ME	BSE
355	BRANFORD 10	09	009	SWCT	NRGPM
1113	BRASSUA HYDRO	23	025	ME	CCG
11154	BRATTLEBORO LANDFILL	50	025	VT	CVPS
354	BRAYTON DIESELS 1-4	25	005	RI	DEM
350	BRAYTON PT 1	25	005	RI	DEM
351	BRAYTON PT 2	25	005	RI	DEM
352	BRAYTON PT 3	25	005	RI	DEM

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
353	BRAYTON PT 4	25	005	RI	DEM
860	BRIAR HYDRO	33	013	NH	PSNH
1032	BRIDGEPORT ENERGY 1	09	001	SWCT	DPM
339	BRIDGEPORT HARBOR 2	09	001	SWCT	PSEG
340	BRIDGEPORT HARBOR 3	09	001	SWCT	PSEG
341	BRIDGEPORT HARBOR 4	09	001	SWCT	PSEG
349	BRIDGEPORT RESCO	09	001	SWCT	UI
357	BRIDGEWATER	33	009	NH	CNE
356	BRISTOL REFUSE	09	003	CT	CLP
11925	BROCKTON BRIGHTFIELDS	25	023	SEMA	CNE
2439	BROCKWAY MILLS U5	50	025	VT	GMP
2281	BROWNS MILL HYDRO	23	021	ME	CCG
358	BRUNSWICK	23	005	ME	FPLEMH
1288	BUCKSPORT ENERGY 4	23	009	BHE	HQE
362	BULLS BRIDGE	09	005	SWCT	FPRM
1028	BUNKER RD #12 GAS TURB	25	019	SEMA	NEP
1029	BUNKER RD #13 GAS TURB	25	019	SEMA	NEP
363	BURLINGTON GT	50	007	VT	BED
766	CABOT/TURNERS FALLS	25	011	WMA	FPRM
1165	CADYS FALLS	50	017	VT	VPPSA
910	CAMPTON DAM	33	009	NH	PSNH
861	CANAAN	50	009	NH	PSNH
365	CANAL 1	25	001	SEMA	MET
366	CANAL 2	25	001	SEMA	MET
367	CAPE GT 4	23	005	SME	FPL
368	CAPE GT 5	23	005	SME	FPL
815	CARVER FALLS	50	021	VT	CVPS
1122	CASCADE-DIAMOND-QF	25	013	WMA	MEC
369	CATARACT EAST	23	031	SME	FPLEMH
816	CAVENDISH	50	027	VT	CVPS
324	CDECCA	09	003	CT	PPH

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
789	CEC 002 PAWTUCKET U5	44	007	RI	NEC
797	CEC 003 WYRE WYND U5	09	011	CT	CLP
807	CEC 004 DAYVILLE POND U5	09	015	CT	CLP
10401	CELLEY MILL U5	33	009	NH	PSNH
792	CENTENNIAL HYDRO	25	019	BOSTON	LELWD
832	CENTER RUTLAND	50	021	VT	VMC
914	CHAMBERLAIN FALLS	33	011	NH	PSNH
1108	CHAMPION	23	009	BHE	FPL
862	CHEMICAL	25	013	WMA	HGE
2468	CHERRY 10	25	017	CMA/NEMA	HLPD
2469	CHERRY 11	25	017	CMA/NEMA	HLPD
2470	CHERRY 12	25	017	CMA/NEMA	HLPD
2466	CHERRY 7	25	017	CMA/NEMA	HLPD
2467	CHERRY 8	25	017	CMA/NEMA	HLPD
1050	CHICOPEE HYDRO	25	013	WMA	NSTAR
887	CHINA MILLS DAM	33	013	NH	PSNH
376	CLEARY 8	25	005	SEMA	TMLP
375	CLEARY 9/9A CC	25	005	SEMA	TMLP
863	CLEMENT DAM	33	001	NH	PSNH
379	COBBLE MOUNTAIN	25	013	WMA	HGE
886	COCHECO FALLS	33	017	NH	PSNH
798	COLEBROOK	09	005	CT	CLP
1049	COLLINS HYDRO	25	013	WMA	NSTAR
380	COMERFORD	33	009	NH	TCPM
1044	COMMERCIAL ST 2	25	009	BOSTON	MMLD
834	COMPTU FALLS	50	027	VT	CVPS
973	CONCORD STEAM	33	013	NH	UNITIL-ES
13975	CORRIVEAU HYDROELECTRIC LLC	23	017	ME	PPLM
370	COS COB 10	09	001	NOR	NRGPM
371	COS COB 11	09	001	NOR	NRGPM
372	COS COB 12	09	001	NOR	NRGPM

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
	COS COB UNIT 13	09	001	NOR	NRGPM
	COS COB UNIT 14	09	001	NOR	NRGPM
14707	COVANTA HAVERHILL - LF GAS	25	009	BOSTON	CHA
10801	COVENTRY CLEAN ENERGY	50	019	VT	VPPSA
12323	COVENTRY CLEAN ENERGY #4	50	019	VT	VPPSA
849	CRESCENT DAM	25	013	WMA	GELD
1209	CRRA HARTFORD LANDFILL	09	003	CT	CLP
2282	DAMARISCOTTA HYDRO	23	015	ME	CCG
388	DARTMOUTH POWER	25	005	SEMA	CEEI
465	DEERFIELD 2/LWR DRFIELD	25	011	WMA	TCPM
393	DEERFIELD 5	25	011	WMA	TCPM
389	DERBY DAM	09	001	SWCT	CLP
396	DEVON 10	09	009	SWCT	NRGPM
397	DEVON 11	09	009	SWCT	NRGPM
398	DEVON 12	09	009	SWCT	NRGPM
399	DEVON 13	09	009	SWCT	NRGPM
400	DEVON 14	09	009	SWCT	NRGPM
835	DEWEY MILLS	50	027	VT	CVPS
392	DEXTER	09	003	CT	CLP
2431	DODGE FALLS-NEW	50	023	VT	VELCO
395	DOREEN	25	003	WMA	CEEI
970	DUDLEY HYDRO	25	027	CMA/NEMA	MMWEC
942	DUNBARTON ROAD LANDFILL	33	011	NH	PSNH
864	DWIGHT	25	013	WMA	CEEI
823	EAST BARNET	50	005	VT	CVPS
13669	EAST WINDSOR NORCAP LFG PLANT	09	003	CT	MMLLC
10403	EASTMAN BROOK U5	33	009	NH	PSNH
401	EASTMAN FALLS	33	013	NH	PSNH
407	EASTPORT DIESELS 1-3	23	029	BHE	CCG
1052	EB1-BFI	25	023	SEMA	TMLP
542	ECO MAINE	23	005	SME	CNE

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
405	ELLSWORTH HYDRO	23	009	BHE	PPLEP
836	EMERSON FALLS	50	005	NH	CVPS
829	ENOSBURG 2 DIESEL	50	011	VT	VPPSA
830	ENOSBURG HYDRO	50	011	VT	VPPSA
865	ERROL	33	007	NH	PSNH
410	ESSEX 19 HYDRO	50	007	VT	GMP
1221	ESSEX DIESELS	50	007	VT	GMP
14382	ETHAN ALLEN CO-GEN 1	50	019	NH	VEC
2283	EUSTIS HYDRO	23	007	ME	CCG
411	EXETER	09	013	CT	CMA
917	EXETER RIVER HYDRO	33	015	NH	PSNH
1047	FAIRFAX	50	011	VT	CVPS
412	FALLS VILLAGE	09	005	CT	FPRM
12108	FIEC DIESEL	23	011	ME	VPPSA
413	FIFE BROOK	25	003	WMA	BSP
415	FLORENCE 1 CG	50	021	VT	VMC
416	FLORENCE 2 CG	50	021	VT	VMC
1691	FORE RIVER-1	25	021	SEMA	BG
943	FOUR HILLS LANDFILL	33	011	NH	PSNH
194	FOUR HILLS LOAD REDUCER	33	011	NH	PSNH
417	FRAMINGHAM JET 1	25	017	BOSTON	EXNEH
418	FRAMINGHAM JET 2	25	017	BOSTON	EXNEH
419	FRAMINGHAM JET 3	25	017	BOSTON	EXNEH
420	FRANKLIN DRIVE 10	09	005	CT	NRGPM
882	FRANKLIN FALLS	33	013	NH	PSNH
924	FRESHWATER HYDRO	33	009	NH	PSNH
421	FRONT STREET DIESELS 1-3	25	013	WMA	CMLP
758	FT HALIFAX	23	013	ME	FPLEMH
821	GAGE	50	005	VT	CVPS
2284	GARDINER HYDRO	23	011	ME	CCG
851	GARDNER FALLS	25	011	WMA	CEEI

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
768	GARVINS/HOOKSETT	33	013	NH	PSNH
10880	GE LYNN EXCESS REPLACEMENT	25	025	BOSTON	CNE
805	GLEN FALLS	09	015	CT	CLP
850	GLENDALE HYDRO	25	003	WMA	GELD
913	GOODRICH FALLS	33	003	NH	PSNH
796	GOODWIN DAM	09	005	CT	CLP
426	GORGE 1 DIESEL	50	007	VT	GMP
2434	GORGE 18 HYDRO-NEW	50	007	VT	GMP
427	GORHAM	33	007	NH	PSNH
1572	GRANBY SANITARY LANDFILL QF U5	25	015	WMA	CNE
1625	GRANITE RIDGE ENERGY	33	011	NH	BPE
900	GREAT FALLS LOWER	33	017	NH	PSNH
899	GREAT FALLS UPPER	33	017	NH	PSNH
10424	GREAT LAKES - BERLIN	33	007	NH	BEM
424	GREAT LAKES - MILLINOCKET	23	019	BHE	BEM
1117	GREAT WORKS COMPOSITE	23	031	SME	CCG
12274	GREEN MOUNTAIN DAIRY	50	011	VT	CVPS
429	GREENVILLE	23	021	ME	CNE
788	GREENVILLE DAM	09	011	CT	CMEEC
2285	GREENVILLE HYDRO	23	021	ME	CCG
866	GREGGS	33	011	NH	PSNH
1640	GROVETON COGEN U5	33	007	NH	PSNH
1432	GRS-FALL RIVER	25	005	SEMA	TMLP
11052	GRTR NEW BEDFORD LFG UTIL PROJ	25	005	SEMA	CNE
328	GULF ISLAND COMPOSITE	23	001	ME	FPLEMH
1168	H.K. SANDERS	50	015	VT	VPPSA
2286	HACKETT MILLS HYDRO	23	001	ME	CCG
921	HADLEY FALLS	33	011	NH	PSNH
769	HADLEY FALLS 1&2	25	013	WMA	HGE
1051	HAL-BFI	25	023	SEMA	MEC
435	HARRIMAN	50	025	WMA	TCPM

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
432	HARRIS 1	23	025	ME	FPLEMH
433	HARRIS 2	23	025	ME	FPLEMH
434	HARRIS 3	23	025	ME	FPLEMH
757	HARRIS 4	23	025	ME	FPLEMH
12168	HARRIS ENERGY	25	013	WMA	HGE
436	HEMPHILL 1	33	019	NH	PSNH
957	HG&E HYDRO/CABOT 1-4	25	013	WMA	HGE
783	HIGHGATE FALLS	50	011	VT	VPPSA
891	HILLSBORO MILLS	33	011	NH	PSNH
440	HIRAM	23	005	SME	FPLEMH
437	HOLYOKE 6/CABOT 6	25	013	WMA	HGE
438	HOLYOKE 8/CABOT 8	25	013	WMA	HGE
919	HOPKINTON HYDRO	33	013	NH	PSNH
902	HOSIERY MILL DAM	33	011	NH	PSNH
11408	HULL WIND TURBINE II	25	009	BOSTON	HULL
1656	HULL WIND TURBINE U5	25	009	BOSTON	HULL
856	HUNT'S POND	25	027	CMA/NEMA	TTMLP
2432	HUNTINGTON FALLS-NEW	50	001	VT	VELCO
11889	IBEW LOCAL 99 SOLAR QF	44	007	RI	NEC
	INDECK ALEXANDRIA ENERGY CTR	33	009	NH	
446	INDECK JONESBORO	23	029	BHE	INDCK
445	INDECK WEST ENFIELD	23	019	BHE	INDCK
867	INDIAN ORCHARD	25	013	WMA	CEEI
448	IPSWICH DIESELS	25	009	BOSTON	IMLD
1259	J & L ELECTRIC - BIOMASS I	23	007	ME	CCG
10566	J & L ELECTRIC - BIOMASS II	23	007	ME	CCG
474	J C MCNEIL	50	007	VT	BED
359	J. COCKWELL 1	25	011	WMA	BSP
360	J. COCKWELL 2	25	011	WMA	BSP
449	JACKMAN	33	011	NH	PSNH
13933	JIMINY PEAK WIND QF	25	003	WMA	MEC

ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
13664	JOHN STREET #3	09	9	SWCT	CMEEC
13665	JOHN STREET #4	09	9	SWCT	CMEEC
13666	JOHN STREET 5	09	9	SWCT	CMEEC
451	JOHNSTON LANDFILL	44	007	RI	NEP
911	KELLEYS FALLS	33	011	NH	PSNH
1672	KENDALL CT	25	017	BOSTON	MET
452	KENDALL JET 1	25	017	BOSTON	MET
10347	KENDALL STEAM 1	25	017	BOSTON	MET
10348	KENDALL STEAM 2	25	017	BOSTON	MET
10349	KENDALL STEAM 3	25	017	BOSTON	MET
1119	KENNEBAGO HYDRO	23	029	BHE	CCG
1273	KENNEBEC WATER U5	23	025	ME	PPLM
786	KEZAR LEDGEMERE COMPOSITE	23	031	SME	FPL
837	KILLINGTON	50	021	VT	CVPS
	KIMBERLY CLARK	09	005	CT	
838	KINGSBURY	50	023	VT	CVPS
799	KINNEYTOWN A	09	009	SWCT	CLP
800	KINNEYTOWN B	09	009	SWCT	CLP
466	L STREET JET	25	025	BOSTON	EXNEH
	L'ENERGIA	25	017	CMA/NEMA	
839	LADD'S MILL	50	023	VT	CVPS
1342	LAKE ROAD 1	09	015	RI	LRGC
1343	LAKE ROAD 2	09	015	RI	LRGC
1344	LAKE ROAD 3	09	015	RI	LRGC
892	LAKEPORT DAM	33	001	NH	PSNH
457	LAWRENCE HYDRO	25	009	BOSTON	NEP
787	LEWISTON CANAL COMPOSITE	23	001	ME	FPLEMH
1283	LEWISTON U5	23	001	ME	PPLM
894	LISBON HYDRO	33	009	NH	PSNH
462	LISBON RESOURCE RECOVERY	09	011	CT	CLP
904	LOCHMERE DAM	33	001	NH	PSNH

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
460	LOCKWOOD	23	011	ME	FPL
464	LOST NATION	33	007	NH	PSNH
1188	LOWELL COGENERATION PLANT	25	019	CMA/NEMA	LCCLP
774	LOWER LAMOILLE COMPOSITE	50	015	VT	CVPS
895	LOWER ROBERTSON DAM	33	005	VT	PSNH
10406	LOWER VALLEY HYDRO U5	33	019	NH	CVPS
10408	LOWER VILLAGE HYDRO U5	33	019	NH	CVPS
950	LP ATHOL - QF	25	027	CMA/NEMA	MEC
472	M STREET JET	25	025	BOSTON	MBTA
1114	MADISON COMPOSITE	23	025	ME	HESS
1216	MAINE INDEPENDENCE STATION	23	019	BHE	DPM
321	MANCHESTER 10/10A CC	44	007	RI	DEM
322	MANCHESTER 11/11A CC	44	007	RI	DEM
323	MANCHESTER 9/9A CC	44	007	RI	DEM
467	MARBLEHEAD DIESELS	25	009	BOSTON	MMLD
1266	MARSH POWER	23	027	ME	CNE
468	MARSHFIELD 6 HYDRO	50	023	NH	GMP
840	MARTINSVILLE	50	027	VT	CVPS
1061	MASCOMA HYDRO	33	009	VT	TCPM
497	MASS POWER	25	013	WMA	FPL
10998	MASSINNOVATION FITCHBURG	25	027	CMA/NEMA	FGE
14087	MAT3	25	025	BOSTON	MATEP
13675	MATEP (COMBINED CYCLE)	25	025	BOSTON	MATEP
13673	MATEP (DIESEL)	25	025	BOSTON	MATEP
880	MCCALLUM ENTERPRISES	09	009	SWCT	UI
473	MCINDOES	33	009	NH	TCPM
345	MEAD	23	017	ME	CNE
2287	MECHANIC FALLS HYDRO	23	001	ME	CCG
806	MECHANICSVILLE	09	015	CT	SMED
475	MEDWAY DIESELS 1-4	23	019	BHE	CCG
476	MERC	23	031	SME	FPL

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
946	MERRIMAC PAPER - QF	25	009	BOSTON	MEC
489	MERRIMACK 1	33	013	NH	PSNH
490	MERRIMACK 2	33	013	NH	PSNH
382	MERRIMACK CT1	33	013	NH	PSNH
383	MERRIMACK CT2	33	013	NH	PSNH
759	MESSALONSKEE COMPOSITE	23	011	ME	FPL
793	METHUEN HYDRO	25	009	BOSTON	LELWD
775	MIDDLEBURY COMPOSITE	50	001	VT	CVPS
1720	MIDDLEBURY LOWER U5	50	001	VT	CVPS
779	MIDDLESEX 2	50	023	VT	GMP
479	MIDDLETOWN 1	09	007	CT	NRGPM
478	MIDDLETOWN 10	09	007	CT	NRGPM
480	MIDDLETOWN 2	09	007	CT	NRGPM
481	MIDDLETOWN 3	09	007	CT	NRGPM
482	MIDDLETOWN 4	09	007	CT	NRGPM
486	MILFORD POWER	25	027	RI	ANP
1385	MILFORD POWER 1	09	009	SWCT	BEAR
1386	MILFORD POWER 2	09	009	SWCT	BEAR
1210	MILLENNIUM	25	027	WMA	MLC
487	MILLER HYDRO	23	001	ME	CNE
484	MILLSTONE POINT 2	09	011	CT	DEM
485	MILLSTONE POINT 3	09	011	CT	DEM
868	MILTON MILLS HYDRO	33	017	NH	PSNH
869	MINE FALLS	33	011	NH	PSNH
794	MINIWAWA	33	005	VT	LELWD
954	MM LOWELL LANDFILL - QF	25	019	BOSTON	MEC
1109	MMWAC	23	001	ME	CCG
915	MONADNOCK PAPER MILLS	33	011	NH	PSNH
14134	MONTAGNE FARM	50	011	VT	CVPS
492	MONTVILLE 10 and 11	09	011	CT	NRGPM
493	MONTVILLE 5	09	011	CT	NRGPM

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
494	MONTVILLE 6	09	011	CT	NRGPM
495	MONTY	23	025	ME	FPLEMH
496	MOORE	33	009	NH	TCPM
841	MORETOWN 8	50	023	VT	CVPS
1166	MORRISVILLE PLANT #2	50	015	VT	VPPSA
498	MT TOM	25	013	WMA	FPRM
1062	MWRA COSGROVE	25	027	CMA/NEMA	CNE
502	MYSTIC 7	25	017	BOSTON	BG
1478	MYSTIC 8	25	017	BOSTON	BG
1616	MYSTIC 9	25	017	BOSTON	BG
503	MYSTIC JET	25	017	BOSTON	BG
776	N. RUTLAND COMPOSITE	50	021	VT	CVPS
842	NANTANA MILL	50	023	VT	CVPS
890	NASHUA HYDRO	33	011	NH	PSNH
507	NEA BELLINGHAM	25	021	RI	FPL
10308	NECCO COGENERATION FACILITY	25	025	BOSTON	SUEZ
513	NEW HAVEN HARBOR	09	009	CT	PSEG
978	NEW MILFORD	09	005	CT	CLP
843	NEWBURY	50	017	VT	CVPS
888	NEWFOUND HYDRO	33	009	NH	PSNH
508	NEWINGTON 1	33	015	NH	PSNH
1649	NEWINGTON ENERGY	33	015	NH	CEEI
772	NEWPORT HYDRO	50	015	NH	GBPM
922	NOONE FALLS	33	011	NH	PSNH
760	NORTH GORHAM	23	005	SME	FPLEMH
11126	NORTH HARTLAND HYDRO	50	027	VT	CVPS
14217	NORTHFIELD MOUNTAIN 1	25	011	WMA	FPRM
14218	NORTHFIELD MOUNTAIN 2	25	011	WMA	FPRM
14219	NORTHFIELD MOUNTAIN 3	25	011	WMA	FPRM
14220	NORTHFIELD MOUNTAIN 4	25	011	WMA	FPRM
519	NORWALK HARBOR 1	09	001	NOR	NRGPM

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
521	NORWALK HARBOR 10 (3)	09	001	NOR	NRGPM
520	NORWALK HARBOR 2	09	001	NOR	NRGPM
2288	NORWAY HYDRO	23	017	ME	CCG
515	NORWICH JET	09	011	CT	CMEEC
1030	OAK BLUFFS	25	007	SEMA	MET
857	OAKDALE HYDRO	25	027	CMA/NEMA	WBMLP
528	OCEAN ST PWR GT1/GT2/ST1	44	007	RI	TCPM
529	OCEAN ST PWR GT3/GT4/ST2	44	007	RI	TCPM
527	OGDEN-MARTIN 1	25	009	BOSTON	DEM
897	OLD NASH DAM	33	005	VT	PSNH
854	ORANGE HYDRO 1	25	011	WMA	TTMLP
855	ORANGE HYDRO 2	25	011	WMA	TTMLP
908	OTIS MILL HYDRO	33	011	NH	PSNH
844	OTTAUQUECHEE	50	027	VT	CVPS
925	OTTER LANE HYDRO	33	013	NH	PSNH
820	PASSUMPSIC	50	005	NH	CVPS
814	PATCH	50	021	VT	CVPS
531	PAWTUCKET POWER	44	007	RI	PPH
532	PEJEPSCOT	23	023	ME	CCG
870	PEMBROKE	33	013	NH	PSNH
871	PENNACOOK FALLS LOWER	33	013	NH	PSNH
872	PENNACOOK FALLS UPPER	33	013	NH	PSNH
534	PENOBSCOT RIVER HYDRO	23	019	BHE	PPLEP
948	PEPPERELL PAPER - QF	25	017	BOSTON	MEC
536	PERC-ORRINGTON 1	23	019	BHE	CCG
926	PETERBOROUGH LOWER HYDRO	33	011	NH	PSNH
941	PETERBOROUGH UPPER HYDRO	33	011	NH	PSNH
10402	PETTYBORO HYDRO U5	33	009	NH	PSNH
818	PIERCE MILLS	50	005	NH	CVPS
13515	PIERCE STATION	25	009	SWCT	CMEEC
537	PILGRIM NUCLEAR POWER STATION	25	023	SEMA	ENPM

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
809	PINCHBECK	09	013	CT	CLP
538	PINETREE POWER	25	027	NH	FGE
2289	PIONEER DAM HYDRO	23	025	ME	CCG
2290	PITTSFIELD HYDRO	23	025	ME	CCG
2462	PLAINVILLE GEN QF U5	25	021	SEMA	CNE
952	PONTIAC ENERGY - QF	44	007	RI	CNE
539	PONTOOK HYDRO	33	007	NH	BEM
11827	PORTSMOUTH ABBEY WIND QF	44	005	RI	NEC
540	POTTER 2 CC	25	021	SEMA	BELD
361	POTTER DIESEL 1	25	021	SEMA	BELD
969	POWDER MILL HYDRO	25	027	CMA/NEMA	MMWEC
12163	PPL GREAT WORKS - RED SHIELD	23	019	BHE	PPLEP
1376	PPL WALLINGFORD UNIT 1	09	009	SWCT	PPLEP
1377	PPL WALLINGFORD UNIT 2	09	009	SWCT	PPLEP
1378	PPL WALLINGFORD UNIT 3	09	009	SWCT	PPLEP
1379	PPL WALLINGFORD UNIT 4	09	009	SWCT	PPLEP
1380	PPL WALLINGFORD UNIT 5	09	009	SWCT	PPLEP
541	PROCTOR	50	021	VT	VMC
804	PUTNAM	09	015	CT	CLP
873	PUTTS BRIDGE	25	013	WMA	CEEI
14767	Pine Tree LFGTE	23	019	BHE	FPL
810	QUINEBAUG	09	015	CT	CLP
544	RAINBOW	09	003	CT	CLP
1224	RANDOLPH/BFG ELECTRIC FACILITY	25	021	SEMA	HMLP
874	RED BRIDGE	25	013	WMA	CEEI
546	RESCO SAUGUS	25	009	BOSTON	NEP
1630	RISEP	44	007	RI	FPL
875	RIVER BEND	33	013	NH	PSNH
795	RIVER MILL HYDRO	33	009	NH	MMELD
947	RIVERDALE MILLS - QF	25	027	CMA/NEMA	MEC
1034	RIVERSIDE 4-7	25	013	WMA	HGE

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
1035	RIVERSIDE 8	25	013	WMA	HGE
876	ROBERTSVILLE	09	005	CT	FPRM
715	ROCHESTER LANDFILL	33	017	NH	NHEC
1368	ROCKY GORGE U5	23	031	SME	PPLM
739	ROCKY RIVER	09	009	SWCT	FPRM
906	ROLLINSFORD HYDRO	33	017	NH	PSNH
10366	RRIG EXPANSION PHASE 1	44	007	RI	RRIG
10959	RRIG EXPANSION PHASE 2	44	007	RI	RRIG
11424	RUMFORD FALLS	23	017	ME	BEM
1255	RUMFORD POWER	23	017	ME	CEEI
549	RUTLAND 5 GT	50	021	VT	CVPS
2433	RYEGATE 1-NEW	50	005	NH	VELCO
591	S.D. WARREN-WESTBROOK	23	005	SME	CNE
551	SALEM HARBOR 1	25	009	BOSTON	DEM
552	SALEM HARBOR 2	25	009	BOSTON	DEM
553	SALEM HARBOR 3	25	009	BOSTON	DEM
554	SALEM HARBOR 4	25	009	BOSTON	DEM
928	SALMON BROOK STATION 3	33	013	NH	PSNH
883	SALMON FALLS HYDRO	33	017	NH	PSNH
808	SANDY HOOK HYDRO	09	015	CT	CLP
556	SCHILLER 4	33	015	NH	PSNH
557	SCHILLER 5	33	015	NH	PSNH
558	SCHILLER 6	33	015	NH	PSNH
559	SCHILLER CT 1	33	015	NH	PSNH
877	SCOTLAND	09	015	CT	FPRM
555	SEABROOK	33	015	NH	FPL
561	SEARSBURG	50	003	WMA	TCPM
827	SEARSBURG WIND	50	003	WMA	GMP
562	SECREC-PRESTON	09	011	CT	CLP
563	SEMASS 1	25	023	SEMA	NSTAR
564	SEMASS 2	25	023	SEMA	NSTAR

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
767	SES CONCORD	33	013	NH	PSNH
761	SHAWMUT	23	025	ME	FPLEMH
565	SHELDON SPRINGS	50	011	VT	VELCO
881	SHELTON LANDFILL	09	009	SWCT	UI
566	SHEPAUG	09	009	SWCT	FPRM
567	SHERMAN	25	011	WMA	TCPM
1079	SHREWSBURY DIESEL # 4	25	027	CMA/NEMA	SELP
1076	SHREWSBURY DIESEL #1	25	027	CMA/NEMA	SELP
1077	SHREWSBURY DIESEL #2	25	027	CMA/NEMA	SELP
1078	SHREWSBURY DIESEL #3	25	027	CMA/NEMA	SELP
1080	SHREWSBURY DIESEL #5	25	027	CMA/NEMA	SELP
737	SIMPSON G LOAD REDUCER	50	009	NH	CVPS
569	SKELTON	23	031	SME	FPLEMH
878	SKINNER	25	013	WMA	HGE
845	SLACK DAM	50	027	VT	CVPS
570	SMITH	33	007	NH	PSNH
822	SMITH (CVPS)	50	017	VT	CVPS
572	SO. MEADOW 11	09	003	CT	SEI
573	SO. MEADOW 12	09	003	CT	SEI
574	SO. MEADOW 13	09	003	CT	SEI
575	SO. MEADOW 14	09	003	CT	SEI
580	SO. MEADOW 5	09	003	CT	CLP
581	SO. MEADOW 6	09	003	CT	CLP
1107	SOMERSET	23	011	ME	CCG
577	SOMERSET 6	25	005	SEMA	NRGPM
579	SOMERSET JET 2	25	005	SEMA	NRGPM
852	SOUTH BARRE HYDRO	25	027	CMA/NEMA	MMWEC
1495	SOUTHBRIDGE P&T QF U5	25	027	CMA/NEMA	MEC
1267	SPARHAWK	23	005	SME	PPLM
2425	SPRINGFIELD REFUSE-NEW	25	013	WMA	WMECO
585	ST ALBANS 1 and 2	50	011	VT	CVPS

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
909	STEELS POND HYDRO	33	011	NH	PSNH
858	STERLING DIESELS	25	027	CMA/NEMA	SMED
885	STEVENS MILL	33	013	NH	PSNH
587	STEVENSON	09	001	SWCT	FPRM
583	STONY BROOK 2A	25	013	WMA	MMWEC
584	STONY BROOK 2B	25	013	WMA	MMWEC
1185	STONY BROOK GT1A	25	013	WMA	MMWEC
1186	STONY BROOK GT1B	25	013	WMA	MMWEC
1187	STONY BROOK GT1C	25	013	WMA	MMWEC
898	SUGAR RIVER HYDRO	33	019	NH	PSNH
889	SUNAPEE HYDRO	33	019	NH	PSNH
912	SUNNYBROOK HYDRO 1	33	017	NH	PSNH
935	SUNNYBROOK HYDRO 2	33	017	NH	PSNH
884	SWANS FALLS	23	017	ME	PSNH
10409	SWEETWATER HYDRO U5	33	019	NH	CVPS
1678	SYSKO GARDNER BROOK U5	23	017	ME	PPLM
1270	SYSKO STONY BROOK	23	017	ME	PPLM
1271	SYSKO WIGHT BROOK	23	017	ME	PPLM
817	TAFTSVILLE VT	50	027	VT	CVPS
879	TAFTVILLE CT	09	011	CT	FPRM
592	TAMWORTH	33	003	NH	PSNH
1225	TANNERY DAM	25	027	CMA/NEMA	MEC
1302	TCPMCMPAGF GEN1 U5	23	007	ME	TCPM
1064	TENTH STREET	09	011	CT	CMEEC
1226	TIVERTON POWER	44	005	SEMA	CEEI
595	TORRINGTON TERMINAL 10	09	005	CT	NRGPM
803	TOUTANT	09	015	CT	CLP
826	TROY	50	019	NH	GBPM
813	TUNNEL	09	011	CT	FPRM
596	TUNNEL 10	09	011	CT	FPRM
253	TURNKEY LANDFILL	33	017	NH	PSNH

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
2426	UNITED AMERICAN HYDRO-NEW	23	011	ME	CCG
831	VAIL & GREAT FALLS	50	005	NH	VPPSA
949	VALLEY HYDRO - QF	44	003	RI	NEC
598	VERGENNES 5 and 6 DIESELS	50	001	VT	GMP
2435	VERGENNES HYDRO-NEW	50	001	VT	GMP
599	VERNON	50	025	WMA	TCPM
13703	VERSO COGEN 1	23	007	ME	ENE
13704	VERSO COGEN 2	23	007	ME	ENE
13705	VERSO COGEN 3	23	007	ME	ENE
611	VT YANKEE NUCLEAR PWR STATION	50	025	VT	ENPM
14623	Valley Hydro (Station No. 5)	25	013	WMA	HGE
623	WALLINGFORD REFUSE	09	009	SWCT	CLP
956	WARE COGEN - QF	25	015	WMA	MEC
1048	WARE HYDRO	25	015	WMA	NSTAR
14098	WASTE MANAGEMENT LANDFILL	25	027	CMA/NEMA	SELLC
614	WATERBURY 22	50	005	VT	GMP
901	WATERLOOM FALLS	33	011	NH	PSNH
612	WATERS RIVER JET 1	25	009	BOSTON	MMWEC
613	WATERS RIVER JET 2	25	009	BOSTON	MMWEC
11842	WATERSIDE POWER	09	001	NOR	PPLLC
932	WATSON DAM	33	017	NH	PSNH
1641	WAUSAU COGEN U5	33	007	NH	PSNH
2291	WAVERLY AVENUE HYDRO	23	025	ME	CCG
853	WEBSTER HYDRO	25	027	CMA/NEMA	MMWEC
825	WEST CHARLESTON	50	019	NH	GBPM
781	WEST DANVILLE 1	50	005	NH	GMP
616	WEST ENFIELD	23	019	BHE	FPL
893	WEST HOPKINTON HYDRO	33	013	NH	PSNH
625	WEST MEDWAY JET 1	25	021	BOSTON	EXNEH
626	WEST MEDWAY JET 2	25	021	BOSTON	EXNEH
627	WEST MEDWAY JET 3	25	021	RI	EXNEH

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
630	WEST SPRINGFIELD 10	25	013	WMA	CEEI
633	WEST SPRINGFIELD 3	25	013	WMA	CEEI
1693	WEST SPRINGFIELD GT-1	25	013	WMA	CEEI
1694	WEST SPRINGFIELD GT-2	25	013	WMA	CEEI
10770	WEST SPRINGFIELD HYDRO U5	25	003	WMA	SMED
1031	WEST TISBURY	25	007	SEMA	MET
1345	WESTBROOK	23	005	SME	CEN
14177	WESTBROOK ENERGY CENTER G1	23	005	SME	CEN
14178	WESTBROOK ENERGY CENTER G2	23	005	SME	CEN
10451	WESTFIELD #1 U5	25	003	WMA	WGED
617	WESTON	23	025	ME	FPLEMH
933	WESTON DAM	33	007	NH	PSNH
10404	WHEELABRATOR CLAREMONT U5	33	019	NH	PSNH
547	WHEELABRATOR NORTH ANDOVER	25	009	BOSTON	WNE
619	WHITE LAKE JET	33	003	NH	PSNH
618	WHITEFIELD PWR and LGT	33	007	NH	CCG
620	WILDER	50	027	VT	TCPM
621	WILLIAMS	23	025	ME	FPLEMH
801	WILLIMANTIC 1	09	015	CT	CLP
802	WILLIMANTIC 2	09	015	CT	CLP
622	WINOOSKI 1	50	007	VT	VELCO
846	WINOOSKI 8	50	023	VT	CVPS
624	WMI MILLBURY 1	25	027	CMA/NEMA	NEP
1167	WOLCOTT HYDRO #1	50	015	VT	VPPSA
628	WOODLAND ROAD	25	003	WMA	CEEI
847	WOODSIDE	50	015	VT	CVPS
10407	WOODSVILLE HYDRO U5	33	019	NH	CVPS
629	WORCESTER ENERGY	23	029	BHE	CNE
848	WRIGHTSVILLE	50	023	VT	VPPSA
903	WYANDOTTE HYDRO	33	017	NH	PSNH
636	WYMAN HYDRO 1	23	025	ME	FPLEMH

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ASSET ID	Station Name & Number	FIPS County		RSP Area	Lead Participant
		State	County		
637	WYMAN HYDRO 2	23	025	ME	FPLEMH
638	WYMAN HYDRO 3	23	025	ME	FPLEMH
639	YARMOUTH 1	23	005	SME	FPL
640	YARMOUTH 2	23	005	SME	FPL
641	YARMOUTH 3	23	005	SME	FPL
642	YARMOUTH 4	23	005	SME	FPL
2292	YORK HYDRO	23	031	SME	CCG

B.2 Federal Information Processing Standard (FIPS) Codes

The location of each generating unit is expressed by using the Federal Information Processing Service's (FIPS) two-digit state code and three-digit county code.

FIPS Code	County Name	FIPS Code	County Name (Cont'd)	FIPS Code	County Name (Cont'd)	FIPS Code	County Name (Cont'd)
09 - State of Connecticut							
001	Fairfield	005	Litchfield	009	New Haven	013	Tolland
003	Hartford	007	Middlesex	011	New London	015	Windham
23 - State of Maine							
001	Androscoggin	009	Hancock	017	Oxford	025	Somerset
003	Aroostook	011	Kennebec	019	Penobscot	027	Waldo
005	Cumberland	013	Knox	021	Piscataquis	029	Washington
007	Franklin	015	Lincoln	023	Sagadahoc	031	York
25 - State of Massachusetts							
001	Barnstable	009	Essex	017	Middlesex	025	Suffolk
003	Berkshire	011	Franklin	019	Nantucket	027	Worcester
005	Bristol	013	Hampden	021	Norfolk		
007	Dukes	015	Hampshire	023	Plymouth		
33 - State of New Hampshire							
001	Belknap	007	Coös	013	Merrimack	019	Sullivan
003	Carroll	009	Grafton	015	Rockingham		
005	Cheshire	011	Hillsborough (Hillsboro)	017	Strafford		
44 - State of Rhode Island							
001	Bristol	005	Newport	009	Washington		
003	Kent	007	Providence				
50 - State of Vermont							
001	Addison	009	Essex	017	Orange	025	Windham
003	Bennington	011	Franklin	019	Orleans	027	Windsor
005	Caledonia	013	Grand Isle	021	Rutland		
007	Chittenden	015	Lamoille	023	Washington		

B.3 Regional System Plan (RSP) Subarea Descriptions

Subarea or Control Area Designation	Region or State
BHE	Northeastern Maine
ME	Western and central Maine/Saco Valley, New Hampshire
SME	Southeastern Maine
NH	Northern, eastern, and central New Hampshire/eastern Vermont and southwestern Maine
VT	Vermont/southwestern New Hampshire
BOSTON	Greater Boston, including the North Shore
CMA/NEMA	Central Massachusetts/ northeastern Massachusetts
WMA	Western Massachusetts
SEMA	Southeastern Massachusetts/Newport, Rhode Island
RI	Rhode Island/bordering MA
CT	Northern and eastern Connecticut
SWCT	Southwestern Connecticut
NOR	Norwalk/Stamford, Connecticut
M, NY, and HQ	Maritimes, New York, and Hydro-Québec external Control Areas