#### **EXHIBIT A**

to

#### SUPPLEMENTAL TESTIMONY OF TIMOTHY F. LASKOWSKI AND ROGER C. ZAKLUKIEWICZ

CONCERNING THE NEED FOR THE INTERSTATE RELIABILITY PROJECT



# New England East-West Solution (NEEWS) 2012 Follow-Up Study Needs and Solutions

Planning Advisory Committee Meeting

Steven Judd

ENGINEER, TRANSMISSION PLANNING

#### **Purpose**

- This presentation details the results of a follow-up needs assessment study which takes into account updates in load forecast and forecasted energy efficiency. The follow-up needs assessment study confirms the reliability needs identified in the April 2011 updated needs assessment
- This presentation details the results of a follow-up solutions study. The follow-up solutions study confirms that the preferred solution from the February 2012 solution study still meets the identified reliability needs

#### **Background**

- See Appendix for recap of all previous presentations related to NEEWS
- Follow-up needs addendum posted to PAC website on July 9,
   2012 for 30 day comment period
  - http://www.iso-ne.com/committees/comm wkgrps/prtcpnts comm/pac/reports/2012/index.html
- Follow-up solution study addendum will be posted to PAC website in the near future for 30-day comment period

#### **2012 FOLLOW-UP STUDY**

Needs Assessment

#### **Updated Assumptions**

- 2012 CELT Report
  - Last study used 2010 CELT Report
- Year of Study 2022
  - Last study modeled 2020
- Forward Capacity Auction #6 Results
  - Last study used FCA #4 results
- Forecasted Energy Efficiency through 2022
  - Last study did not model any forecasted energy efficiency

#### Updated Assumptions, cont.

- May 2012 Revised NEEWS Greater Springfield and Rhode Island Reliability Projects assumed in network model
- Advanced NEEWS projects assumed in network model
  - 336 line (West Medway to NEA Bellingham) reconductor
  - 1410 line (Montville to Buddington) sag elimination
  - Additional series West Medway 106 breaker
- Lake Road generating station in service for all stresses
  - Last study units were assumed out of service for East → West stresses
- Pumped storage units kept at 50% of their output for all dispatches
  - Last study allowed them to go to 100% of their output when in exporting area

#### Updated Assumptions, cont.

- Wind Power Output On-shore 5% nameplate in the import area, 100% nameplate in the export area
  - Last study used Qualified Capacity values for all dispatches
- Hydro Power Output Updated based on ongoing VT/NH,
   Pittsfield/Greenfield, and GHCC studies
  - Last study used QC values for all dispatches
- Salem Harbor, AES Thames, Bridgeport Harbor 2, Somerset 6, Somerset Jet 2, Holyoke 6&8, Potter Diesel, and Ansonia assumed out of service due to multiple delist bids / retirements / interconnection queue withdrawals
  - Last study all units were available

#### **Scope of Work**

- Same dispatches as last study
  - E→W stress: Millstone 2 & 3 OOS, Berkshire Power OOS
  - W→E stress: Phase II & Seabrook OOS, NB Import 700 MW
  - RI stress: RISE & Manchester 09 OOS
- Two sensitivities run
  - E→W sensitivity: Millstone 2 & 3 OOS, West Springfield 3 OOS, and Berkshire Power In Service (new from last study)
  - W→E sensitivity: Phase II & Seabrook OOS, NB Import 0 MW (same as last study)
- Same N-0, N-1, and N-1-1 thermal and voltage analysis as done in last study. Transfer capability testing was not done as part of the follow-up study

### N-0 Thermal and Voltage Summary

No voltage or thermal criteria violations

#### N-1 Thermal and Voltage Summary

- West  $\rightarrow$  East
  - 328 line (Sherman Rd. to West Farnum) overloads for NB Import 0 MW sensitivity
  - 115 kV path from CT to RI along shoreline overloads for both NB Import 700 and 0 MW cases
- East → West
  - No thermal or voltage violations
- Rhode Island
  - No thermal or voltage violations
- Connecticut
  - No thermal or voltage violations

#### N-1-1 Thermal and Voltage Summary

- West → East
  - 345 kV thermal violations in MA and RI up to 126% of LTE rating
  - 115 kV thermal violations in MA, RI, and CT up to 152% of LTE rating
  - 115 kV voltage violations along CT to RI shoreline path
  - Voltage collapse seen in NB Import 0 MW sensitivity
- East → West
  - 345 kV thermal violations in MA up to 105% of LTE rating
  - 115 kV thermal violations along RI to CT shoreline path up to 108% of LTE rating
- Rhode Island
  - Voltage collapse seen in Rhode Island after loss of two 345 kV sources into area, without sufficient local generation, the 115 kV network cannot supply the load
- Connecticut
  - 115 kV thermal violations in CT up to 102% of LTE rating

#### **Needs Follow-Up Summary**

- Confirmed there continues to be a reliability need within the 10-year planning horizon
- Updated assumptions reduced some loadings seen in last study but did not eliminate criteria violations
- Voltage collapse under certain conditions due to loss of 345 kV network in area indicates a strong reliability need for additional support in the Rhode Island area

#### **2012 FOLLOW-UP STUDY**

Solutions Study

#### **NEEWS Interstate Project Description**

- Preferred solution A-1 from February 2012 solutions study
  - New 345 kV 366 line (Millbury to West Farnum)
  - New 345 kV 341 line (West Farnum to Lake Road)
  - New 345 kV 3271 line (Lake Road to Card Street)
  - Rebuild Sherman Rd substation to 2-bay AIS with double series breakers
  - Reconductor 345 kV 328 line (Sherman Road to West Farnum)

#### Follow-Up Solution Study Summary

- Current preferred solution presented in February 2012 report continues to meet the identified needs
- All parts of preferred solution still needed within the 10-year planning horizon
- Expected in-service date of project: December 2015

## Questions





#### **APPENDIX**

Recap of Prior NEEWS Presentations

#### **Recap of Prior Presentations**

May 4, 2005 PAC Presentation

http://www.iso-ne.com/trans/sys studies/rsp docs/pres/2005/transmission study updates.ppt

- Preliminary problem statements
- March 15, 2006 PAC Presentation

http://www.iso-ne.com/committees/comm wkgrps/prtcpnts comm/pac/mtrls/2006/mar152006/transmission planning update.pdf

- Interdependencies / expanded analysis
- Better defined problem statements
- Study method and schedule
- Preliminary alternatives
- July 27, 2006 RC Presentation

http://www.iso-ne.com/committees/comm wkgrps/trans comm/tariff comm/mtrls/2006/jul27282006/a4 southern ne.ppt

Detailed problem statements

- December 15, 2006 PAC Presentation
  - ISO discussed the alternative development process
     http://www.iso-ne.com/trans/sys\_studies/rsp\_docs/pres/2006/southern\_new\_england\_transmission\_reinforcement\_presentation\_for\_december\_15, 2006\_rc-pac\_meeting.ppt
  - Northeast Utilities & National Grid presented their "tentative"
     preferred alternatives
     http://www.iso-ne.com/trans/sys\_studies/rsp\_docs/pres/2006/review\_of\_project\_solutions\_by\_the\_national\_grid\_and\_northeast\_utilities\_project\_team.pdf
- December 3, 2007 PAC Presentation
  - Focused on advanced portions of Springfield & Rhode Island
  - Briefly reviewed the "needs"
    - Northeast Utilities discussed Springfield projects' progression http://www.iso-ne.com/trans/sys\_studies/rsp\_docs/pres/2007/springfield\_area\_solution.pdf
    - National Grid discussed Rhode Island projects' progression
       http://www.iso-ne.com/trans/sys\_studies/rsp\_docs/pres/2007/rhode\_island\_reliability.pdf

- May 19, 2008 PAC Presentation
  - ISO presented expanded needs and solutions discussion http://www.iso-ne.com/trans/sys\_studies/rsp\_docs/pres/2008/a\_snetr-neews\_5-19-08.pdf
  - Northeast Utilities & National Grid presented additional background and proposed project details
     http://www.iso-ne.com/committees/comm\_wkgrps/prtcpnts\_comm/pac/ceii/mtrls/2008/may192008/grid-nu\_neews.pdf
- June 17, 2009 PAC Presentation

http://www.iso-ne.com/committees/comm wkgrps/prtcpnts comm/pac/ceii/mtrls/2009/jun172009/neews.pdf

- Focused on GSRP & RIRP updated needs assessments
- These assessments showed continuing need
- Updated assessments were in progress for Interstate and CCRP

- August 12, 2010 PAC Presentation
  - http://www.iso-ne.com/committees/comm wkgrps/prtcpnts comm/pac/ceii/mtrls/2010/aug122010/neews interstate.pdf
    - ISO presented the updated needs assessment results (long version) for the Interstate component
- November 16, 2010 PAC Presentation
  - http://www.iso-ne.com/committees/comm\_wkgrps/prtcpnts\_comm/pac/ceii/mtrls/2010/nov162010/neews.pdf
    - ISO presented the updated needs assessment results (short version) for the Interstate component

- November 30, 2010 PAC Presentation
  - ISO again presented the updated needs assessment results (short version) for the Interstate component
     http://www.iso-ne.com/committees/comm\_wkgrps/prtcpnts\_comm/pac/ceii/mtrls/2010/nov302010/neews\_irp.pdf
  - Northeast Utilities & National Grid presented the preferred Interstate solution
     http://www.iso-ne.com/committees/comm\_wkgrps/prtcpnts\_comm/pac/ceii/mtrls/2010/nov302010/neews\_irp\_nu\_ngrid.pdf
- September 21, 2011 PAC Presentation
  - National Grid presented the revised Sherman Road Switching Station plan (part of Interstate solution)

http://www.iso-ne.com/committees/comm wkgrps/prtcpnts comm/pac/ceii/mtrls/2011/sep212011/sherman road pres.pdf

- March 13, 2012 RC Presentation
  - http://www.iso-ne.com/committees/comm wkgrps/relblty comm/relblty/ceii/ceii mtrls/2012/mar132012/a3 3 neews interstate.pdf
    - Northeast Utilities & National Grid presented status updates for all 4 components of NEEWS as they are seeking an updated Proposed Plan Application approval (based on modifications since the 2008 approval)
- April 17, 2012 RC Meeting
  - http://www.iso-ne.com/committees/comm wkgrps/relblty comm/relblty/ceii/ceii mtrls/2012/apr172012/a3 1 neews lvl3 ppas.zip
    - NEPOOL Reliability Committee scheduled to vote on PPA recommendation
- April 18, 2012 PAC Meeting
  - https://smd.iso-ne.com/committees/comm\_wkgrps/prtcpnts\_comm/pac/ceii/mtrls/2012/apr182012/iso\_neews\_update.pdf
    - ISO presented update on all changes associated with NEEWS since original 2008 version of project